STATE OF TEXAS WELL REPORT for Tracking #534924						
Owner:	Diana Wright	Owner Well #:	No Data			
Address:	13005 FM 2147 Horseshoe Bay , TX 78657	Grid #:	57-19-5			
Well Location:	•	Latitude:	30° 40' 28" N			
	Llano, TX	Longitude:	098° 41' 11" W			
Well County:	Llano	Elevation:	No Data			
Type of Work:	New Well	Proposed Use:	Domestic			

Drilling Start Date: 1/27/2020 Drilling End Date: 1/27/2020

	Diameter (in.,) Top Dej	oth (ft.)	Bottom Depth (ft.)					
Borehole:	8.5	0		14					
6.25		14		200					
Drilling Method:	Air Hammer								
Borehole Completion:	Straight Wall	Straight Wall							
	Top Depth (ft.)	Bottom Depth (ft.)	De	scription (number of sacks & material)					
Annular Seal Data:	0	25		Portland 5					
Seal Method: SI	urry	Dis	tance to Pr	operty Line (ft.): 50					
Sealed By: Dr	Sealed By: Driller			Distance to Septic Field or other concentrated contamination (ft.): 100					
		C	istance to	Septic Tank (ft.): 50					
			Metho	d of Verification: Land Owner					
Surface Completion:	Surface Sleeve Ir	nstalled	S	urface Completion by Driller					
Water Level:	No Data								
Packers:	Burlap/Neopren Burlap/Neopren								
Type of Pump:	No Data								
Well Tests:	Jetted	Yield: 20 GPM							

	Strata Depth (ft.)	Water Type				
Water Quality:	25 - 200	25 - 200 Granite - TDS 480				
	Chemical Analysis Made:		vsis Made: No	No		
	Did the driller k	nowingly penetrate any stra contained injurious cons				
Certification Data:	driller's direct supervis correct. The driller un	at the driller drilled this well sion) and that each and all nderstood that failure to con curned for completion and re	of the statements	herein are true and		
Certification Data: Company Information	driller's direct supervis correct. The driller un the report(s) being ret	sion) and that each and all onderstood that failure to con	of the statements	herein are true and		
	driller's direct supervis correct. The driller un the report(s) being ret	sion) and that each and all onderstood that failure to con curned for completion and re	of the statements	herein are true and		
	driller's direct supervis correct. The driller un the report(s) being ret Apex Drilling, Inc. P.O. Box 867	sion) and that each and all onderstood that failure to conturned for completion and restored for completion and restored for completion and restored for the second	of the statements	herein are true and d items will result in		

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing: BLANK PIPE & WELL SCREEN DATA

Top (ft.)	Bottom (ft.)	Description		Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
0	1	Top Soil		4.5	4.5 Blank	New Plastic (PVC)	SDR17	2	60
1	14	Red SS			DIAIIK				
14	62	Black Granite		4.5	Screen	New Plastic (PVC)	.035	60	100
62	67	Pink Granite		4.5	Blank	New Plastic (PVC)	SDR17	100	180
67	200	Black Granite		4.5	Screen	New Plastic (PVC)	.035	180	200

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540