	STATE OF TEXAS WELL REPORT for Tracking #61276				
Owner:	Johnny Epley	Owner Well #:	No Data		
Address:	5322 CR 410 Purmela, TX 76566	Grid #:	41-32-5		
Well Location: 5	5322 CR 510 Purmela, TX 76566	Latitude:	31° 34' 19" N		
		Longitude:	098° 04' 23" W		
Well County:	Hamilton	Elevation:	No Data		
	A1				
Type of Work:	New Well	Proposed Use:	Domestic		

Drilling Start Date: 6/6/2005 Drilling End Date: 6/8/2005

	Diameter (in.)) Top De	pth (ft.)	Bottom Depth (ft.)		
Borehole:	8	,, ,		10		
	6.25	1		435		
Drilling Method:	Air Rotary					
Borehole Completion:	Straight Wall					
	Top Depth (ft.)	Bottom Depth (ft.)	De	scription (number of sacks & material)		
Annular Seal Data:	0	90	7 sax cement			
Seal Method: Poured Distance to Property Line (ft.): n/a						
Sealed By: Driller		Distance to Septic Field or other concentrated contamination (ft.): n/a				
	Distance to Septic Tank (ft.): No Data					
			Metho	d of Verification: No Data		
Surface Completion: Surface Sleeve Installed						
Water Level: 330 ft. below land surface on 2005-06-08 Measurement Method: Unknown						
Packers:	rubber shale catchers 90; 375					
Type of Pump:	Submersible Pump Depth (ft.): 380					
Well Tests:	Jetted	Yield: 40 GPM				

Water Quality:	No Data	No Data		
Water Quanty.	NO Data	NO Data		
		Chemical Analysis Made	e: No	
		vingly penetrate any strata which		
		contained injurious constituents?	?: No	
Certification Data:	driller's direct supervision	e driller drilled this well (or the w) and that each and all of the sta stood that failure to complete the	atements he	rein are true and
Certification Data:	driller's direct supervision correct. The driller under		atements he e required it	rein are true and
Certification Data: Company Information:	driller's direct supervision correct. The driller under the report(s) being return) and that each and all of the sta stood that failure to complete the ed for completion and resubmitta	atements he e required it	rein are true and
	driller's direct supervision correct. The driller under the report(s) being return) and that each and all of the sta stood that failure to complete the ed for completion and resubmitta	atements he e required it	rein are true and
	driller's direct supervision correct. The driller under the report(s) being return Dalton Drilling & Servi P O Box 208) and that each and all of the sta stood that failure to complete the ed for completion and resubmitta ice	atements he e required it	rein are true and
Company Information:	driller's direct supervision correct. The driller under the report(s) being return Dalton Drilling & Servi P O Box 208 Hamilton, TX 76531) and that each and all of the sta stood that failure to complete the ed for completion and resubmitta ice License	atements he e required it al.	rein are true and ems will result in 2850

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	14	top soil & caliche
14	36	gray lime & shale
36	47	sand & sandy shale
47	50	gray lime
50	62	sand & sandstone
62	85	marley lime
85	235	gray lime w/ shale streaksw
235	251	broken lime & shale
251	288	gray lime
288	295	sandy shale & soapstone
295	308	sand & shale
308	344	shale & sandstone
344	375	sandy shale & soapstone
375	428	brown lime
428	435	red bed

Casing: BLANK PIPE & WELL SCREEN DATA

Dia. (in.)	New/Used	Туре	Setting From/To (ft.)			
4-1/2 n	ew SDR 17	V PVC	+2 to 395			
4-1/2 new SDR 17 mill slot 395 to 435						

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540