## PROPERTY INFORMATION PACKET THE DETAILS



## 161 +/- Acres at Road F & Road 12 | Hugoton, KS 67951

AUCTION: BIDDING OPENS: Fri, August 28<sup>th</sup> @ 12:00 PM BIDDING ENDS: Wed, Sept 16<sup>th</sup> @ 2:00 PM





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The real estate is offered at public auction in its present, "as is where is" condition and is accepted by the buyer without any expressed or implied warranties or representations from the seller or McCurdy Auction, LLC. It is incumbent upon buyer to exercise buyer's own due diligence, investigation, and evaluation of suitability of use for the real estate prior to bidding. It is buyer's responsibility to have any and all desired inspections completed prior to bidding including, but not limited to, the following: roof; structure; termite; environmental; survey; encroachments; groundwater; flood designation; presence of lead-based paint or lead based paint hazards; presence of radon; presence of asbestos; presence of mold; electrical; appliances; heating; air conditioning; mechanical; plumbing (including water well, septic, or lagoon compliance); sex offender registry information; flight patterns, or any other desired inspection. Any information provided or to be provided by seller or McCurdy was obtained from a variety of sources and seller and McCurdy have not made any independent investigation or verification of such information and make no representation as to the accuracy or completeness of such information. Auction announcements take precedence over anything previously stated or printed. Total purchase price will include a 10% buyer's premium (\$1,500.00 minimum) added to the final bid.

#### **MLS PIP**



MLS# 585887 Class Land **Property Type** Farm County Stevens

Area OUT - Out of Area Address 161 +/- Acres in Hugoton

Address 2

City Hugoton State KS 67951 Zip **Status** Active

**Contingency Reason** 

**Asking Price** \$0 For Sale/Auction/For Rent Auction **Associated Document Count** 3

















### 

#### **GENERAL**

List Agent - Agent Name and Phone Megan Rae Niedens - OFF: 316

-683-0612

List Office - Office Name and Phone McCurdy Auction, LLC - OFF:

316-867-3600

Co-List Agent - Agent Name and Phone Co-List Office - Office Name and Phone

**Showing Phone** 800-301-2055 **Zoning Usage** Agriculture

Parcel ID 09518-9290000005000

**Number of Acres** 161.00

**Price Per Acre** 

Lot Size/SqFt 161 acres

**School District** Hugoton Public Schools (USD

210)

**Elementary School** Hugoton Middle School Hugoton **High School** Hugoton MNONE Subdivision

Legal

Realtor.com Y/N

Yes Display on Public Websites Yes **Display Address** Yes VOW: Allow 3rd Party Comm Yes **Sub-Agent Comm** 0 **Buyer-Broker Comm** 3 Transact Broker Comm 3

Variable Comm

Non-Variable

Virtual Tour Y/N

#### **DIRECTIONS**

Directions (Hugoton) - South on Road 12/Optima to Rd F. Land is just southwest of the intersection.

#### **FEATURES**

SHAPE / LOCATION Rectangular

**TOPOGRAPHIC** Level

Rolling Rough

PRESENT USAGE

Pasture Tillable

**ROAD FRONTAGE** 

Paved

**UTILITIES AVAILABLE** 

Electricity **IMPROVEMENTS** 

None

**OUTBUILDINGS** 

None

**MISCELLANEOUS FEATURES** 

Mineral Rights Included No Crops Included

**DOCUMENTS ON FILE** 

**Aerial Photos** 

**Ground Water Addendum** 

Photographs

**FLOOD INSURANCE** 

Unknown

**SALE OPTIONS** Other/See Remarks

PROPOSED FINANCING

Other/See Remarks **POSSESSION** 

At Closing

**SHOWING INSTRUCTIONS** 

Call Showing # LOCKBOX None

**AGENT TYPE** 

Designated Sell Agent

**OWNERSHIP** Individual

**TYPE OF LISTING** Excl Right w/o Reserve

**BUILDER OPTIONS** 

Open Builder

#### **FINANCIAL**

Assumable Y/N No **General Taxes** \$342.35 2019 **General Tax Year** \$0.00 **Yearly Specials Total Specials** \$0.00 HOA Y/N No

**Yearly HOA Dues HOA** Initiation Fee

Earnest \$ Deposited With Security 1st Title

#### **PUBLIC REMARKS**

Public Remarks Property offered at ONLINE ONLY auction. BIDDING OPENS: Friday, August 28th, 2020 at 12:00 PM (cst) | BIDDING CLOSES: Wednesday, September 16th, 2020 at 2:00 PM (cst). Bidding will remain open on this property until 1 minute has passed without receiving a bid. No scheduled open house. Property will be available to preview by appointment only. CLEAR TITLE AT CLOSING, NO BACK TAXES. ONLINE ONLY!!! NO MINIMUM, NO RESERVE!!! 161 +/- acres in Stevens County, just south of Hugoton, KS Agricultural use Level, rolling ground Paved Highway frontage Mineral rights - All interests held by the seller will pass with the real estate to the buyer Not currently hooked up to utilities, but seller believes to be available 78 +/- acres of farm ground - winter wheat being planted now, harvest in June 79 +/- acres of pasture grass 3 current oil/gas wells in production Lease with Scout Energy Management - Dallas, TX Royalty payment history for 1/6th interest is provided in the Property Information Packet. New owner will receive 100% of seller's mineral rights and receive 6/6th of royalty payments. Long-term tenant farmer since 1980s Pays \$2,500 /annually Current wheat crops belong to the tenant and do not transfer to the new owner. New owner can negotiate a lease or ask tenant to vacate after current crop is off \*Buyer should verify school assignments as they are subject to change. The real estate is offered at public auction in its present, "as is where is" condition and is accepted by the buyer without any expressed or implied warranties or representations from the seller or seller's agents. It is incumbent upon buyer to exercise buyer's own due diligence, investigation, and evaluation of suitability of use for the real estate prior to bidding. It is buyer's responsibility to have any and all desired inspections completed prior to bidding including, but not limited to, the following: roof; structure; termite; environmental; survey; encroachments; groundwater; flood designation; presence of lead-based paint or lead based paint hazards; presence of radon; presence of asbestos; presence of mold; electrical; appliances; heating; air conditioning; mechanical; plumbing (including water well, septic, or lagoon compliance); sex offender registry information; flight patterns, or any other desired inspection. Any information provided or to be provided by seller or seller's agents was obtained from a variety of sources and neither seller nor seller's agents have made any independent investigation or verification of such information and make no representation as to the accuracy or completeness of such information. Auction announcements take precedence over anything previously stated or printed. Total purchase price will include a 10% buyer's premium (\$1,500.00 minimum) added to the final bid. The real estate will be open for previewing one hour prior to the real estate auction, or by scheduled appointment. Earnest money is due from the high bidder at the auction in the form of cash, check, or immediately available, certified funds in the amount \$10,000.

#### **AUCTION**

Type of Auction Sale Absolute

**Method of Auction** Live w/Online Bidding **Auction Location** www.mccurdyauction.com

Real Estate Only **Auction Offering Auction Date** 8/28/2020 2:00 PM **Auction Start Time** Broker Registration Req Yes

**Broker Reg Deadline** 09/15/2020 @ 5:00

**Buyer Premium Y/N** Yes **Premium Amount** 0.10 **Earnest Money Y/N** Yes Earnest Amount %/\$ 10,000.00 1 - Open for Preview

1 - Open/Preview Date

1 - Open Start Time

1 - Open End Time 2 - Open for Preview

2 - Open/Preview Date

2 - Open Start Time

2 - Open End Time

3 - Open for Preview

3 - Open/Preview Date

3 - Open Start Time

3 - Open End Time

#### **TERMS OF SALE**

**Terms of Sale** 

#### PERSONAL PROPERTY

**Personal Property** 

#### **SOLD**

**How Sold** Sale Price **Net Sold Price** \$0 **Pending Date Closing Date** Short Sale Y/N Seller Paid Loan Asst. Previously Listed Y/N Includes Lot Y/N Sold at Auction Y/N

Selling Agent - Agent Name and Phone Co-Selling Agent - Agent Name and Phone Selling Office - Office Name and Phone Co-Selling Office - Office Name and Phone **Appraiser Name** Non-Mbr Appr Name

#### **ADDITIONAL PICTURES**



























#### DISCLAIMER

This information is not verified for authenticity or accuracy and is not guaranteed. You should independently verify the information before making a decision to purchase. © Copyright 2020 South Central Kansas MLS, Inc. All rights reserved. Please be aware, property may have audio/video recording devices in use.



## WATER WELL AND WASTEWATER SYSTEM INFORMATION

roperty Address: 157 +/- Acres - Hugoton, KS 67951	
OES THE PROPERTY HAVE A WELL? YES NO X	
If yes, what type? Irrigation Drinking Other	
Location of Well:	
OES THE PROPERTY HAVE A LAGOON OR SEPTIC SYSTEM? YES	
If yes, what type? Septic Lagoon	
Location of Lagoon/Septic Access:	
Authentissen  Bernadita O. Hatfield	08/20/2020
T-8/20/2020 8:07:48 PM CDT	Date
Don A. Hatfield	08/20/2020
8/20/2020 8:30:06 PM CDT	Date
Garold S. Hatfield	08/21/2020
O 8/21/2P20 11:19:24 AM CDT	Date
Authentision	08/27/2020
Aubrey Sideen, Guardian	Date
Authentisign	08/22/2020
Penny Fortune, Co-Trustee	
SV2P(202) 3:37:28 PM CDT Authentisien	Date
Phillip Graham	08/22/2020
08/22/2020 3:24:52 PM CDT	Date



File #:

Property Address: 157 +/- Acres Hugoton, KS 67951

#### **WIRE FRAUD ALERT**

#### **IMPORTANT! YOUR FUNDS MAY BE AT RISK**

\*\*SECURITY 1ST TITLE DOES NOT SEND WIRE INSTRUCTIONS UNLESS REQUESTED\*\*

This Alert is not intended to provide legal or professional advice. If you have any questions, please consult with a lawyer. Realtors®, Real Estate Brokers, Title Companies, Closing Attorneys, Buyers and Sellers are targets for fraudsters to gain access to information for the purpose of wire fraud schemes. Many homebuyers have lost hundreds of thousands of dollars because they simply relied on the wire instructions received via email, without further verification.

A fraudster will hack into a participant's email account to obtain information about upcoming real estate transactions. After monitoring the account to determine the likely timing of a closing, the fraudster will send an email to the Buyer purporting to be the escrow agent or another party to the transaction. The fraudulent email will contain wiring instructions or routing information, and will request that the Buyer send funds to an account controlled by the fraudster.

Security 1st Title does not require your funds to be wired. We accept certified checks. If you prefer to wire, you must contact us by phone to request our wire instructions. We will give them verbally or send via SECURED email. After receipt, if you receive another email or unsolicited call purporting to alter these instructions please disregard and immediately contact us.

#### \*\*\*Closing funds in the form of ACH Electronic Transfers will NOT be accepted\*\*\*

In addition, the following non-exclusive self-protection strategies are recommended to minimize exposure to possible wire fraud.

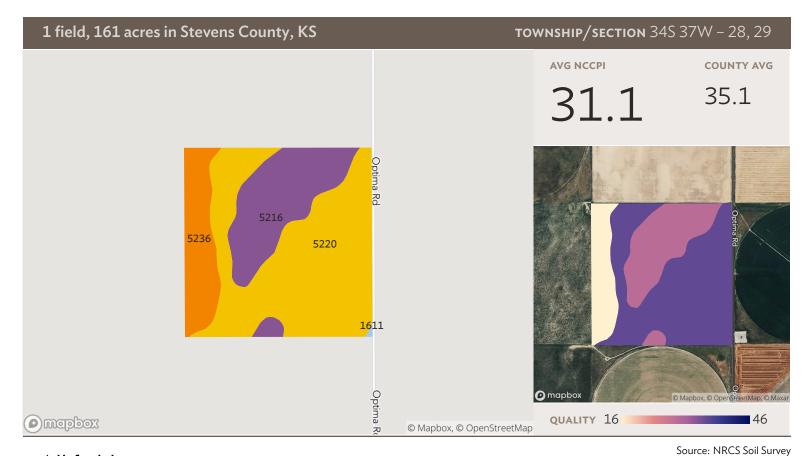
- NEVER RELY on emails or other communications purporting to change wire instructions. Parties to a transaction rarely change wire instructions in the course of a transaction.
- DO NOT FORWARD wire instructions to any other parties.
- ALWAYS VERIFY WIRE INSTRUCTIONS, specifically the ABA routing number and account number, by calling the party who is receiving the funds.
- DO NOT use the phone number provided in the email containing the instructions, use phone numbers you have called before or can otherwise verify with a phone directory.
- DO NOT send an email to verify as the email address may be incorrect or the email may be intercepted by the fraudster.

	ACKNOWLEDGEMENT OF RECEI						
	Your signature below acknowledges	v acknowledges receipt of this Wire Fraud Alect.					
		Bernadita O. Hatfield	Don A. Hatfield	Garold S. Hatfield			
Buyer	nike.	3/20/2020 8:08:20 PM CDT	8/20/2020 8:30:08 PM CDT	8/21/2020 11:19:29 AM CDT			
		Aubrey Gideon, Guardian	Fenny Fortune, Co-Trustee	Phillip Graham			
For more inf	formation on wire-fraud scams or to repo	rt 8/27/2020id16/At.Phpfease	re 1627/2030 613763 FBM 60Wing	8/22/2020 3:24:53 PM CDT			

Federal Bureau of Investigation: http://www.fbi.gov

Internet Crime Complaint Center: http://www.ic3.gov





### All fields

161 ac

SOIL	SOIL DESCRIPTION	ACRES PERC	ENTAGE OF	SOIL	NCCPI
CODE			FIELD	CLASS	
5220	Dalhart loamy fine sand, 3 to 5 percent slopes	94.10	58.4%	3	36.0
<b>5216</b>	Dalhart-Eva complex, 3 to 8 percent slopes	41.80	26.0%	4	29.2
<b>5236</b>	Eva-Optima loamy fine sand, 5 to 15 percent slopes	24.93	15.5%	6	16.0
<b>1</b> 611	Vorhees fine sandy loam, 1 to 3 percent slopes	0.23	0.1%	3	35.9
		161.06			31.1



1 field, 161 acres in Stevens Coun	1 field, 161 acres in Stevens County, KS						
Outma	<b>Al</b> 161	l fields ac	2019	9 2018	2017	2016	2015
		Corn	48.69	% 43.4%	47.8%	1.7%	0.1%
	-	Non-Cropland	36.49	% 27.1%	19.7%	29.4%	12.8%
	-	Grass/Pasture	12.09	% 22.6%	31.5%	22.8%	39.7%
	<b>.</b>	Sorghum	0.59	% 3.9%	0.7%	45.4%	47.1%
	=	Other	2.59	% 3.1%	0.3%	0.8%	0.3%

Source: NASS Cropland Data Layer

Stevens, Kansas

FSA - 578 (09-13-16)

Farm Number: 839

**REPORT OF COMMODITIES** FARM AND TRACT DETAIL LISTING **PROGRAM YEAR: 2020** 

**DATE:** 09/09/2020

PAGE: 1

Original: NH Revision: NH Cropland: 78.53 Farmland: 157.69

Operator Name and Address

DONNIE & TONYA KNIER JV PO BOX 21

HUGOTON, KS 67951-0021

Tract	CLU/	Crop/	Var/	Int	Act	Irr.	Org	Nat.	C/C	Rpt	Rpt	Det	Crop	Field	Official/	Planting	Planting	End
Number	Field	Commodity	Type	Use	Use	Pr.	Stat	Sod	Stat	Unit	Qty	Qty	Land	ID	Measured	Date	Period	Date
1479	1	FALOW				N	С	N	I	Α	78.53		Yes		N		01	
Р	roduce	r TONYA R KNIER DONALD D KNIE			Shar	50.00 50.00		hysical L	ocation		s, Kansas s, Kansas				NAP Un	it 2821	Signature Date	9 07/10/2020
	2	GRASS	NAG	GZ		N	С	N	I	Α	78.94		No		N		01	
P Tract 1479		r ROBB LEON HEO	GER		Shar	e 100.00	FSA P	hysical L	ocation	Stevens	s, Kansas				NAP Un	it 4466	Signature Date	9 07/10/2020
$\frac{PP}{01} \frac{Cr/Co}{FALO}$		r/Type Int Use In	r Pr Rpt U	<u>nit</u>	Rpt Qty 78.53	_	$\frac{P}{1} \frac{Cr/Co}{GRASS}$		<u> </u>	ut Use I	rr Pr   Rpt Unit   A	Rpt (		PP Cr/Co	Var/Type In	nt Use Irr P	Rpt Unit	Rpt Qty
Photo Nu		egal Description: S ropland: 78.53	E 29-34-37	Rep	orted on Cro	opland: 7	8.53			Di	fference: 0.00			Reported	on Non-Croplar	d: 78.94		

Stevens, Kansas

HUGOTON, KS

FSA - 578 (09-13-16)

Farm Number: 839

# REPORT OF COMMODITIES FARM SUMMARY

PROGRAM YEAR: 2020

DATE: 09/09/2020

PAGE: 2

Original: NH Revision: NH Cropland: 78.53 Farmland: 157.69

Operator Name and Address DONNIE & TONYA KNIER JV PO BOX 21

67951-0021

NOTE: The following statement is made in accordance with the Privacy Act of 1974 (5 USC 552a – as amended). The authority for requesting the information identified on this form is 7 CFR Part 718, the Farm Security and Rural Investment Act of 2002 (Pub L. 107-171), and the Agricultural Act of 2014 (Pub. L. 113-79). The information will be used to collect producer certification of the report of acreage of crops/commodities and land use data which is needed in order to determine producer eligibility to participate in and receive benefits under FSA programs. The information collected on the form may be disclosed to other Federal, State, Local government agencies, Tribal agencies, and nongovernmental entities that have been authorized access to the information by statute or regulation and/or as described in applicable Routine Uses identified in the System of Records Notice for USDA/FSA-2, Farm Records File (Automated) and USDA/FSA-14, Applicant/Borrower. Providing the requested information is voluntary. However, failure to furnish the requested information may result in a denial of the producer's request to participate in and receive benefits under FSA programs. According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0560-0175. The time required to complete this information collection of information. The provisions of criminal and civil fraud, privacy, and other statutes may be applicable to the information provided. RETURN THIS COMPLETED FORM TO YOUR COUNTY FSA OFFICE.

С	OONALD D KN	IER JR		Crop/ ommodity FALOW	Variety/ Type	<b>Share</b> 50.00	Crop/ Commodity	Variety/ Type	Share	Crop Commo		riety/ S ype	hare	Crop/ Commodity	Variety/ Type	Share
F	ROBB LEON H TONYA R KN	-		GRASS FALOW	NAG	100.00 50.00										
Planting Period 01	Crop/ Commodity GRASS	Variety/ Type NAG	Intended Use GZ	Irrigation Practice N	Reporting Unit A	Reported Quantity 78.94	Determined Quantity		Planting Period 01	Crop/ Commodity FALOW	Variety/ Type	Intended Use	Irrigation Practice N	Reporting Unit A	Reported Quantity 78.53	Determined Quantity

CERTIFICATION: I certify to the best of my knowledge and belief that the acreage of crops/commodities and land uses listed herein are true and correct and that all required crops/commodities and land uses have been reported for the farm as applicable. Absent any different or contrary prior subsequent certification filed by any producer for any crop for which NAP coverage has been purchased, I certify that the applicable crop, type, practice, and intended use is not planted if it is not included on the Report of Commodities for this crop year. The signing of this form gives FSA representatives authorization to enter and inspect crops/commodities and land uses on the above identified land. A signature date (the date the producer signs the FSA-578) will also be captured.

Operator's Signature (By)

Date

In accordance with Federal civil rights law and U.S. Department of Agriculture (USDA) civil rights regulations and policies, the USDA, its Agencies, offices, and employees, and institutions participating in or administering USDA programs are prohibited from discriminating based on race, color, national origin, religion, sex, gender identity (including gender expression), sexual orientation, disability, age, marital status, family/parental status, income derived from a public assistance program, political beliefs, or reprisal or retaliation for prior civil rights activity, in any program or activity conducted or funded by USDA (not all bases apply to all programs). Remedies and complaint filing deadlines vary by program or incident. Persons with disabilities who require alternative means of communication for program information (e.g., Braille, large print, audiotape, American Sign Language, etc.) should contact the responsible Agency or USDA's TARGET Center at (202) 720-2600 (voice and TTY) or contact USDA through the Federal Relay Service at (800) 877-8339. Additionally, program information may be made available in languages other than English. To file a program discrimination complaint, complete the USDA Program Discrimination Complaint Form, AD-3027, found online at http://www.ascr.usda.gov/complaint\_filing\_cust.html and at any USDA office or write a letter addressed to USDA and provide in the letter all of the information requested in the form. To request a copy of the complaint form, call (866) 632-9992. Submit your completed form or letter to USDA by: (1) mail: U.S. Department of Agriculture Office of the Assistant Secretary for Civil Rights 1400 Independence Avenue, SW Washington, D.C. 20250-9410; (2) fax: (202) 690-7442; or (3) email: program.intake@usda.gov. USDA is an equal opportunity provider, employer, and lender.

**KANSAS STEVENS** 

**United States Department of Agriculture** Farm Service Agency

**FARM: 839** 

**Prepared**: 9/9/20 9:05 AM

Crop Year: 2020

Form: FSA-156EZ

See Page 2 for non-discriminatory Statements.

#### **Abbreviated 156 Farm Record**

**Operator Name DONNIE & TONYA KNIER JV** 

Farms Associated with Operator:

20-189-4515

**CRP Contract Number(s)** None Recon ID None **Transferred From** None ARCPLC G/I/F Eligibility Eligible

	Farm Land Data										
Farmland	Cropland	DCP Cropland	WBP	WRP	CRP	GRP	Sugarcane	Farm Status	Number Of Tracts		
157.69	78.53	78.53	0.00	0.00	0.00	0.00	0.00	Active	1		
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped		MPL	Acre Election	EWP	DCP Ag.Rel. Activity	Broken From Native Sod		
0.00	0.00	78.53	0.00		0.00		0.00	0.00	0.00		

Crop Election Choice								
ARC Individual	ARC County	Price Loss Coverage						
None	None	CORN, SORGH						

DCP Crop Data									
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PLC Yield	HIP					
Corn	51.54	0.00	161						
Grain Sorghum	25.76	0.00	40						

**TOTAL** 77.30 0.00

#### **NOTES**

**Tract Number** 1479

Description SE 29-34-37

**FSA Physical Location** KANSAS/STEVENS ANSI Physical Location : KANSAS/STEVENS

BIA Unit Range Number :

**HEL Status** HEL field on tract. Conservation system being actively applied

**Wetland Status** Wetland determinations not complete

**WL Violations** 

**Owners** PRATT FAMILY PARTNERSHIP

MR DONALD D KNIER JR, TONYA RENEE KNIER, ROBB LEON HEGER Other Producers

Recon ID None

Tract Land Data										
Farm Land	Cropland	DCP Cropland	WBP	WRP	CRP	GRP	Sugarcane			
157.69	78.53	78.53	0.00	0.00	0.00	0.00	0.00			
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL	EWP	DCP Ag. Rel Activity	Broken From Native Sod			
0.00	0.00	78.53	0.00	0.00	0.00	0.00	0.00			

KANSAS STEVENS

Form: FSA-156EZ

USDA United States Department of Agriculture Farm Service Agency

FARM: 839

Prepared: 9/9/20 9:05 AM

Crop Year: 2020

#### **Abbreviated 156 Farm Record**

#### abbieviated 130 i aiiii Necold

#### **DCP Crop Data**

#### Tract 1479 Continued ...

Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PLC Yield
Corn	51.54	0.00	161
Grain Sorghum	25.76	0.00	40

TOTAL 77.30 0.00

#### **NOTES**

In accordance with Federal civil rights law and U.S. Department of Agriculture (USDA) civil rights regulations and policies, the USDA, its Agencies, offices, and employees, and institutions participating in or administering USDA programs are prohibited from discriminating based on race, color, national origin, religion, sex, gender identity (including gender expression), sexual orientation, disability, age, marital status, family/parental status, income derived from a public assistance program, political beliefs, or reprisal or retaliation for prior civil rights activity, in any program or activity conducted or funded by USDA (not all bases apply to all programs). Remedies and complaint filing deadlines vary by program or incident.

Persons with disabilities who require alternative means of communication for program information (e.g., Braille, large print, audiotape, American Sign Language, etc.) should contact the responsible Agency or USDA's TARGET Center at (202) 720-2600 (voice and TTY) or contact USDA through the Federal Relay Service at (800) 877-8339. Additionally, program information may be made available in languages other than English.

To file a program discrimination complaint, complete the USDA Program Discrimination Complaint Form, AD-3027, found online at <a href="http://www.ascr.usda.gov/complaint-filing\_cust.html">http://www.ascr.usda.gov/complaint\_filing\_cust.html</a> and at any USDA office or write a letter addressed to USDA and provide in the letter all of the information requested in the form. To request a copy of the complaint form, call (866) 632-9992. Submit your completed form or letter to USDA by: (1) mail: U.S. Department of Agriculture Office of the Assistant Secretary for Civil Rights 1400 Independence Avenue, SW Washington, D.C. 20250-9410; (2) fax: (202) 690-7442; or (3) e-mail: <a href="mailto:program.intake@usda.gov">program.intake@usda.gov</a>. USDA is an equal opportunity provider, employer, and lender.

J. J. Georgens, a sungre m P.M. and duly recorded in Mis 3 - page 239 P.M. and duly recorded in Mis 3 - page 239 By Some Like Deply Thelique Production Co. FORM 88-(Producers) Kansas OIL AND GAS LEASE single man Party of the first part, hereinafter called lessor (whether one or more) and. The argus aroduction OB Ut gus Its duction D part of the second part, hereinafter called lessee.
WITNESSETH, That the said lessor, for and in consideration of Culturality July DOLLARS cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinatter contained on the part of the lessee to be paid, kept, and performed, has granted, demised. leased and let and by these presents does grant, demise, lease and let unto the said lessee for the sole and only purpose of mining and operating for oil and gas, and laying pipe lines, and building tanks, powers, stations and structures, thereon to produce, save and take care of said products, all that certain tract of land situate in the County of Additional Actions, and State of Additional Actions, described as follows, to-wit: South east quarter (St 14) ... years from date, and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee, and or if lessee shall commence drilling operations at any time while this lease is in force this lease shall remain in force and its terms shall continue so long as such operations continue with due diligence and if production results therefrom then as long as production continues.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect his wells, the equal one-eighth part of all oil produced and saved from the leased premises. 2nd. To pay the lessor one-eighth, at the market price at the well for the gas so used, for the gas from each well where gas only is found, while the same is being used off the premises, and lessor to have gas free of cost from any such well for all stoves and all inside lights in the principal dwelling house on said land during the same time by making his own connections with the wells at his own risk and expense. wells at his own risk and expense.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gas, one-eighth, at the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be used, said payments to be made fully the market price at the well for gas so used, for the time during which such gas shall be use cessors which shall continue as the depository regardless of changes in the ownership of said land, the sum of .... which shall operate as a rental and cover the privilege of deferring the commencement of a well for Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells of lessor. When requested by the lessor, lessee shall bury its pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for damages caused by its operations to growing crops on said lands. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor. Lessee, shall pay for damages caused by its operations to growing crops on said lands.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof, shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written of the fact or assignment or a true copy thereof; and it is hereby agreed in the event of the rental or covenant of the rental or them, such detail to the payment of the proportionate part of the rents due from him or them, such detail thall not operate to defeat or effect this lease in so far as it, covers a part, or parts of said lands which the said lessee or any assignee thereof shall make due payment of said rental.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liess on the show described lands, in the event ferms of the fall of payment by lessor, and be subrogated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by the lessee for the lessor shall be deducted from any amounts of money which may become due the lessor under the terms of this lease.

Should the denository bank hereafter close without a successor, lessee or bis assigns may deposit rental in any National Bank office address. In testimony whereof we sign this the 20 day of January 1930
WITNESS: (SEAL) (SEAL) STATE OF KANSAS County of AMAN 188 FORM OF ACKNOWLEDGEMENT BE IT REMEMBERED That on this 2000 day of January M. in the year of our Lord one thousand nine hundred and January M. in the year of our Lord one thousand nine hundred and January M. in the year of our Lord one thousand nine hundred and January M. in the year of our Lord one thousand nine hundred and January Public, in and for said County and State, came the personally known to be the identical person. who executed the above and foregoing instrument, and who each duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal the day and year first above will be a supplied to the same. day of Janua St. M. in the year of our Lord one thousand before me, a Notary Public, in and for said County and State, came L. Colourer Notary Public. My Commission Expires, 100, 24, 1932



A.D. 20 20

County Clerk

Entered in Transfer Record by my office this

Johnson

Separate Manager

County Clerk

Book 334 Page 151



STATE OF KANSAS SS
COUNTY OF STEVENS
This instrument was filed for record on the 15th day of January AD. 2020 at 1:00 o'clock P. M. and duty recorded in Book 334 on page 151 Fee \$ 1,075.00

Thea A Conittee County
Register of Deeds

Assignment of Working Interest by and between Scout Energy Group Co-Invest V, LP, Assignor, to Scout Energy Partners Co-Invest V-A, LP, Assignee

Stevens County, Kansas

WHEN RECORDED AND/OR FILED RETURN TO:

Haynes and Boone, LLP 1221 McKinney Street, Suite 2100 Houston, Texas 77010 Attn: Ashleigh Gibbs

#### ASSIGNMENT OF WORKING INTEREST

STATE OF KANSAS	<b>§</b>
	8
COUNTY OF STEVENS	8

THIS ASSIGNMENT OF WORKING INTEREST (hereinafter called "ASSIGNMENT") is made between <u>Scout Energy Group Co-Invest V, LP</u>, a Texas limited partnership whose address is 4901 LBJ Freeway, Suite 300, Dallas, Texas 75244, hereinafter called "ASSIGNOR" and <u>Scout Energy Partners Co-Invest V-A, LP</u>, a Delaware limited partnership whose address is 4901 LBJ Freeway, Suite 300, Dallas, Texas 75244, hereinafter called "ASSIGNEE". This assignment is being executed in multiple originals, all of which are identical. All of such counterparts together shall constitute but one and the same instrument.

IN CONSIDERATION of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, ASSIGNOR hereby grants, assigns, transfers and conveys to ASSIGNEE, its successors and assigns, subject to the terms and conditions contained herein the following:

- 1. An undivided 100% interest in and to all of ASSIGNOR's right, title and interest (proportionately reduced to ASSIGNOR's interests originally acquired from Scout Energy Group V, LP) in and to the oil and gas leases, contracts and other described in EXHIBIT "A" and the oil and gas leases referenced or affected by the documents described in EXHIBIT "A", attached hereto and made a part hereof, insofar and only insofar as said oil and gas leases, contracts and other assets are conveyed in the documents described in EXHIBIT "A", said oil and gas leases herein called the "Subject Leases and Lands", and
- 2. A proportionate, non-exclusive share of ASSIGNOR'S right, title and interest in and to any agreements, permits, easements, licenses and orders relating to the Subject Leases and Lands.

THIS ASSIGNMENT shall be subject to the following Terms, conditions or exceptions:

- 1. This ASSIGNMENT shall be effective on for all purposes as July 1, 2019.
- 2. All properties are being assigned free of statutory mechanics and materialmens liens and mortgage liens.
- 3. This ASSIGNMENT shall be without warranty of any kind, express, statutory or implied, as to description, title, condition, quality, fitness for purpose, merchantability or otherwise.
- 4. The terms, conditions or exceptions contained herein shall constitute covenants running with the land, and shall be binding upon, and for the benefit of, the respective successors and assigns of ASSIGNOR and ASSIGNEE.
- 5. From and after the date hereof, ASSIGNEE shall assume and hereby agrees to fulfill, perform, pay and discharge (or cause to be fulfilled, performed, paid or discharged) all of the obligations and liabilities of Riviera Upstream, LLC ("RUL") related to the ownership and/or operation of the Assets (as defined herein) arising pursuant to that certain Purchase and Sale Agreement by and between RUL, as Seller and Mayzure, LLC, as Buyer, dated as of March 8,

2019 (the "VPP PSA") and that certain Conveyance and Term Overriding Royalty Interest from RUL to Mayzure, LLC and dated as of March 20, 2019 (the "VPP Conveyance"). Further, ASSIGNEE agrees that it will facilitate the delivery of helium by Scout V Helium, LLC to enable Scout V Helium, LLC to fulfill its obligations under the VPP PSA, VPP Conveyance and the documents related thereto and in no way hamper, interfere with or otherwise act in any manner that would impede such delivery or otherwise adversely affect Scout V Helium, LLC's ability to perform its obligations in full under the VPP PSA, the VPP Conveyance and the documents related thereto.

EXECUTED this 22nd day November of 2019, but effective for all purposes as of July 1, 2019.

#### **ASSIGNOR:**

SCOUT ENERGY GROUP CO-INVEST V, LP

By: Scout Energy Group V GP LLC, General Partner

By: \_\_\_\_\_ Nanaging Director

#### **ACKNOWLEDGEMENT**

THE STATE OF TEXAS
COUNTY OF DALLAS

Be it remembered that on this 22nd day of November, 2019, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came Jon C. Piot, Managing Director of Scout Energy Group V GP LLC, General Partner of Scout Energy Group Co-Invest V, LP, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing on behalf of said entity, and he duly acknowledged the execution of the same for himself and for said entity for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

Notary Public State of Texas

My Commission Expires: 2 - 19 - 2023

KELSEY ATTAWAY
My Notary ID # 131898525
Expires February 19, 2023

EXECUTED this 22nd day November of 2019, but effective for all purposes as of July 1, 2019.

#### **ASSIGNEE:**

SCOUT ENERGY PARTNERS CO-INVEST V-A, LP

By: Scout Energy Group Co-Invest V, LP, General Partner

By: Scout Energy Group V GP LLC, General Partner

By: /val flot

Todd Flott, Managing Director

#### **ACKNOWLEDGEMENT**

THE STATE OF TEXAS

§

**COUNTY OF DALLAS** 

8

Be it remembered that on this 22nd day of November, 2019, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came Todd Flott, Managing Director of Scout Energy Group V GP LLC, General Partner of Scout Energy Group Co-Invest V, LP, General Partner of Scout Energy Partners Co-Invest V-A, LP, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing on behalf of said entity, and he duly acknowledged the execution of the same for himself and for said entity for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

Notary Public, State of Texas

My Commission Expires: 2-19-2023

KELSEY ATTAWAY
My Notary ID # 131898525
Expires February 19, 2023

Cases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	BOOK	PAGE	REGISTRY	STATE	COUNTY
8	JOHN F GAUSS ET AL	REPUBLIC NATURAL GAS COMPANY	1/15/1942	0345	037W	017	11			KANSAS	STEVENS
Г	MARY L ADAMS ET VIR	MISSOURI VALLEY GAS CORPORATION	2/14/1936	0345	037W	017	7	437		KANSAS	STEVENS
0000688800	DALE PERRILL ET AL	JOE E DENHAM	11/8/1944	0345	037W	017	13	85		KANSAS	STEVENS
L034040000 IN	MARGARET BOVIE ET VIR	REPUBLIC NATURAL GAS COMPANY	7/5/1944	0345	037W	610	12	493		KANSAS	STEVENS
1033814000	LEWIS B ELLEXSON ET UX	REPUBLIC NATURAL GAS COMPANY	10/21/1939	0345	037W	020	10	29		KANSAS	STEVENS
L033828000 P	PERRY O CAMPBELL ET UX	REPUBLIC NATURAL GAS COMPANY	1/18/1940	0348	037W	020	10	78		KANSAS	STEVENS
L032811000 E	EXXONMOBIL SEC 22-34S-37W STEVENS KS	LINN ENERGY HOLDINGS LLC ET AL	8/15/2014	0345	037W	022	294	614		KANSAS	STEVENS
L033771000	J L CAPLINGER	REPUBLIC NATURAL GAS COMPANY	1/26/1943	0345	037W	022	11	403		KANSAS	STEVENS
0033779000	GLEN PHIFER ET AL	REPUBLIC NATURAL GAS COMPANY	1/21/1943	0345	037W	022	11	415		KANSAS	STEVENS
1034105000	JAMES H HULME ET AL	REPUBLIC NATURAL GAS COMPANY	3/26/1948	0345	037W	022	23	303		KANSAS	STEVENS
D 0006228801	GLEN PHIFER ET AL	REPUBLIC NATURAL GAS COMPANY	1/21/1943	0345	037W	023	11	415		KANSAS	STEVENS
L033797000 C	C W CREAMER ET UX	REPUBLIC NATURAL GAS COMPANY	1/2/1939	0345	037W	023	6	91		KANSAS	STEVENS
L033818000 R	ROBERT EARL LYNCH ET UX	REPUBLIC NATURAL GAS COMPANY	10/27/1939	0345	037W	023	10	29		KANSAS	STEVENS
L033874001 C	C W CREAMER ET UX	REPUBLIC NATURAL GAS COMPANY	6/9/1941	0345	037W	023	10	440		KANSAS	STEVENS
	TEXAS COMPANY (THE)	NORTHERN NATURAL GAS COMPANY	5/13/1946	0345	037W	023	14	385		KANSAS	STEVENS
1033739000 C	CHARLES E LAMBERT ET UX	REPUBLIC NATURAL GAS COMPANY	12/10/1942	0345	037W	024	11	498		KANSAS	STEVENS
L033806000 A	ALBERT PEACHEY ET UX	REPUBLIC NATURAL GAS COMPANY	6/12/1939	0345	037W	024	6	638		KANSAS	STEVENS
L033816000 A	ABBIE M SHERRELL ET AL	REPUBLIC NATURAL GAS COMPANY	10/6/1939	0345	037W	024	10	64		KANSAS	STEVENS
E033897000	ERNEST E JENNISON	GUY S SPEAKMAN	6/19/1941	0345	037W	024	10	322		KANSAS	STEVENS
Н 0009858600	HAZEL CUNNINGHAM ET VIR	ARGUS PRODUCTION CO (THE)	6/3/1939	0345	037W	025	6	989		KANSAS	STEVENS
0033882000	OPAL FRAIM ET VIR	GUY S SPEAKMAN	7/10/1941	0345	037W	025	10	324		KANSAS	STEVENS
00096888801	GEORGE JENNISON ET UX	GUY S SPEAKMAN	7/2/1941	0345	037W	025	10	323		KANSAS	STEVENS
L034052001 B	B B DAY ET UX	T J WAGNER JR	8/5/1943	0345	037W	025	12	233		KANSAS	STEVENS
L034052002 E	<b>EXXONMOBIL SEC 25-34S-37W STEVENS KS</b>	LINN ENERGY HOLDINGS LLC ET AL	8/15/2014	0345	037W	025	295	73		KANSAS	STEVENS
1033543000	JAMES S HERSHEY	THE ARGUS PRODUCTION CO	10/29/1929	0345	037W	970	MIS H2	192		KANSAS	STEVENS
L033727000 R	R E LYNCH ET UX	MISSOURI VALLEY GAS CORPORATION	11/23/1936	0345	037W	970	8	11		KANSAS	STEVENS
L033727000 R	R E LYNCH ET UX	MISSOURI VALLEY GAS CORPORATION	11/23/1936	0345	037W	970	80	61		KANSAS	STEVENS
L033925000	ALICE HERSHBERGER ET AL	REPUBLIC NATURAL GAS COMPANY	12/8/1941	0345	037W	970	11	45		KANSAS	STEVENS
L033926000	ALICE HERSHBERGER ET AL	REPUBLIC NATURAL GAS COMPANY	12/8/1941	034S	037W	970	11	43		KANSAS	STEVENS
L033546000 O	OLIVER E WELCH ET AL	THE ARGUS PRODUCTION COMPANY	11/5/1929	0345	037W	027	H2	383		KANSAS	STEVENS
L033547000	J M RIDPATH ET UX	THE ARGUS PRODUCTION COMPANY	11/5/1929	0345	037W	027	Н2	384		KANSAS	STEVENS
L033548000 F	FRED KNIER ET UX	ARGUS PRODUCTION CO (THE)	11/6/1929	0345	037W	027	Н2	408		KANSAS	STEVENS
L033643000 N	MARY A CUTTER	REPUBLIC NATURAL GAS COMPANY	12/4/1942	0345	037W	027	11	557		KANSAS	STEVENS
0005598801	JAMES A HERSHEY ET UX	REPUBLIC NATURAL GAS COMPANY	12/14/1942		037W	027	11	503		KANSAS	STEVENS
1032885000 E	<b>EXXONMOBIL SEC 28-34S-37W STEVENS KS</b>	LINN ENERGY HOLDINGS LLC ET AL	8/15/2014	0345	037W	028	294	482		KANSAS	STEVENS
L033650000 N	MARY DAVIS	REPUBLIC NATURAL GAS COMPANY	12/4/1942	0345	037W	028	11	495		KANSAS	STEVENS
1034099000	J E BAKER ET UX	REPUBLIC NATURAL GAS COMPANY	5/17/1946	0345	037W	028	14	241		KANSAS	STEVENS
1034105000	JAMES H HULME ET AL	REPUBLIC NATURAL GAS COMPANY	3/26/1948	0345	037W	028	23	303		KANSAS	STEVENS
1033572000	J B GIBBONS	ARGUS PRODUCTION CO (THE)	12/17/1929	0345	037W	670	MS 3	239		KANSAS	STEVENS
L033663000 N	MARY I TRUEBLOOD	REPUBLIC NATURAL GAS COMPANY	12/9/1942	0345	037W	620	11	558		KANSAS	STEVENS
L033791000 N	MARY F SPRINGER ET AL	REPUBLIC NATURAL GAS COMPANY	5/11/1938	0345	037W	029	6	78		KANSAS	STEVENS
1034105000	JAMES H HULME ET AL	REPUBLIC NATURAL GAS COMPANY	3/26/1948	0345	037W	620	23	303		KANSAS	STEVENS
L033575000 R	RUTH M HARRISON ET VIR	THE ARGUS PRODUCTION CO	1/30/1930	0345	037W	030	MIS3	372		KANSAS	STEVENS

# Royalty Payment History from Scout Energy Management

Pages 1-10 of payment history only reflect 1/6<sup>th</sup> of total royalty payments owned by Seller. New owner will receive 100% of seller's mineral rights and receive 6/6<sup>th</sup> of royalty payments.

04 SEP 2020 Page 1

REV210P Sale Dates: Incept to Current Scout Energy Management, LLC Owner Detail Sales

Sale Dates: Incept to Curre	ent			wner Detail Sa						Page 1
Selection: All	_		For Owne:	r 27513 DON AL	AN HATFI					
Sale Per	Type I					Compt		Date	Check	Trans Tx
Date End DOI Ref Prd	Int. (	d. Interest	Quantity	Gross	Compt	Amount	Net	Paid	No.	No. Cd
Well: 1098.487 GIBBENS 1										
05/20 06/20 70749 L	RI 1	0.00807300	0.23	2.56			2.56			745
05/20 06/20 70749 G	RI 1	0.00807300	3.93	5.64			5.64			747
05/20 06/20 70749 H	RI N	0.00807300	0.01	2.15			2.15			749
06/20 07/20 70749 H	RI N	0.00807300	0.01	1.65			1.65			751
06/20 07/20 70749 L	RI N		0.28	3.41			3.41			753
06/20 07/20 70749 G	RI N			4.20			4.20			755
05/17 01/19 NONE.S G	RI N			0.13			0.13	02/15/19	283905	323
					CEU	0.00				
10/17 11/17 25392 G	RI 1		3.32	8.25	SEV	0.26	7.99	01/16/18	132294	1
10/17 11/17 25392 G	RIB X			2.32	SEV	0.07	2.25	11/30/17		2
10/17 11/17 25392 L	RI N		0.32	8.78	SEV	0.38	8.40	01/16/18	132294	7
10/17 11/17 25392 L	RIB X	0.00177500	0.09	2.47	SEV	0.11	2.36	11/30/17		8
10/17 11/17 25392 G	RI N	0.00629800	0.02	2.20	SEV	0.07	2.13	01/16/18	132294	13
10/17 11/17 25392 G	RIB 2	0.00177500	0.00	0.62	SEV	0.02	0.60	11/30/17		14
11/17 12/17 25392 G	RI N	0.00629800	3.40	7.96	SEV	0.25	7.71	01/16/18	132294	19
11/17 12/17 25392 G	RIB X	0.00177500	0.96	2.24	SEV	0.07	2.17	12/31/17		20
11/17 12/17 25392 L	RI N		0.33	9.12	SEV	0.39		01/16/18	132294	25
11/17 12/17 25392 L	RIB X		0.09	2.57	SEV	0.11		12/31/17	102231	26
11/17 12/17 25392 G	RI N			2.23	SEV	0.07	2.16	01/16/18	132201	31
									132294	
11/17 12/17 25392 G	RIB 2		0.00	0.63	SEV	0.02		12/31/17	150050	32
12/17 01/18 25392 G	RI M			8.73	SEV	0.28		03/15/18	152259	37
12/17 01/18 25392 G	RIB X	0.00177500	0.94	2.46	SEV	0.08	2.38	01/31/18		38
12/17 01/18 25392 L	RI N	0.00629800	0.32	8.53	SEV	0.37	8.16	03/15/18	152259	43
12/17 01/18 25392 L	RIB 2	0.00177500	0.09	2.40	SEV	0.10	2.30	01/31/18		44
12/17 01/18 25392 G	RI N	0.00629800	0.02	2.22	SEV	0.07	2.15	03/15/18	152259	49
12/17 01/18 25392 G	RIB X	0.00177500	0.00	0.62	SEV	0.02	0.60	01/31/18		50
01/18 02/18 25392 G	RI N			7.60	SEV	0.24		03/15/18	152259	55
01/18 02/18 25392 G	RIB 2			2.14	SEV	0.07	2.07	02/28/18	102200	56
01/18 02/18 25392 L	RI I		0.30	8.12	SEV	0.35	7.77	03/15/18	152259	61
									132239	
01/18 02/18 25392 L	RIB 2			2.29	SEV	0.10	2.19	02/28/18	150050	62
01/18 02/18 25392 G	RI M			2.11	SEV	0.07	2.04	03/15/18	152259	67
01/18 02/18 25392 G	RIB X		0.00	0.60	SEV	0.02		02/28/18		68
01/18 10/18 25392 G	RI N	0.00629800	0.01-	2.11-	SEV	0.07-	2.04-	11/15/18	244516	193
01/18 10/18 25392 G	RIB 2	0.00177500	0.00	0.60-	SEV	0.02-	0.58-	10/31/18		194
01/18 10/18 25392 H	RI N	0.00629800	0.01	2.11			2.11	11/15/18	244516	235
01/18 10/18 25392 H	RIB X			0.60			0.60	10/31/18		236
02/18 03/18 25392 G	RI N		3.29	9.74	SEV	0.30	9.44	05/15/18	171051	73
02/18 03/18 25392 G	RIB 2			2.75	SEV	0.09		03/31/18	171001	74
02/18 03/18 25392 L	RI I		0.30	6.03	SEV	0.26	5.77	05/15/18	171051	79
									1/1001	
02/18 03/18 25392 L	RIB 2		0.08	1.70	SEV	0.07	1.63	03/31/18		80
02/18 03/18 25392 G	RI N			2.22	SEV	0.07	2.15		171051	85
02/18 03/18 25392 G	RIB X		0.00	0.62	SEV	0.02	0.60	03/31/18		86
02/18 10/18 25392 G	RI N	0.00629800	0.02-	2.22-	SEV	0.07-	2.15-	11/15/18	244516	229
02/18 10/18 25392 G	RIB 2	0.00177500	0.00	0.62-	SEV	0.02-	0.60-	10/31/18		230
02/18 10/18 25392 H	RI N	0.00629800	0.02	2.22			2.22	11/15/18	244516	241
02/18 10/18 25392 H	RIB X	0.00177500	0.00	0.62			0.62	10/31/18		242
03/18 04/18 25392 G	RI N			6.66	SEV	0.20	6.46	05/15/18	171051	91
03/18 04/18 25392 G	RIB X		0.93	1.88	SEV	0.06	1.82	04/30/18		92
03/18 04/18 25392 L	RI I		0.31	6.80	SEV	0.29		05/15/18	171051	97
									1/1031	
03/18 04/18 25392 L	RIB 2			1.92	SEV	0.08	1.84	04/30/18	101051	98
03/18 04/18 25392 G	RI N		0.02	2.26	SEV	0.07	2.19	05/15/18	171051	103
03/18 04/18 25392 G	RIB X		0.00	0.64	SEV	0.02		04/30/18		104
03/18 10/18 25392 G	RI N	0.00629800	0.02-	2.26-	SEV	0.07-	2.19-	11/15/18	244516	199
03/18 10/18 25392 G	RIB 2	0.00177500	0.00	0.64-	SEV	0.02-	0.62-	10/31/18		200
03/18 10/18 25392 H	RI N	0.00629800	0.02	2.26			2.26	11/15/18	244516	247
03/18 10/18 25392 H	RIB X			0.64				10/31/18		248
04/18 05/18 25392 G	RI N			6.26	SEV	0.19		07/13/18	194256	109
04/18 05/18 25392 G	RIB X			1.77	SEV	0.05		05/31/18	171230	110
									104056	
04/18 05/18 25392 L	RI 1			7.47	SEV	0.32		07/13/18	194256	115
04/18 05/18 25392 L	RIB 2			2.11	SEV	0.09		05/31/18		116
04/18 05/18 25392 G	RI 1			2.06	SEV	0.06			194256	121
04/18 05/18 25392 G	RIB 2	0.00177500	0.00	0.58	SEV	0.02	0.56	05/31/18		122
REV210P			Scout	Energy Manage	ment, LL	ıC			0.4	SEP 2020
Sale Dates: Incept to Curre	ent			wner Detail Sa						Page 2
Selection: All				r 27513 DON AL		ELD				J -
Sale Per	Type I	av				Compt		Date	Check	Trans Tx
Date End DOI Ref Prd			Ouantity	Gross	Compt	Amount	Net	Paid	No.	No. Cd

Sale Dat	tes: Inc	cept to	Curr	ent			Own	er Detail Sa	les					Page 2
Selection	on: All						For Owner	27513 DON AL	AN HATFI	ELD				
Sale	Per			Type	Pay					Compt		Date	Check	Trans Tx
Date	End I	OOI Ref	Prd	Int.	Cd.	Interest	Quantity	Gross	Compt	Amount	Net	Paid	No.	No. Cd
Well: 10	098.487	GIBBENS	1											
04/18	10/18 2	25392	G	RI	M	0.00629800	0.01-	2.06-	SEV	0.06-	2.00-	11/15/18	244516	205
04/18	10/18 2	25392	G	RIB	X	0.00177500	0.00	0.58-	SEV	0.02-	0.56-	10/31/18		206
04/18	10/18 2	25392	H	RI	M	0.00629800	0.01	2.06			2.06	11/15/18	244516	253
04/18	10/18 2	25392	H	RIB	X	0.00177500	0.00	0.58			0.58	10/31/18		254
05/18	06/18 2	25392	G	RI	M	0.00629800	3.38	7.13	SEV	0.21	6.92	07/13/18	194256	127
05/18	06/18 2	25392	G	RIB	X	0.00177500	0.95	2.01	SEV	0.06	1.95	06/30/18		128
05/18	06/18 2	25392	L	RI	M	0.00629800	0.26	7.11	SEV	0.31	6.80	07/13/18	194256	133
05/18	06/18 2	25392	L	RIB	X	0.00177500	0.07	2.00	SEV	0.09	1.91	06/30/18		134
05/18	06/18 2	25392	G	RI	M	0.00629800	0.01	2.14	SEV	0.06	2.08	07/13/18	194256	139
05/18	06/18 2	25392	G	RIB	X	0.00177500	0.00	0.60	SEV	0.02	0.58	06/30/18		140
05/18	10/18 2	25392	G	RI	M	0.00629800	0.01-	2.14-	SEV	0.06-	2.08-	11/15/18	244516	211
05/18	10/18 2	25392	G	RIB	X	0.00177500	0.00	0.60-	SEV	0.02-	0.58-	10/31/18		212
05/18	10/18 2	25392	H	RI	M	0.00629800	0.01	2.14			2.14	11/15/18	244516	259
05/18	10/18 2	25392	Н	RIB	X	0.00177500	0.00	0.60			0.60	10/31/18		260
06/18	07/18 2	25392	G	RI	M	0.00629800	2.63	6.60	SEV	0.19	6.41	09/14/18	219266	145

06/	18 07/18	25392	G	RIB	X	0.00177500	0.74	1.86	SEV	0.05	1.81	07/31/18		146
06/	18 07/18	25392	L	RI	M	0.00629800	0.17	5.01	SEV	0.22	4.79	09/14/18	219266	151
06/	18 07/18	25392	L	RIB	X	0.00177500	0.05	1.41	SEV	0.06	1.35	07/31/18		152
06/	18 07/18	25392	G	RI	M	0.00629800	0.01	1.69	SEV	0.05	1.64	09/14/18	219266	157
06/	18 07/18	25392	G	RIB	X	0.00177500	0.00	0.48	SEV	0.01	0.47	07/31/18		158
06/	18 10/18	25392	G	RI	M	0.00629800	0.01-	1.69-	SEV	0.05-	1.64-	11/15/18	244516	217
06/	18 10/18	25392	G	RIB	X	0.00177500	0.00	0.48-	SEV	0.01-	0.47-	10/31/18		218
06/	18 10/18	25392	Н	RI	M	0.00629800	0.01	1.69			1.69	11/15/18	244516	265
06/	18 10/18	25392	Н	RIB	Χ	0.00177500	0.00	0.48			0.48	10/31/18		266
07/	18 08/18	25392	G	RI	M	0.00629800	3.27	7.70	SEV	0.23	7.47	09/14/18	219266	163
07/	18 08/18	25392	G	RIB	X	0.00177500	0.92	2.17	SEV	0.07	2.10	08/31/18		164
07/	18 08/18	25392	L	RI	M	0.00629800	0.23	6.73	SEV	0.29	6.44	09/14/18	219266	169
07/	18 08/18	25392	L	RIB	Χ	0.00177500	0.06	1.90	SEV	0.08	1.82	08/31/18		170
07/	18 08/18	25392	G	RI	М	0.00629800	0.01	2.10	SEV	0.06	2.04	09/14/18	219266	175
07/	18 08/18	25392	G	RIB	Х	0.00177500	0.00	0.59	SEV	0.02	0.57	08/31/18		176
07/	18 10/18	25392	G	RI	М	0.00629800	0.01-	2.10-	SEV	0.06-	2.04-	11/15/18	244516	223
	18 10/18		G	RIB	X	0.00177500	0.00	0.59-	SEV	0.02-		10/31/18		224
	18 10/18		Н	RI	М	0.00629800	0.01	2.10				11/15/18	244516	271
. ,	18 10/18		Н	RIB	X	0.00177500	0.00	0.59				10/31/18		272
	18 10/18		G	RI	М	0.00629800	0.00	0.11				11/15/18	244516	277
	18 10/18		G	RIB	X	0.00177500	0.00	0.03				10/31/18	211010	278
. ,	18 09/18		G	RI	M	0.00807300	3.96	9.81	SEV	0.12		10/24/18	236172	181
	18 09/18		L	RI	M	0.00807300	0.25	7.22	22.	V.12		10/24/18	236172	184
	18 09/18		Н	RI	M	0.00807300	0.02	2.31				10/24/18	236172	187
	18 09/18		G	RI	М	0.00807300	0.30	0.71				10/24/18	236172	190
	18 08/19		G	RI	М	0.00807300	3.96-	9.81-	SEV	0.12-			398161	466
	18 08/19		L	RI	М	0.00807300	0.25-	7.22-	OD V	0.12			398161	469
	18 08/19		G	RI	M	0.00807300	3.96	9.17			9.17	09/13/19		478
	18 08/19		L	RI	М	0.00807300	0.25	7.22				09/13/19		481
	18 10/18		G	RI	М	0.00807300	4.13	9.30	SEV	0.12		11/15/18	244516	283
	18 10/18		L	RI	М	0.00807300	0.28	8.66	SEV	0.12		11/15/18	244516	286
	18 10/18		Н	RI	М	0.00807300	0.02	2.56				11/15/18	244516	289
	18 11/18		L	RI	М	0.00807300	0.28-	8.66-				12/14/18	257767	292
	18 11/18		L	RI	М	0.00807300	0.28	8.66				12/14/18	257767	295
	18 11/18		G	RI	М	0.00807300	4.13-	9.30-	SEV	0.12-		12/14/18	257767	298
	18 11/18		G	RI	М	0.00807300	4.13	9.30	SEV	0.12		12/14/18	257767	301
	18 09/19		G	RI	М	0.00807300	4.13-	9.30-	SEV	0.12-		11/15/19	422777	511
	18 09/19		L	RI	М	0.00807300	0.28-	8.66-	SEV	0.12-		11/15/19	422777	514
	18 09/19		G	RI	M	0.00807300	4.13	9.13	SEV	0.12		11/15/19	422777	523
,	18 09/19		L	RI	M	0.00807300	0.28	8.66	SEV	0.12		11/15/19	422777	526
	18 11/18			RI		0.00807300	4.25	8.94	CDI	0.12		12/14/18	257767	304
. ,	18 11/18		G L		M M	0.00807300	0.28	9.15	SEV	U.1Z		12/14/18	257767	304
	18 11/18			RI RI	M M	0.00807300	0.28	2.67				12/14/18	257767	310
	18 11/18		H			0.00807300	4.25-	2.67 8.94-	CEV	0.12-		05/15/19	324368	310
. ,			G Tı	RI	M M	0.00807300			SEV	0.12-			324368	
	18 03/19		G G	RI RI	M M	0.00807300	0.28- 4.26	9.15- 8.95	SEV	0.12		05/15/19 05/15/19		346 349
10/	10 03/19	39410	G	KI	IAI	0.0080/300	4.20	0.90	o≞ v	U.1Z	0.03	03/13/19	JZ4300	349

REV210P Scout Energy Management, LLC 04 SEP 2020 Sale Dates: Incept to Current Owner Detail Sales Page 3 Selection: All For Owner 27513 DON ALAN HATFIELD

Sale	D	='		m	D					C		Date	Check	m m
	Per	DOT D. C	D . 1	Type		T	0		Q	Compt	27			Trans Tx
Date				Int.	Ca.	Interest	Quantity	Gross	Compt	Amount	Net	Paid	No.	No. Cd
		7 GIBBENS										0 = /4 = /4 0		
	03/19		L	RI	М	0.00807300	0.28	9.16				05/15/19	324368	352
. ,	09/19		G	RI	М	0.00807300	4.26-	8.95-	SEV	0.12-		11/15/19	422777	517
	09/19		L	RI	М	0.00807300	0.28-	9.16-				11/15/19	422777	520
	09/19		G	RI	M	0.00807300	4.26	9.28	SEV	0.12		11/15/19	422777	529
. ,	09/19		L	RI	M	0.00807300	0.28	9.16				11/15/19	422777	532
	12/18		G	RI	M	0.00807300	3.86	11.48	SEV	0.11	11.37	01/15/19	270135	313
	12/18		L	RI	M	0.00807300	0.24	6.39			6.39	01/15/19	270135	316
11/18	12/18	39470	H	RI	M	0.00807300	0.02	2.49			2.49	01/15/19	270135	319
11/18	03/19	39470	G	RI	M	0.00807300	3.86-	11.48-	SEV	0.11-	11.37-	05/15/19	324368	355
11/18	03/19	39470	L	RI	M	0.00807300	0.24-	6.39-			6.39-	05/15/19	324368	358
11/18	03/19	39470	G	RI	M	0.00807300	3.87	11.50	SEV	0.11	11.39	05/15/19	324368	361
11/18	03/19	39470	L	RI	М	0.00807300	0.24	6.40			6.40	05/15/19	324368	364
11/18	01/20	39470	G	RI	M	0.00807300	3.87-	11.50-	SEV	0.11-	11.39-	03/13/20	481199	651
11/18	01/20	39470	L	RI	М	0.00807300	0.24-	6.40-			6.40-	03/13/20	481199	654
11/18	01/20	39470	G	RI	М	0.00807300	3.87	11.62	SEV	0.11	11.51	03/13/20	481199	657
11/18	01/20	39470	L	RI	M	0.00807300	0.24	6.40			6.40	03/13/20	481199	660
12/18	01/19	39470	G	RI	М	0.00807300	3.65	16.29	SEV	0.11	16.18	02/15/19	283905	325
	01/19		L	RI	М	0.00807300	0.21	5.45			5.45	02/15/19	283905	328
	01/19		Н	RI	М	0.00807300	0.02	2.24				02/15/19	283905	331
	04/19		Н	RI	М	0.00807300	0.02-	2.24-				05/15/19	324368	376
	04/19		G	RI	M	0.00807300	3.65-	16.29-	SEV	0.11-		05/15/19	324368	388
, -	04/19		T.	RI	M	0.00807300	0.21-	5.45-	021	0.11		05/15/19	324368	391
	04/19		G	RI	M	0.00807300	3.66	16.32	SEV	0.11		05/15/19	324368	430
, -	04/19		L	RI	M	0.00807300	0.21	5.46	021	0.11		05/15/19	324368	433
, -	04/19		Н	RI	M	0.00807300	0.02	2.25				05/15/19	324368	436
	01/20		G	RI	M	0.00807300	3.66-	16.32-	SEV	0.11-		03/13/20	481199	663
	01/20		L	RI	M	0.00807300	0.21-	5.46-	OLV	0.11		03/13/20	481199	666
	01/20		G	RI	M	0.00807300	3.66	16.22	SEV	0.11		03/13/20	481199	693
	01/20		T.	RI	M	0.00807300	0.21	5.46	SEV	0.11	5.46	03/13/20	481199	696
	02/19		G	RI	M	0.00807300	3.81	13.16	SEV	0.11	13.05	03/15/20		334
. , .	02/19		L	RI	M	0.00807300	0.22	5.06	SEV	0.11	5.06	, . ,	298116	337
. , .	02/19		H	RI	M	0.00807300	0.02	2.48				03/15/19	298116	340
	04/19			RI		0.00807300	3.81-	13.16-	CELL	0.11-		05/15/19	324368	394
. , .	04/19		G Tı		M		0.22-		SEV	0.11-		05/15/19		394 397
			_	RI	M	0.00807300		5.06-	0.011	0 11			324368	
. , .	04/19		G	RI	M	0.00807300	3.81	13.16	SEV	0.11	13.05	05/15/19	324368	409
. , .	04/19		L	RI	М	0.00807300	0.22	5.06			5.06	05/15/19	324368	412
01/19	04/19	39470	Н	RI	М	0.00807300	0.02	2.48			2.48	05/15/19	324368	415

01/19 04	1/19 394	70	H	RI	M	0.00807300	0.02-	2.48-			2.48-	05/15/19	324368	427
01/19 01	1/20 394	70	G	RI	M	0.00807300	3.81-	13.16-	SEV	0.11-	13.05-	03/13/20	481199	669
01/19 01	1/20 394	70	L	RI	M	0.00807300	0.22-	5.06-			5.06-	03/13/20	481199	672
01/19 01	1/20 394	70	G	RI	M	0.00807300	3.81	13.05	SEV	0.11	12.94	03/13/20	481199	675
01/19 01	1/20 394	70	L	RI	M	0.00807300	0.22	5.06			5.06	03/13/20	481199	678
02/19 03	3/19 394	70	H	RI	M	0.00807300	0.02	2.33			2.33	05/15/19	324368	367
02/19 03	3/19 394	70	G	RI	M	0.00807300	3.56	9.83	SEV	0.10	9.73	05/15/19	324368	370
02/19 03	3/19 394	70	L	RI	M	0.00807300	0.21	4.35			4.35	05/15/19	324368	373
02/19 04	1/19 394	70	G	RI	M	0.00807300	3.56-	9.83-	SEV	0.10-	9.73-	05/15/19	324368	400
02/19 04	4/19 394	70	L	RI	M	0.00807300	0.21-	4.35-			4.35-	05/15/19	324368	403
02/19 04	4/19 394	70	H	RI	M	0.00807300	0.02-	2.33-			2.33-	05/15/19	324368	406
02/19 04	4/19 394	70	G	RI	M	0.00807300	3.56	9.83	SEV	0.10	9.73	05/15/19	324368	418
02/19 04	4/19 394	70	L	RI	M	0.00807300	0.21	4.35			4.35	05/15/19	324368	421
02/19 04	1/19 394	70	H	RI	M	0.00807300	0.02	2.33			2.33	05/15/19	324368	424
02/19 01	1/20 394	70	G	RI	M	0.00807300	3.56-	9.83-	SEV	0.10-	9.73-	03/13/20	481199	681
02/19 01	1/20 394	70	L	RI	M	0.00807300	0.21-	4.35-			4.35-	03/13/20	481199	684
02/19 01	1/20 394	70	G	RI	M	0.00807300	3.56	9.64	SEV	0.10	9.54	03/13/20	481199	687
02/19 01	1/20 394	70	L	RI	M	0.00807300	0.21	4.35			4.35	03/13/20	481199	690
03/19 04	4/19 394	70	H	RI	M	0.00807300	0.02	2.61			2.61	05/15/19	324368	379
03/19 04	4/19 394	70	L	RI	M	0.00807300	0.23	5.17			5.17	05/15/19	324368	382
03/19 04	4/19 394	70	G	RI	M	0.00807300	4.03	10.41	SEV	0.11	10.30	05/15/19	324368	385
04/19 05	5/19 394	70	G	RI	M	0.00807300	3.94	7.74	SEV	0.11	7.63	07/15/19	361608	439
04/19 05	5/19 394	70	L	RI	M	0.00807300	0.23	4.93			4.93	07/15/19	361608	442
04/19 05	5/19 394	70	H	RI	M	0.00807300	0.02	2.68			2.68	07/15/19	361608	445

REV210P Sale Dates: Incept to Current Selection: All Scout Energy Management, LLC Owner Detail Sales For Owner 27513 DON ALAN HATFIELD 04 SEP 2020

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Selectio	on: All	L					For Owner 27	7513 DON ALA	AN HATFI	ELD				
Sale	Per			Type	Pav					Compt		Date	Check	Trans Tx
Date		DOI Ref	Drd			Interest	Ouantity	Gross	Compt	Amount	Net	Paid	No.	No. Cd
				1110.	cu.	INCELESC	Qualitity	01033	COMPC	Amount	146.6	rara	140.	NO. Ca
well: 10	198.48	7 GIBBENS	1											
05/19	06/19	39470	L	RI	M	0.00807300	0.20	3.79			3.79	07/15/19	361608	448
05/19	06/19	39470	G	RI	М	0.00807300	3.27	6.02	SEV	0.10	5.92	07/15/19	361608	451
,	, -								011	0.10		. , . , .		
05/19			Н	RI	M	0.00807300	0.01	2.04			2.04	07/15/19	361608	454
05/19	08/19	61561	G	RI	M	0.00807300	0.02	0.03			0.03	09/13/19	398161	484
06/19	07/19	61561	L	RI	M	0.00807300	0.25	3.49			3.49	09/13/19	398161	457
										0 11				
06/19			G	RI	M	0.00807300	4.26	7.77	SEV	0.11	7.66	09/13/19	398161	460
06/19	07/19	61561	H	RI	M	0.00807300	0.02	2.74			2.74	09/13/19	398161	463
06/19	08/19	61561	L	RI	M	0.00807300	0.25-	3.49-			3 49-	09/13/19	398161	472
									0.777	0.11-				
06/19			G	RI	M	0.00807300	4.26-	7.77-	SEV	0.11-		09/13/19	398161	475
06/19	08/19	61561	L	RI	M	0.00807300	0.25	3.49			3.49	09/13/19	398161	487
06/19	08/19	61561	G	RI	M	0.00807300	4.26	7.77	SEV	0.11	7.66	09/13/19	398161	490
06/19				RI	M		0.02-	2.74-	02.	0.11		01/15/20	448582	547
			Н			0.00807300								
06/19	11/19	61561	L	RI	M	0.00807300	0.25-	3.49-			3.49-	01/15/20	448582	550
06/19	11/19	61561	G	RI	M	0.00807300	4.26-	7.77-	SEV	0.11-	7.66-	01/15/20	448582	553
06/19			L	RI	М	0.00807300	0.01	3.49	SEV	0.15	3.34	01/15/20	448582	574
06/19	11/19	70749	G	RI	M	0.00807300	4.26	7.77	SEV	0.11	7.66	01/15/20	448582	575
06/19	11/19	70749	Н	RI	M	0.00807300	0.02	2.74			2.74	01/15/20	448582	580
06/19			L	RI	М	0.00807300	0.01-	3.49-	SEV	0.15-		01/15/20	448582	601
	, -													
06/19	11/19	70749	L	RI	M	0.00807300	0.25	3.49	SEV	0.15	3.34	01/15/20	448582	609
07/19	08/19	61561	L	RI	M	0.00807300	0.23	3.05			3.05	09/13/19	398161	493
07/19			G	RI	М	0.00807300	3.92	6.73	SEV	0.11	6.62	09/13/19	398161	496
									SEV	0.11				
07/19	08/19	61561	H	RI	M	0.00807300	0.02	2.51			2.51	09/13/19	398161	499
07/19	11/19	61561	L	RI	M	0.00807300	0.23-	3.05-			3.05-	01/15/20	448582	556
07/19	, -		G	RI	М	0.00807300	3.92-	6.73-	SEV	0.11-		01/15/20	448582	559
									SEV	0.11-				
07/19	11/19	61561	H	RI	M	0.00807300	0.02-	2.51-			2.51-	01/15/20	448582	562
07/19	11/19	70749	L	RI	M	0.00807300	0.01	3.05	SEV	0.13	2.92	01/15/20	448582	576
07/19			G	RI	M	0.00807300	3.92	6.73	SEV	0.11	6.62	01/15/20	448582	577
									OE V	0.11				
07/19	11/19	70749	H	RI	M	0.00807300	0.02	2.51			2.51	01/15/20	448582	581
07/19	11/19	70749	L	RI	M	0.00807300	0.01-	3.05-	SEV	0.13-	2.92-	01/15/20	448582	602
07/19	11/19	70749	L	RI	M	0.00807300	0.23	3.05	SEV	0.13	2.92	01/15/20	448582	610
									OH V	0.13				
08/19	09/19	61561	H	RI	M	0.00807300	0.02	2.54			2.54	11/15/19	422777	502
08/19	09/19	61561	L	RI	M	0.00807300	0.24	2.73			2.73	11/15/19	422777	505
08/19	09/19	61561	G	RI	М	0.00807300	3.92	6.79	SEV	0.11	6.68	11/15/19	422777	508
									OH V	0.11				
08/19			Н	RI	M	0.00807300	0.02-	2.54-				01/15/20	448582	565
08/19	11/19	70749	Н	RI	M	0.00807300	0.02	2.54			2.54	01/15/20	448582	582
08/19	12/19	61561	L	RI	M	0.00807300	0.24-	2.73-			2 73-	01/15/20	448582	617
										0 11				
08/19			G	RI	M	0.00807300	3.92-	6.79-	SEV	0.11-		01/15/20	448582	620
08/19	12/19	70749	L	RI	M	0.00807300	0.24	2.73	SEV	0.12	2.61	01/15/20	448582	623
08/19	12/19	70749	G	RI	M	0.00807300	3.92	6.79	SEV	0.11	6.68	01/15/20	448582	624
									02.	0.11				535
09/19			Н	RI	M	0.00807300	0.02	2.37			2.37	11/15/19	422777	
09/19	10/19	61561	L	RI	M	0.00807300	0.23	3.50			3.50	11/15/19	422777	537
09/19	10/19	61561	G	RI	M	0.00807300	3.81	6.31	SEV	0.11	6.20	11/15/19	422777	539
09/19			Н	RI	M	0.00807300	0.02-	2.37-	02.	0.11		01/15/20	448582	568
, -	, -											. ,		
09/19	11/19	61561	L	RI	M	0.00807300	0.23-	3.50-			3.50-	01/15/20	448582	570
09/19	11/19	61561	G	RI	M	0.00807300	3.81-	6.31-	SEV	0.11-	6 20-	01/15/20	448582	572
09/19									SEV	0.15	3.35	01/15/20	448582	578
, -	, -		L	RI	M	0.00807300	0.01	3.50				. , . , .		
09/19	11/19	70749	G	RI	M	0.00807300	3.81	6.31	SEV	0.11	6.20	01/15/20	448582	579
09/19	11/19	70749	H	RI	M	0.00807300	0.02	2.37			2.37	01/15/20	448582	583
09/19						0.00807300	0.01-	3.50-	SEV	0.15-		01/15/20	448582	603
, -	, -		L	RI	M							. ,		
09/19	11/19	70749	L	RI	M	0.00807300	0.23	3.50	SEV	0.15	3.35	01/15/20	448582	611
10/19	11/19	70749	L	RI	M	0.00807300	0.22	3.53			3.53	01/15/20	448582	541
10/19				RI	М	0.00807300	3.56	6.29	SEV	0 11	6.18	01/15/20	448582	543
			G						o≞v	0.11				
10/19	11/19	70749	H	RI	M	0.00807300	0.02	2.27			2.27	01/15/20	448582	545
11/19	12/19	70749	H	RI	M	0.00807300	0.02	2.49			2.49	01/15/20	448582	629
11/19			L	RI	M	0.00807300	0.24	11.92			11.92	01/15/20	448582	631
									~	0 1 -				
11/19	12/19	/07/49	G	RI	M	0.00807300	3.82	8.13	SEV	0.11	8.02	01/15/20	448582	633
11/19	01/20	70749	L	RI	M	0.00807300	0.24-	11.92-			11.92-	03/13/20	481199	637
11/19	. , .		G	RI	M	0.00807300	3.82-	8.13-	SEV	0.11-		03/13/20	481199	639
									o≞v	0.11-				
11/19	01/20	70749	L	RI	M	0.00807300	0.24	4.60			4.60	03/13/20	481199	641

11/19 01/20 70749 G RI M 0.00807300 3.82 8.13 SEV 0.11 8.02 03/13/20 481199 643 12/19 01/20 70749 H RI M 0.00807300 0.02 2.39 2.39 03/13/20 481199 635

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12/19 01/20 70749 H RI M 0.00807300 0.02 2.39 2.39 03/13/20 481199 635

REV210P Scout Energy Management, LLC 04 SEP 2020

REV210P		Scout Energy Management, LLC
Sale Dates: Incept	to Current	Owner Detail Sales
Selection: All		For Owner 27513 DON ALAN HATFIELD
Sale Per	Type Pay	Compt

Selection: All				For Owner 2	27513 DON AL	AN HATFI	ELD				
Sale Per	T	ype Pa	y				Compt		Date	Check	Trans Tx
Date End DOI Ref				Quantity	Gross	Compt.	Amount	Net	Paid	No.	No. Cd
Well: 1098.487 GIBBEN				2							
		т м	0 00007300	0 00	4 12			4 12	02/12/20	401100	CAE
12/19 01/20 70749	L R		0.00807300	0.23	4.13			4.13	03/13/20	481199	645
12/19 01/20 70749	G R		0.00807300	3.66	8.29			8.29	03/13/20	481199	647
12/19 01/20 70749	G R	I M	0.00807300	0.19	0.39			0.39	03/13/20	481199	649
12/19 02/20 70749	L R	I M	0.00807300	0.23-	4.13-			4.13-	03/13/20	481199	705
12/19 02/20 70749	G R	т м	0.00807300	3.66-	8.29-			8.29-	03/13/20	481199	707
12/19 02/20 70749	G R		0.00807300	0.19-	0.39-				03/13/20	481199	709
12/19 02/20 70719	L R		0.00807300	0.23	4.13			4.13	03/13/20	481199	711
12/19 02/20 70749	G R		0.00807300	3.66	8.29			8.29	03/13/20	481199	713
12/19 02/20 70749	G R		0.00807300	0.19	0.39			0.39	03/13/20	481199	715
01/20 02/20 70749	L R	I M	0.00807300	0.23	3.71			3.71	03/13/20	481199	699
01/20 02/20 70749	G R	I M	0.00807300	3.69	7.35			7.35	03/13/20	481199	701
01/20 02/20 70749	H R	I M	0.00807300	0.02	2.42			2.42	03/13/20	481199	703
02/20 03/20 70749	H R		0.00807300	0.01	2.19			2.19	06/15/20	523841	717
02/20 03/20 70719	L R		0.00807300	0.21	2.67			2.67	06/15/20	523841	719
02/20 03/20 70749	G R		0.00807300	3.33	5.64			5.64	06/15/20	523841	721
03/20 04/20 70749	H R		0.00807300	0.02	2.21			2.21	06/15/20	523841	723
03/20 04/20 70749	L R	I M	0.00807300	0.22	1.48			1.48	06/15/20	523841	725
03/20 04/20 70749	G R	I M	0.00807300	3.40	5.65			5.65	06/15/20	523841	727
03/20 05/20 70749	L R	I M	0.00807300	0.22-	1.48-			1.48-	06/15/20	523841	729
03/20 05/20 70749	G R		0.00807300	3.40-	5.65-				06/15/20	523841	731
03/20 05/20 70719	L R		0.00807300	0.22	1.48			1.48	06/15/20	523841	733
03/20 05/20 70749	G R		0.00807300	3.40	5.65			5.65	06/15/20	523841	735
03/20 05/20 70749	G R		0.00807300	0.12	0.15			0.15	06/15/20	523841	737
04/20 05/20 70749	L R	I M	0.00807300	0.19	1.10			1.10	06/15/20	523841	739
04/20 05/20 70749	G R	I M	0.00807300	3.04	4.22			4.22	06/15/20	523841	741
04/20 05/20 70749	H R	I M	0.00807300	0.01	1.92			1.92	06/15/20	523841	743
. ,		l Due		7.64	19.61		0.00	19.61			
			Total	120.16	493.19		7.94	485.25			
		т иора	y Total	9.93	48.38		1.62	46.76			
Well: 1098.488 GIBBEN											
05/17 01/19 NONE.S	G R	I M	0.00173600	0.00	0.02			0.02	02/15/19	283905	322
10/17 11/17 25393	G R	I M	0.00203146	0.72	1.78	SEV	0.06	1.72	01/16/18	132294	3
10/17 11/17 25393	G R	IB X	0.00057254	0.20	0.50	SEV	0.02	0.48	11/30/17		4
10/17 11/17 25393	L R	I M	0.00203146	0.06	1.55	SEV	0.07	1.48	01/16/18	132294	9
10/17 11/17 25393		IB X	0.00057254	0.02	0.44	SEV	0.02	0.42	11/30/17		10
10/17 11/17 25393	G R		0.00203146	0.00	0.45	SEV	0.01	0.44	01/16/18	132294	15
						SEV	0.01			132234	
10/17 11/17 25393		IB X	0.00057254	0.00	0.13			0.13	11/30/17		16
11/17 12/17 25393	G R	I M	0.00203146	0.72	1.70	SEV	0.05	1.65	01/16/18	132294	21
11/17 12/17 25393	G R	IB X	0.00057254	0.20	0.48	SEV	0.01	0.47	12/31/17		22
11/17 12/17 25393	L R	I M	0.00203146	0.06	1.63	SEV	0.07	1.56	01/16/18	132294	27
11/17 12/17 25393	L R	IB X	0.00057254	0.02	0.46	SEV	0.02	0.44	12/31/17		28
11/17 12/17 25393	G R	I M	0.00203146	0.00	0.46	SEV	0.01	0.45	01/16/18	132294	33
11/17 12/17 25393		IB X	0.00057254	0.00	0.13	021	0.01	0.13	12/31/17	10227	34
12/17 01/18 25393	G R		0.00037234	0.77	2.01	SEV	0.06	1.95	03/15/18	152259	39
										132239	
12/17 01/18 25393		IB X	0.00057254	0.22	0.57	SEV	0.02	0.55	01/31/18		40
12/17 01/18 25393	L R	I M	0.00203146	0.07	1.66	SEV	0.07	1.59	03/15/18	152259	45
12/17 01/18 25393	L R	IB X	0.00057254	0.02	0.47	SEV	0.02	0.45	01/31/18		46
12/17 01/18 25393	G R	I M	0.00203146	0.00	0.50	SEV	0.02	0.48	03/15/18	152259	51
12/17 01/18 25393	G R	IB X	0.00057254	0.00	0.14			0.14	01/31/18		52
01/18 02/18 25393	G R		0.00203146	0.67	1.58	SEV	0.05	1.53	03/15/18	152259	57
		IB X				SEV	0.03		02/28/18	102200	58
01/18 02/18 25393			0.00057254	0.19	0.45			0.44		150050	
01/18 02/18 25393	L R		0.00203146	0.06	1.44	SEV	0.06	1.38	03/15/18	152259	63
01/18 02/18 25393		IB X	0.00057254	0.02	0.41	SEV	0.02	0.39	02/28/18		64
01/18 02/18 25393	G R	I M	0.00203146	0.00	0.43	SEV	0.01	0.42	03/15/18	152259	69
01/18 02/18 25393	G R	IB X	0.00057254	0.00	0.12			0.12	02/28/18		70
01/18 10/18 25393	G R	I M	0.00203146	0.00	0.43-	SEV	0.01-		11/15/18	244516	195
01/18 10/18 25393		IB X	0.00057254	0.00	0.12-				10/31/18		196
01/18 10/18 25393	H R		0.00203146	0.00	0.43				11/15/18	244516	237
										744710	
01/18 10/18 25393		IB X	0.00057254	0.00	0.12	~	0 0 =	0.12	10/31/18		238
02/18 03/18 25393	G R	I M	0.00203146	0.54	1.60	SEV	0.05	1.55	05/15/18	171051	75

REV210P Scout Energy Management, LLC 04 SEP 2020
Sale Dates: Incept to Current Owner Detail Sales Page 6
Selection: All For Owner 27513 DON ALAN HATFIELD

Selection	on: Al.	L					For Owner 2	2/513 DON AL	AN HATET	.ELD				
Sale	Per			Type	Pay					Compt		Date	Check	Trans Tx
Date	End	DOI Ref	Prd	Int.	Cd.	Interest	Quantity	Gross	Compt	Amount	Net	Paid	No.	No. Cd
Well: 10	098.48	3 GIBBENS	1-2											
02/18	03/18	25393	G	RIB	X	0.00057254	0.15	0.45	SEV	0.01	0.44	03/31/18		76
02/18	03/18	25393	L	RI	M	0.00203146	0.05	0.94	SEV	0.04	0.90	05/15/18	171051	81
02/18	03/18	25393	L	RIB	X	0.00057254	0.01	0.26	SEV	0.01	0.25	03/31/18		82
02/18	03/18	25393	G	RI	M	0.00203146	0.00	0.35	SEV	0.01	0.34	05/15/18	171051	87
02/18	03/18	25393	G	RIB	X	0.00057254	0.00	0.10			0.10	03/31/18		88
02/18	10/18	25393	G	RI	M	0.00203146	0.00	0.35-	SEV	0.01-	0.34-	11/15/18	244516	231
02/18	10/18	25393	G	RIB	X	0.00057254	0.00	0.10-			0.10-	10/31/18		232
02/18	10/18	25393	H	RI	M	0.00203146	0.00	0.35			0.35	11/15/18	244516	243
02/18	10/18	25393	H	RIB	X	0.00057254	0.00	0.10			0.10	10/31/18		244
03/18	04/18	25393	G	RI	M	0.00203146	0.71	1.43	SEV	0.04	1.39	05/15/18	171051	93
03/18	04/18	25393	G	RIB	X	0.00057254	0.20	0.40	SEV	0.01	0.39	04/30/18		94
03/18	04/18	25393	L	RI	M	0.00203146	0.06	1.22	SEV	0.05	1.17	05/15/18	171051	99
03/18	04/18	25393	L	RIB	X	0.00057254	0.02	0.34	SEV	0.01	0.33	04/30/18		100
03/18	04/18	25393	G	RI	M	0.00203146	0.00	0.48	SEV	0.01	0.47	05/15/18	171051	105

03/18 04/18 25393	G	RIB	Х	0.00057254	0.00	0.14			0.14	04/30/18		106
03/18 10/18 25393	G	RI	M	0.00203146	0.00	0.48-	SEV	0.01-	0.47-	- 11/15/18	244516	201
03/18 10/18 25393	G	RIB	Χ	0.00057254	0.00	0.14-			0.14-	- 10/31/18		202
03/18 10/18 25393	Н	RI	M	0.00203146	0.00	0.48			0.48	11/15/18	244516	249
03/18 10/18 25393	Н	RIB	Х	0.00057254	0.00	0.14			0.14	10/31/18		250
04/18 05/18 25393	G	RI	М	0.00203146	0.65	1.27	SEV	0.04	1.23		194256	111
04/18 05/18 25393	G	RIB	Х	0.00057254	0.18	0.36	SEV	0.01	0.35	05/31/18		112
04/18 05/18 25393	L	RI	М	0.00203146	0.07	1.47	SEV	0.06		07/13/18	194256	117
04/18 05/18 25393	L		X	0.00057254	0.02	0.41	SEV	0.02	0.39	- , -, -	131200	118
04/18 05/18 25393	G	RI	М	0.00203146	0.00	0.43	SEV	0.01	0.42	, - , -	194256	123
04/18 05/18 25393	G		X	0.00057254	0.00	0.12	02.	0.01		05/31/18	101200	124
04/18 10/18 25393	G	RI	М	0.00203146	0.00	0.43-	SEV	0.01-		- 11/15/18	244516	207
04/18 10/18 25393	G		X	0.00057254	0.00	0.12-	02.	0.01		- 10/31/18	211010	208
04/18 10/18 25393	Н	RI	М	0.00203146	0.00	0.43				11/15/18	244516	255
04/18 10/18 25393	Н	RIB	X	0.00203140	0.00	0.12			0.12		244310	256
05/18 06/18 25393	G	RI	M	0.00037234	0.65	1.38	SEV	0.04	1.34		194256	129
05/18 06/18 25393	G	RIB	X	0.00203140	0.18	0.39	SEV	0.01	0.38	06/30/18	134230	130
05/18 06/18 25393	L	RI	M	0.00037234	0.04	1.14	SEV	0.05	1.09		194256	135
05/18 06/18 25393	L	RIB	X	0.00203140	0.01	0.32	SEV	0.03	0.31		134230	136
05/18 06/18 25393	G	RI	M	0.00037234	0.00	0.41	SEV	0.01	0.40		194256	141
05/18 06/18 25393	G	RIB	X	0.00203140	0.00	0.11	SEV	0.01		06/30/18	194230	141
05/18 10/18 25393	G	RI	M	0.00037234	0.00	0.41-	SEV	0.01-		- 11/15/18	244516	213
05/18 10/18 25393	G		X	0.00203140	0.00	0.11-	SEV	0.01-		- 10/31/18	244310	213
05/18 10/18 25393	Н	RI	M	0.00037234	0.00	0.41				11/15/18	244516	261
05/18 10/18 25393	Н	RIB	X	0.00203140	0.00	0.11				10/31/18	244310	262
06/18 07/18 25393	G	RI	M	0.00037234	0.54	1.35	SEV	0.04		09/14/18	219266	147
06/18 07/18 25393	G	RIB	X	0.00203140	0.15	0.38	SEV	0.04	0.37		219200	147
06/18 07/18 25393			M	0.00037234	0.13	0.36		0.01	0.80	07/31/18	219266	153
06/18 07/18 25393	L L	RI	X	0.00203146	0.03	0.84	SEV SEV	0.04	0.80		219200	153
		RIB									210266	
06/18 07/18 25393	G	RI	M	0.00203146	0.00	0.34	SEV	0.01		09/14/18	219266	159
06/18 07/18 25393	G	RIB	X	0.00057254	0.00	0.10	CELL	0 01		07/31/18	044516	160
06/18 10/18 25393	G	RI	M	0.00203146	0.00	0.34-	SEV	0.01-		- 11/15/18	244516	219
06/18 10/18 25393	G	RIB	X	0.00057254	0.00	0.10-				- 10/31/18	044516	220 267
06/18 10/18 25393	H	RI	M	0.00203146	0.00	0.34			0.34	11/15/18	244516	
06/18 10/18 25393	H	RIB	X	0.00057254	0.00	0.10	OFFI	0 04	0.10	10/31/18	010066	268
07/18 08/18 25393	G	RI	М	0.00203146	0.53	1.25	SEV	0.04	1.21	09/14/18	219266	165
07/18 08/18 25393	G		Х	0.00057254	0.15	0.35	SEV	0.01	0.34		010066	166
07/18 08/18 25393	L	RI	М	0.00203146	0.03	0.90	SEV	0.04	0.86		219266	171
07/18 08/18 25393	L		Х	0.00057254	0.01	0.25	SEV	0.01	0.24		010066	172
07/18 08/18 25393	G	RI	М	0.00203146	0.00	0.33	SEV	0.01	0.32		219266	177
07/18 08/18 25393	G		Х	0.00057254	0.00	0.09			0.09			178
07/18 10/18 25393	G	RI	M	0.00203146	0.00	0.33-	SEV	0.01-		- 11/15/18	244516	225
07/18 10/18 25393	G	RIB	Х	0.00057254	0.00	0.09-				- 10/31/18	044516	226
07/18 10/18 25393	H	RI	М	0.00203146	0.00	0.33				11/15/18	244516	273
07/18 10/18 25393	Н	RIB	Х	0.00057254	0.00	0.09			0.09	10/31/18	044516	274
07/18 10/18 25393	G	RI	М	0.00203146	0.00	0.02			0.02	11/15/18	244516	279
07/18 10/18 25393	G	RIB	Х	0.00057254	0.00	0.01			0.01	10/31/18		280

REV210P Scout Energy Management, LLC 04 SEP 2020 Sale Dates: Incept to Current Owner Detail Sales Page 7 Selection: All For Owner 27513 DON ALAN HATFIELD

Selecti	on: All	L					For Owner 2	7513 DON AL.	AN HATFI	ELD				
Sale	Per			Type	Pay					Compt		Date	Check	Trans Tx
Date	End	DOI Ref	Prd	Int.	Cd.	Interest	Quantity	Gross	Compt	Amount	Net	Paid	No.	No. Cd
Well: 1	098.488	GIBBENS	1-2											
08/18	09/18	39471	G	RI	M	0.00260400	0.67	1.65	SEV	0.02	1.63	10/24/18	236172	182
08/18	09/18	39471	L	RI	M	0.00260400	0.04	1.08			1.08	10/24/18	236172	185
08/18	09/18	39471	H	RI	M	0.00260400	0.00	0.38			0.38	10/24/18	236172	188
08/18	09/18	39471	G	RI	М	0.00260400	0.05	0.12			0.12	10/24/18	236172	191
08/18	08/19	39471	G	RI	М	0.00260400	0.67-	1.65-	SEV	0.02-	1.63-	09/13/19	398161	467
08/18	08/19	39471	L	RI	M	0.00260400	0.04-	1.08-			1.08-	09/13/19	398161	470
08/18	08/19	39471	G	RI	M	0.00260400	0.67	1.55			1.55	09/13/19	398161	479
08/18	08/19	39471	L	RI	M	0.00260400	0.04	1.08			1.08	09/13/19	398161	482
09/18	10/18	39471	G	RI	М	0.00260400	0.71	1.60	SEV	0.02	1.58	11/15/18	244516	284
09/18	10/18	39471	L	RI	М	0.00260400	0.04	1.32			1.32	11/15/18	244516	287
09/18	10/18	39471	Н	RI	М	0.00260400	0.00	0.43			0.43	11/15/18	244516	290
09/18	11/18	39471	L	RI	М	0.00260400	0.04-	1.32-			1.32-	12/14/18	257767	293
09/18	11/18	39471	L	RI	М	0.00260400	0.04	1.32			1.32	12/14/18	257767	296
09/18	11/18	39471	G	RI	M	0.00260400	0.71-	1.60-	SEV	0.02-	1.58-	12/14/18	257767	299
09/18	11/18	39471	G	RI	M	0.00260400	0.71	1.60	SEV	0.02	1.58	12/14/18	257767	302
09/18	09/19	39471	G	RI	M	0.00260400	0.71-	1.60-	SEV	0.02-	1.58-	11/15/19	422777	512
09/18	09/19	39471	L	RI	М	0.00260400	0.04-	1.32-			1.32-	11/15/19	422777	515
09/18	09/19	39471	G	RI	М	0.00260400	0.71	1.57	SEV	0.02	1.55	11/15/19	422777	524
09/18	09/19	39471	L	RI	M	0.00260400	0.04	1.32			1.32	11/15/19	422777	527
10/18	11/18	39471	G	RI	M	0.00260400	0.78	1.64	SEV	0.02	1.62	12/14/18	257767	305
10/18	11/18	39471	L	RI	М	0.00260400	0.05	1.48			1.48	12/14/18	257767	308
	11/18		Н	RI	М	0.00260400	0.00	0.48			0.48	12/14/18	257767	311
10/18	03/19	39471	G	RI	М	0.00260400	0.78-	1.64-	SEV	0.02-	1.62-	05/15/19	324368	344
10/18	03/19	39471	L	RI	М	0.00260400	0.05-	1.48-			1.48-	05/15/19	324368	347
10/18	03/19	39471	G	RI	M	0.00260400	0.78	1.64	SEV	0.02	1.62	05/15/19	324368	350
	03/19		L	RI	M	0.00260400	0.05	1.49			1.49	05/15/19	324368	353
10/18	09/19	39471	G	RI	M	0.00260400	0.78-	1.64-	SEV	0.02-	1.62-	11/15/19	422777	518
- , -	09/19		L	RI	М	0.00260400	0.05-	1.49-			1.49-	11/15/19	422777	521
10/18	09/19	39471	G	RI	М	0.00260400	0.78	1.70	SEV	0.02	1.68	11/15/19	422777	530
10/18	09/19	39471	L	RI	М	0.00260400	0.05	1.49			1.49	11/15/19	422777	533
11/18	12/18	39471	G	RI	М	0.00260400	0.65	1.93	SEV	0.02	1.91	01/15/19	270135	314
11/18	12/18	39471	L	RI	М	0.00260400	0.04	0.95			0.95	01/15/19	270135	317
11/18	12/18	39471	Н	RI	М	0.00260400	0.00	0.41			0.41	01/15/19	270135	320
11/18	03/19	39471	G	RI	М	0.00260400	0.65-	1.93-	SEV	0.02-	1.91-	05/15/19	324368	356
11/18	03/19	39471	L	RI	М	0.00260400	0.04-	0.95-			0.95-	05/15/19	324368	359
11/18	03/19	39471	G	RI	М	0.00260400	0.65	1.93	SEV	0.02	1.91	05/15/19	324368	362

11/18	03/19	39471	L	RI	М	0.00260400	0.04	0.95			0.95	05/15/19	324368	365
11/18	01/20	39471	G	RI	M	0.00260400	0.65-	1.93-	SEV	0.02-	1.91-	03/13/20	481199	652
11/18	01/20	39471	L	RI	M	0.00260400	0.04-	0.95-			0.95-	03/13/20	481199	655
11/18	01/20	39471	G	RI	M	0.00260400	0.65	1.95	SEV	0.02	1.93	03/13/20	481199	658
11/18	01/20	39471	L	RI	M	0.00260400	0.04	0.95			0.95	03/13/20	481199	661
12/18	01/19	39471	G	RI	M	0.00260400	0.65	2.89	SEV	0.02	2.87	02/15/19	283905	326
12/18	01/19	39471	L	RI	M	0.00260400	0.03	0.86			0.86	02/15/19	283905	329
12/18	01/19	39471	Н	RI	M	0.00260400	0.00	0.39			0.39	02/15/19	283905	332
12/18	04/19	39471	Н	RI	M	0.00260400	0.00	0.39-			0.39-	05/15/19	324368	377
12/18	04/19	39471	G	RI	M	0.00260400	0.65-	2.89-	SEV	0.02-	2.87-	05/15/19	324368	389
12/18	04/19	39471	L	RI	M	0.00260400	0.03-	0.86-			0.86-	05/15/19	324368	392
12/18	04/19	39471	G	RI	M	0.00260400	0.65	2.89	SEV	0.02	2.87	05/15/19	324368	431
12/18	04/19	39471	L	RI	M	0.00260400	0.03	0.86			0.86	05/15/19	324368	434
12/18	04/19	39471	H	RI	M	0.00260400	0.00	0.39			0.39	05/15/19	324368	437
12/18	01/20	39471	G	RI	M	0.00260400	0.65-	2.89-	SEV	0.02-	2.87-	03/13/20	481199	664
12/18	01/20	39471	L	RI	M	0.00260400	0.03-	0.86-			0.86-	03/13/20	481199	667
12/18	01/20	39471	G	RI	M	0.00260400	0.65	2.88	SEV	0.02	2.86	03/13/20	481199	694
12/18	01/20	39471	L	RI	M	0.00260400	0.03	0.86			0.86	03/13/20	481199	697
01/19	02/19	39471	G	RI	M	0.00260400	0.67	2.32	SEV	0.02	2.30	03/15/19	298116	335
01/19	02/19	39471	L	RI	M	0.00260400	0.04	0.79			0.79	03/15/19	298116	338
01/19	02/19	39471	H	RI	M	0.00260400	0.00	0.43			0.43	03/15/19	298116	341
01/19	04/19	39471	G	RI	M	0.00260400	0.67-	2.32-	SEV	0.02-	2.30-	05/15/19	324368	395
01/19	04/19	39471	L	RI	M	0.00260400	0.04-	0.79-			0.79-	05/15/19	324368	398
01/19	04/19	39471	G	RI	M	0.00260400	0.67	2.32	SEV	0.02	2.30	05/15/19	324368	410
01/19	04/19	39471	L	RI	M	0.00260400	0.04	0.79			0.79	05/15/19	324368	413

04 SEP 2020

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REV210P Scout Energy Management, LLC
Sale Dates: Incept to Current Owner Detail Sales

Selection: All	CULL	0110			For Owner 27			ELD				rage o
Sale Per		Type	Pav					Compt		Date	Check	Trans Tx
Date End DOI Ref	Prd			Interest	Quantity	Gross	Compt	Amount	Net	Paid	No.	No. Cd
Well: 1098.488 GIBBENS	3 1-2						-					
01/19 04/19 39471	H	RI	M	0.00260400	0.00	0.43			0.43	05/15/19	324368	416
01/19 04/19 39471	H	RI	M	0.00260400	0.00	0.43-			0.43-	05/15/19	324368	428
01/19 01/20 39471	G	RI	M	0.00260400	0.67-	2.32-	SEV	0.02-	2.30-	03/13/20	481199	670
01/19 01/20 39471	L	RI	M	0.00260400	0.04-	0.79-				03/13/20	481199	673
01/19 01/20 39471	G	RI	M	0.00260400	0.67	2.30	SEV	0.02	2.28	03/13/20	481199	676
01/19 01/20 39471	L	RI	M	0.00260400	0.04	0.79			0.79	03/13/20	481199	679
02/19 03/19 39471	H	RI	M	0.00260400	0.00	0.44			0.44	05/15/19	324368	368
02/19 03/19 39471	G	RI	M	0.00260400	0.68	1.88	SEV	0.02	1.86	05/15/19	324368	371
02/19 03/19 39471	L	RI	M	0.00260400	0.03	0.74			0.74	05/15/19	324368	374
02/19 04/19 39471	G	RI	M	0.00260400	0.68-	1.88-	SEV	0.02-		05/15/19	324368	401
02/19 04/19 39471	L	RI	M	0.00260400	0.03-	0.74-				05/15/19	324368	404
02/19 04/19 39471	H	RI	M	0.00260400	0.00	0.44-				05/15/19	324368	407
02/19 04/19 39471	G	RI	M	0.00260400	0.68	1.88	SEV	0.02		05/15/19	324368	419
02/19 04/19 39471	L	RI	M	0.00260400	0.03	0.74			0.74	05/15/19	324368	422
02/19 04/19 39471	Н	RI	M	0.00260400	0.00	0.44			0.44	05/15/19	324368	425
02/19 01/20 39471	G	RI	M	0.00260400	0.68-	1.88-	SEV	0.02-		03/13/20	481199	682
02/19 01/20 39471	L	RI	M	0.00260400	0.03-	0.74-				03/13/20	481199	685
02/19 01/20 39471	G	RI	M	0.00260400	0.68	1.85	SEV	0.02		03/13/20	481199	688
02/19 01/20 39471	L	RI	M	0.00260400	0.03	0.74			0.74	03/13/20	481199	691
03/19 04/19 39471	H	RI	M	0.00260400	0.00	0.61			0.61	05/15/19	324368	380
03/19 04/19 39471	L	RI	M	0.00260400	0.05	1.10		0.00	1.10	05/15/19	324368	383
03/19 04/19 39471	G	RI	M	0.00260400	0.97	2.50	SEV	0.03	2.47	05/15/19	324368	386
04/19 05/19 39471	G	RI	M	0.00260400	1.07	2.11	SEV	0.03	2.08	07/15/19 07/15/19	361608	440
04/19 05/19 39471 04/19 05/19 39471	L	RI	M	0.00260400	0.06	1.19 0.71			1.19 0.71	07/15/19	361608	443
05/19 06/19 39471	H L	RI RI	M M	0.00260400	0.00 0.05	0.71			0.71	07/15/19	361608 361608	446 449
05/19 06/19 39471	G	RI	M	0.00260400	0.89	1.65	SEV	0.03	1.62	07/15/19	361608	452
05/19 06/19 39471	Н	RI	M	0.00260400	0.00	0.55	SEV	0.03	0.55	07/15/19	361608	455
05/19 08/19 394/1	G	RI	M	0.00260400	0.00	0.01			0.01	09/13/19	398161	485
06/19 07/19 61563	L	RI	M	0.00260400	0.05	0.70			0.70	09/13/19	398161	458
06/19 07/19 61563	G	RI	M	0.00260400	0.03	1.77	SEV	0.03		09/13/19	398161	461
06/19 07/19 61563	Н	RI	M	0.00260400	0.00	0.61	SEV	0.03		09/13/19	398161	464
06/19 08/19 61563	L	RI	М	0.00260400	0.05-	0.70-				09/13/19	398161	473
06/19 08/19 61563	G	RI	М	0.00260400	0.97-	1.77-	SEV	0.03-		09/13/19	398161	476
06/19 08/19 61563	L	RI	M	0.00260400	0.05	0.70	521	0.00	0.70	09/13/19	398161	488
06/19 08/19 61563	G	RI	М	0.00260400	0.97	1.77	SEV	0.03		09/13/19	398161	491
06/19 11/19 61563	Н	RI	М	0.00260400	0.00	0.61-		****		01/15/20	448582	548
06/19 11/19 61563	L	RI	М	0.00260400	0.05-	0.70-				01/15/20	448582	551
06/19 11/19 61563	G	RI	M	0.00260400	0.97-	1.77-	SEV	0.03-		01/15/20	448582	554
06/19 11/19 70751	L	RI	M	0.00260400	0.00	0.70	SEV	0.03	0.67	01/15/20	448582	584
06/19 11/19 70751	G	RI	M	0.00260400	0.97	1.77	SEV	0.03	1.74	01/15/20	448582	585
06/19 11/19 70751	Н	RI	M	0.00260400	0.00	0.61			0.61	01/15/20	448582	588
06/19 11/19 70751	L	RI	M	0.00260400	0.00	0.70-	SEV	0.03-	0.67-	01/15/20	448582	604
06/19 11/19 70751	L	RI	M	0.00260400	0.05	0.70	SEV	0.03	0.67	01/15/20	448582	612
07/19 08/19 61563	L	RI	M	0.00260400	0.04	0.58			0.58	09/13/19	398161	494
07/19 08/19 61563	G	RI	M	0.00260400	0.85	1.45	SEV	0.02	1.43	09/13/19	398161	497
07/19 08/19 61563	Н	RI	M	0.00260400	0.00	0.53			0.53	09/13/19	398161	500
07/19 11/19 61563	L	RI	M	0.00260400	0.04-	0.58-				01/15/20	448582	557
07/19 11/19 61563	G	RI	M	0.00260400	0.85-	1.45-	SEV	0.02-		01/15/20	448582	560
07/19 11/19 61563	H	RI	M	0.00260400	0.00	0.53-				01/15/20	448582	563
07/19 11/19 70751	L	RI	M	0.00260400	0.00	0.58	SEV	0.03	0.55	01/15/20	448582	586
07/19 11/19 70751	G	RI	M	0.00260400	0.85	1.45	SEV	0.02		01/15/20	448582	587
07/19 11/19 70751	Н	RI	M	0.00260400	0.00	0.53			0.53	01/15/20	448582	589
07/19 11/19 70751	L	RI	M	0.00260400	0.00	0.58-	SEV	0.03-		01/15/20	448582	605
07/19 11/19 70751	L	RI	M	0.00260400	0.04	0.58	SEV	0.03		01/15/20	448582	613
08/19 09/19 61563	H	RI	M	0.00260400	0.01	0.75			0.75	11/15/19	422777	503
08/19 09/19 61563	L	RI	M	0.00260400	0.06	0.72	OFT	0.03		11/15/19	422777	506
08/19 09/19 61563	G	RI	М	0.00260400	1.17	2.03	SEV	0.03	2.00	11/15/19	422///	509

 08/19 11/19 61563
 H
 RI
 M
 0.00260400
 0.01 0.75 0.75 01/15/20
 448582
 566

 08/19 11/19 70751
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 448582
 590

 08/19 12/19 61563
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 M
 0.00260400
 0.06 0.72 0.72 01/15/20
 448582
 618

REV210P Scout Energy Management, LLC 04 SEP 2020 Sale Dates: Incept to Current Owner Detail Sales Page 9

Selection: All	Cul	Telle			For Owner 2	7513 DON AL		FID				rage 5
Sale Per		Tim	o Bar	7	TOT OWNET Z	7313 DON AL	AN HAILI	Compt		Date	Check	Trans Tx
Date End DOI Ref	D×		e Pay		Ouantitu	Gross	Comnt	-	Net	Paid	No.	No. Cd
Well: 1098.488 GIBBENS			. ca.	. Interest	Qualitity	GLUSS	Compt	Amount	Net	raiu	NO.	No. ca
			.,	0 00000100	1 17	0.00	OFFI	0 00	0 00	01/15/00	440500	601
08/19 12/19 61563	G	RI	M	0.00260400	1.17-	2.03-		0.03-		01/15/20		621
08/19 12/19 70751	L	RI	M	0.00260400	0.06	0.72	SEV	0.03			448582	625
08/19 12/19 70751		RI	M	0.00260400	1.17	2.03	SEV	0.03		01/15/20	448582	626
				Total	18.40	76.94		1.44	75.50			
		Well	Nopay	7 Total	1.98	9.12		0.27	8.85			
Well: 1098.489 GIBBENS	#1	#3										
05/20 06/20 70753	L	RI	M	0.00807300	0.33	3.72			3.72			746
05/20 06/20 70753	G	RI	M	0.00807300	5.76	8.26			8.26			748
05/20 06/20 70753	Н	RI	M	0.00807300	0.02	3.03			3.03			750
06/20 07/20 70753	Н	RI	M	0.00807300	0.02	2.63			2.63			752
06/20 07/20 70753	L	RI	M	0.00807300	0.46	5.62			5.62			754
06/20 07/20 70753	G	RI	M	0.00807300	5.27	6.95			6.95			756
05/17 01/19 NONE.S	G	RI	M	0.00538200	0.00	0.18			0.18	02/15/19	283905	324
10/17 11/17 25394	G	RI	M	0.00629800	4.46	11.07	SEV	0.35	10.72	01/16/18	132294	5
10/17 11/17 25394	G	RIB	X	0.00177500	1.26	3.12	SEV	0.10		11/30/17		6
10/17 11/17 25394	T.	RI	М	0.00629800	0.42	11.42	SEV	0.49		01/16/18	132294	11
10/17 11/17 25394	L	RIB	X	0.00177500	0.12	3.22	SEV	0.14		11/30/17		12
10/17 11/17 25394	G	RI	М	0.00629800	0.02	2.79	SEV	0.09		01/16/18	132294	17
10/17 11/17 25394	G	RIB		0.00023000	0.01	0.79	SEV	0.02		11/30/17	132234	18
11/17 12/17 25394	G	RI	M	0.00629800	4.45	10.42	SEV	0.33		01/16/18	132294	23
11/17 12/17 25394	G	RIB		0.00177500	1.25	2.94	SEV	0.09		12/31/17	132294	24
											122204	
11/17 12/17 25394	L	RI		0.00629800	0.42	11.79	SEV	0.51		01/16/18	132294	29
11/17 12/17 25394	L	RIB		0.00177500	0.12	3.32	SEV	0.14		12/31/17	100004	30
11/17 12/17 25394	G	RI	M	0.00629800	0.02	2.80	SEV	0.09		01/16/18	132294	35
11/17 12/17 25394	G	RIB		0.00177500	0.01	0.79	SEV	0.03		12/31/17		36
12/17 01/18 25394	G	RI		0.00629800	4.21	10.99	SEV	0.35		03/15/18	152259	41
12/17 01/18 25394	G	RIB		0.00177500	1.19	3.10	SEV	0.10		01/31/18		42
12/17 01/18 25394	L	RI	M	0.00629800	0.40	10.62	SEV	0.46		03/15/18	152259	47
12/17 01/18 25394	L	RIB		0.00177500	0.11	2.99	SEV	0.13		01/31/18	150050	48
12/17 01/18 25394	G	RI		0.00629800	0.02	2.69	SEV	0.09		03/15/18	152259	53
12/17 01/18 25394	G	RIB		0.00177500	0.01	0.76	SEV	0.02		01/31/18		54
01/18 02/18 25394	G	RI	M	0.00629800	4.59	10.78	SEV	0.34		03/15/18	152259	59
01/18 02/18 25394	G	RIB		0.00177500	1.29	3.04	SEV	0.10		02/28/18		60
01/18 02/18 25394	L	RI		0.00629800	0.43	11.40	SEV	0.49		03/15/18	152259	65
01/18 02/18 25394	L	RIB		0.00177500	0.12	3.21	SEV	0.14		02/28/18		66
01/18 02/18 25394	G	RI		0.00629800	0.02	2.89	SEV	0.09		03/15/18	152259	71
01/18 02/18 25394	G	RIB		0.00177500	0.01	0.82	SEV	0.03		02/28/18		72
01/18 10/18 25394	G	RI	M	0.00629800	0.02-	2.89-		0.09-		11/15/18	244516	197
01/18 10/18 25394	G	RIB		0.00177500	0.01-	0.82-	SEV	0.03-		10/31/18		198
01/18 10/18 25394	Н	RI		0.00629800	0.02	2.89				11/15/18	244516	239
01/18 10/18 25394	Н	RIB		0.00177500	0.01	0.82				10/31/18		240
02/18 03/18 25394	G	RI	M	0.00629800	3.83	11.33	SEV	0.35		05/15/18	171051	77
02/18 03/18 25394	G	RIB		0.00177500	1.08	3.19	SEV	0.10		03/31/18		78
02/18 03/18 25394	L	RI		0.00629800	0.35	7.11	SEV	0.31		05/15/18	171051	83
02/18 03/18 25394	L	RIB	X	0.00177500	0.10	2.01	SEV	0.09	1.92	03/31/18		84
02/18 03/18 25394	G	RI	M	0.00629800	0.02	2.62	SEV	0.08		05/15/18	171051	89
02/18 03/18 25394	G	RIB	X	0.00177500	0.01	0.74	SEV	0.02	0.72	03/31/18		90
02/18 10/18 25394	G	RI	M	0.00629800	0.02-	2.62-	SEV	0.08-	2.54-	11/15/18	244516	233
02/18 10/18 25394	G	RIB	X	0.00177500	0.01-	0.74-	SEV	0.02-	0.72-	10/31/18		234
02/18 10/18 25394	Н	RI	M	0.00629800	0.02	2.62			2.62	11/15/18	244516	245
02/18 10/18 25394	Н	RIB	X	0.00177500	0.01	0.74			0.74	10/31/18		246
03/18 04/18 25394	G	RI	M	0.00629800	4.49	9.10	SEV	0.27	8.83	05/15/18	171051	95
03/18 04/18 25394	G	RIB	X	0.00177500	1.27	2.57	SEV	0.08	2.49	04/30/18		96
03/18 04/18 25394	L	RI	M	0.00629800	0.43	9.18	SEV	0.40		05/15/18	171051	101
03/18 04/18 25394	L	RIB	X	0.00177500	0.12	2.59	SEV	0.11		04/30/18		102
03/18 04/18 25394	G	RI		0.00629800	0.02	3.39	SEV	0.10		05/15/18	171051	107
03/18 04/18 25394	G	RIB		0.00177500	0.01	0.96	SEV	0.03		04/30/18		108
03/18 10/18 25394	G	RI		0.00629800	0.02-	3.39-		0.10-		11/15/18	244516	203
03/18 10/18 25394	G	RIB		0.00177500	0.01-	0.96-		0.03-		10/31/18		204
03/18 10/18 25394	Н	RI		0.00629800	0.02	3.39				11/15/18	244516	251
11, 11 11, 10 20031				,,25000		0.00			0.00	, -0, 10		
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REV210P Scout Energy Management, LLC 04 SEP 2020
Sale Dates: Incept to Current Owner Detail Sales Page 10
Selection: All For Owner 27513 DON ALAN HATFIELD
Sale Per Type Pay Compt Date Check Trans Ty

Sale	Per			Type	Pay					Compt		Date	Check	Trans Tx
Date	End	DOI Ref	Prd	Int.	Cd.	Interest	Quantity	Gross	Compt	Amount	Net	Paid	No.	No. Cd
Well: 1	098.48	9 GIBBENS	#1 :	#3										
03/18	10/18	25394	Н	RIB	X	0.00177500	0.01	0.96			0.96	10/31/18		252
04/18	05/18	25394	G	RI	M	0.00629800	4.38	8.51	SEV	0.26	8.25	07/13/18	194256	113
04/18	05/18	25394	G	RIB	X	0.00177500	1.24	2.40	SEV	0.07	2.33	05/31/18		114
04/18	05/18	25394	L	RI	M	0.00629800	0.45	10.26	SEV	0.44	9.82	07/13/18	194256	119
04/18	05/18	25394	L	RIB	X	0.00177500	0.13	2.89	SEV	0.13	2.76	05/31/18		120
04/18	05/18	25394	G	RI	M	0.00629800	0.02	2.81	SEV	0.08	2.73	07/13/18	194256	125
04/18	05/18	25394	G	RIB	X	0.00177500	0.01	0.79	SEV	0.02	0.77	05/31/18		126
04/18	10/18	25394	G	RI	M	0.00629800	0.02-	2.81-	SEV	0.08-	2.73-	11/15/18	244516	209
04/18	10/18	25394	G	RIB	X	0.00177500	0.01-	0.79-	SEV	0.02-	0.77-	10/31/18		210
04/18	10/18	25394	Н	RI	M	0.00629800	0.02	2.81			2.81	11/15/18	244516	257
04/18	10/18	25394	Н	RIB	X	0.00177500	0.01	0.79			0.79	10/31/18		258
05/18	06/18	25394	G	RI	M	0.00629800	4.50	9.47	SEV	0.28	9.19	07/13/18	194256	131
05/18	06/18	25394	G	RIB	X	0.00177500	1.27	2.67	SEV	0.08	2.59	06/30/18		132

05/18 06/18 25394	L	RI	M	0.00629800	0.34	9.32	SEV	0.40	8.92	07/13/18	194256	137
05/18 06/18 25394	L	RIB	X	0.00177500	0.10	2.63	SEV	0.11	2.52	06/30/18		138
05/18 06/18 25394	G	RI	M	0.00629800	0.02	2.76	SEV	0.08	2.68	07/13/18	194256	143
05/18 06/18 25394	G	RIB	X	0.00177500	0.01	0.78	SEV	0.02	0.76	06/30/18		144
05/18 10/18 25394	G	RI	M	0.00629800	0.02-	2.76-	SEV	0.08-	2.68-	11/15/18	244516	215
05/18 10/18 25394	G	RIB	X	0.00177500	0.01-	0.78-	SEV	0.02-	0.76-	10/31/18		216
05/18 10/18 25394	Н	RI	M	0.00629800	0.02	2.76			2.76	11/15/18	244516	263
05/18 10/18 25394	Н	RIB	Х	0.00177500	0.01	0.78			0.78	10/31/18		264
06/18 07/18 25394	G	RI	М	0.00629800	3.67	9.23	SEV	0.27	8.96	09/14/18	219266	149
06/18 07/18 25394	G	RIB	Х	0.00177500	1.03	2.60	SEV	0.08		07/31/18		150
06/18 07/18 25394	L	RI	М	0.00629800	0.24	6.90	SEV	0.30		09/14/18	219266	155
06/18 07/18 25394	L	RIB	Х	0.00177500	0.07	1.95	SEV	0.08		07/31/18		156
06/18 07/18 25394	G	RI	М	0.00629800	0.02	2.29	SEV	0.07	2.22	09/14/18	219266	161
06/18 07/18 25394	G	RIB	Х	0.00177500	0.00	0.64	SEV	0.02		07/31/18		162
06/18 10/18 25394	G	RI	М	0.00629800	0.02-	2.29-	SEV	0.07-		11/15/18	244516	221
06/18 10/18 25394	G	RIB	X	0.00177500	0.00	0.64-	SEV	0.02-		10/31/18		222
06/18 10/18 25394	Н	RI	М	0.00629800	0.02	2.29	02.	0.02		11/15/18	244516	269
06/18 10/18 25394	Н	RIB	X	0.00177500	0.00	0.64				10/31/18		270
07/18 08/18 25394	G	RI	М	0.00629800	4.49	10.59	SEV	0.32		09/14/18	219266	167
07/18 08/18 25394	G	RIB	X	0.00177500	1.27	2.98	SEV	0.09		08/31/18		168
07/18 08/18 25394	L	RI	М	0.00629800	0.31	9.12	SEV	0.39		, - , -	219266	173
07/18 08/18 25394	L	RIB	X	0.00177500	0.09	2.57	SEV	0.11		08/31/18	213200	174
07/18 08/18 25394	G	RI	М	0.00629800	0.02	2.78	SEV	0.08		09/14/18	219266	179
07/18 08/18 25394	G	RIB	Х	0.00023000	0.01	0.78	SEV	0.02		08/31/18	213200	180
07/18 10/18 25394	G	RI	M	0.00629800	0.02-	2.78-	SEV	0.08-		11/15/18	244516	227
07/18 10/18 25394	G	RIB	Х	0.00023000	0.01-	0.78-	SEV	0.02-		10/31/18	211010	228
07/18 10/18 25394	Н	RI	M	0.00629800	0.02	2.78	OL.	0.02		11/15/18	244516	275
07/18 10/18 25394	Н	RIB	Х	0.00023000	0.01	0.78				10/31/18	211010	276
07/18 10/18 25394	G	RI	M	0.00177300	0.00	0.15	SEV	0.01		11/15/18	244516	281
07/18 10/18 25394	G	RIB	X	0.00023000	0.00	0.04	OH V	0.01		10/31/18	244310	282
08/18 09/18 39472	G	RI	M	0.00177300	5.42	13.44	SEV	0.16		10/24/18	236172	183
08/18 09/18 39472	L	RI	M	0.00807300	0.34	9.82	OH V	0.10		10/24/18	236172	186
08/18 09/18 39472	Н	RI	M	0.00807300	0.02	3.05				10/24/18	236172	189
08/18 09/18 39472	G	RI	M	0.00807300	0.02	0.97				10/24/18	236172	192
08/18 08/19 39472	G	RI	M	0.00807300	5.42-	13.44-	SEV	0.16-		09/13/19	398161	468
08/18 08/19 39472	L	RI	M	0.00807300	0.34-	9.82-	SEV	0.10-		09/13/19	398161	471
08/18 08/19 39472	G	RI	M	0.00807300	5.42	12.56				09/13/19	398161	480
08/18 08/19 39472	L	RI	M	0.00807300	0.34	9.82				09/13/19	398161	483
09/18 10/18 39472	G	RI	M	0.00807300	5.62	12.64	SEV	0.16		11/15/18		285
09/18 10/18 39472	L	RI	M	0.00807300	0.37	11.69	SEV	0.10		11/15/18	244516	288
09/18 10/18 39472	Н	RI	M	0.00807300	0.02	3.35				11/15/18		291
09/18 11/18 39472	L		M	0.00807300	0.02	11.69-				12/14/18	257767	291
09/18 11/18 39472	L	RI	M	0.00807300	0.37-	11.69-				12/14/18		294
09/18 11/18 39472	G.	RI RI	M	0.00807300	5.62-	12.64-	SEV	0.16-		12/14/18	257767	300
09/18 11/18 394/2 09/18 11/18 39472	G	RI	M	0.00807300	5.62	12.64-	SEV	0.16-		12/14/18	257767	300
09/18 11/18 39472	G	RI	M	0.00807300	5.62-	12.64	SEV	0.16		11/15/19	422777	513
09/18 09/19 394/2	G Tı		M	0.00807300	0.37-	12.64-	SEV	0.10-		11/15/19	422777	513
	_	RI					CEV	0.16		, -, -		525
09/18 09/19 39472	G	RI	М	0.00807300	5.62	12.42	SEV	0.10	12.26	11/15/19	422111	325

REV210P Scout Energy Management, LLC 04 SEP 2020
Sale Dates: Incept to Current Owner Detail Sales Page 11
Selection: All For Owner 27513 DON ALAN HATFIELD

Selecti	on: All	L					For Owner 2	7513 DON AL	AN HATFI	ELD				
Sale	Per			Type	Pay					Compt		Date	Check	Trans Tx
Date	End	DOI Ref	Prd	Int.	Cd.	Interest	Quantity	Gross	Compt	Amount	Net	Paid	No.	No. Cd
		9 GIBBENS	#1 :	#3										
09/18	09/19	39472	L	RI	M	0.00807300	0.37	11.69			11.69	11/15/19	422777	528
10/18	11/18	39472	G	RI	M	0.00807300	5.85	12.32	SEV	0.16	12.16	12/14/18	257767	306
10/18	11/18	39472	L	RI	M	0.00807300	0.39	12.52			12.52	12/14/18	257767	309
10/18	11/18	39472	Н	RI	M	0.00807300	0.02	3.54			3.54	12/14/18	257767	312
10/18	03/19	39472	G	RI	M	0.00807300	5.85-	12.32-	SEV	0.16-	12.16-	05/15/19	324368	345
10/18	03/19	39472	L	RI	M	0.00807300	0.39-	12.52-			12.52-	05/15/19	324368	348
10/18	03/19	39472	G	RI	M	0.00807300	5.86	12.33	SEV	0.16	12.17	05/15/19	324368	351
- , -	03/19		L	RI	M	0.00807300	0.39	12.54				05/15/19	324368	354
- , -	09/19		G	RI	M	0.00807300	5.86-	12.33-	SEV	0.16-		11/15/19	422777	519
	09/19		L	RI	M	0.00807300	0.39-	12.54-				11/15/19	422777	522
- , -	09/19		G	RI	M	0.00807300	5.86	12.79	SEV	0.16		11/15/19	422777	531
	09/19		L	RI	M	0.00807300	0.39	12.54			12.54	11/15/19	422777	534
	12/18		G	RI	M	0.00807300	5.26	15.65	SEV	0.15	15.50	01/15/19	270135	315
	12/18		L	RI	M	0.00807300	0.33	8.65			8.65	01/15/19	270135	318
	12/18		Н	RI	M	0.00807300	0.02	3.27			3.27	01/15/19	270135	321
	03/19		G	RI	M	0.00807300	5.26-	15.65-	SEV	0.15-		05/15/19	324368	357
	03/19		L	RI	M	0.00807300	0.33-	8.65-				05/15/19	324368	360
	03/19		G	RI	M	0.00807300	5.27	15.67	SEV	0.15	15.52	05/15/19	324368	363
	03/19		L	RI	M	0.00807300	0.33	8.66			8.66	05/15/19	324368	366
	01/20		G	RI	M	0.00807300	5.27-	15.67-	SEV	0.15-		03/13/20	481199	653
, .	01/20		L	RI	M	0.00807300	0.33-	8.66-				03/13/20	481199	656
, .	01/20		G	RI	M	0.00807300	5.27	15.83	SEV	0.15	15.68	, - , -	481199	659
	01/20		L	RI	M	0.00807300	0.33	8.66			8.66		481199	662
, .	01/19		G	RI	M	0.00807300	4.95	22.10	SEV	0.87	21.23	02/15/19	283905	327
, .	01/19		L	RI	M	0.00807300	0.29	7.34	SEV	0.24	7.10	02/15/19	283905	330
, .	01/19		Н	RI	M	0.00807300	0.02	2.93			2.93	02/15/19	283905	333
	04/19		Н	RI	M	0.00807300	0.02-	2.93-				05/15/19	324368	378
	04/19		G	RI	M	0.00807300	4.95-	22.10-	SEV	0.87-		05/15/19	324368	390
	04/19		L	RI	M	0.00807300	0.29-	7.34-	SEV	0.24-		05/15/19	324368	393
, .	04/19		G	RI	M	0.00807300	4.96	22.13	SEV	0.87	21.26	05/15/19	324368	432
	04/19		L	RI	M	0.00807300	0.29	7.35	SEV	0.24	7.11		324368	435
	04/19		Н	RI	M	0.00807300	0.02	2.93			2.93	05/15/19	324368	438
	01/20		G	RI	M	0.00807300	4.96-	22.13-	SEV	0.87-		03/13/20	481199	665
, .	01/20		L	RI	M	0.00807300	0.29-	7.35-	SEV	0.24-		03/13/20	481199	668
12/18	01/20	39472	G	RI	M	0.00807300	4.96	21.99	SEV	0.86	21.13	03/13/20	481199	695

12/18	01/20	39472	L	RI	М	0.00807300	0.29	7.35	SEV	0.24	7.11	03/13/20	481199	698
01/19	02/19	39472	G	RI	M	0.00807300	5.42	18.73	SEV	0.16	18.57	03/15/19	298116	336
01/19	02/19	39472	L	RI	M	0.00807300	0.32	7.15			7.15	03/15/19	298116	339
01/19	02/19	39472	Н	RI	M	0.00807300	0.02	3.40			3.40	03/15/19	298116	342
01/19	04/19	39472	G	RI	M	0.00807300	5.42-	18.73-	SEV	0.16-	18.57-	05/15/19	324368	396
01/19	04/19	39472	L	RI	M	0.00807300	0.32-	7.15-			7.15-	05/15/19	324368	399
01/19	04/19	39472	G	RI	M	0.00807300	5.42	18.73	SEV	0.16	18.57	05/15/19	324368	411
01/19	04/19	39472	L	RI	М	0.00807300	0.32	7.15			7.15	05/15/19	324368	414
01/19	04/19	39472	Н	RI	M	0.00807300	0.02	3.40			3.40	05/15/19	324368	417
01/19	04/19	39472	Н	RI	M	0.00807300	0.02-	3.40-			3.40-	05/15/19	324368	429
01/19	01/20	39472	G	RI	M	0.00807300	5.42-	18.73-	SEV	0.16-	18.57-	03/13/20	481199	671
01/19	01/20	39472	L	RI	M	0.00807300	0.32-	7.15-			7.15-	03/13/20	481199	674
01/19	01/20	39472	G	RI	M	0.00807300	5.42	18.57	SEV	0.16	18.41	03/13/20	481199	677
01/19	01/20	39472	L	RI	M	0.00807300	0.32	7.15			7.15	03/13/20	481199	680
02/19	03/19	39472	H	RI	M	0.00807300	0.02	2.71			2.71	05/15/19	324368	369
02/19	03/19	39472	G	RI	M	0.00807300	4.28	11.83	SEV	0.12	11.71	05/15/19	324368	372
02/19	03/19	39472	L	RI	M	0.00807300	0.25	5.21			5.21	05/15/19	324368	375
02/19	04/19	39472	G	RI	M	0.00807300	4.28-	11.83-	SEV	0.12-	11.71-	05/15/19	324368	402
02/19	04/19	39472	L	RI	M	0.00807300	0.25-	5.21-			5.21-	05/15/19	324368	405
02/19	04/19	39472	H	RI	M	0.00807300	0.02-	2.71-			2.71-	05/15/19	324368	408
02/19	04/19	39472	G	RI	M	0.00807300	4.28	11.83	SEV	0.12	11.71	05/15/19	324368	420
02/19	04/19	39472	L	RI	M	0.00807300	0.25	5.21			5.21	05/15/19	324368	423
02/19	04/19	39472	H	RI	M	0.00807300	0.02	2.71			2.71	05/15/19	324368	426
02/19	01/20	39472	G	RI	M	0.00807300	4.28-	11.83-	SEV	0.12-	11.71-	03/13/20	481199	683
02/19	01/20	39472	L	RI	M	0.00807300	0.25-	5.21-			5.21-	03/13/20	481199	686
02/19	01/20	39472	G	RI	M	0.00807300	4.28	11.61	SEV	0.12	11.49	03/13/20	481199	689

REV210P Scout Energy Management, LLC 04 SEP 2020 Sale Dates: Incept to Current Owner Detail Sales Page 12 Selection: All For Owner 27513 DON ALAN HATFIELD

Selection: All				For Owner 2	7513 DON ALA	AN HATFI	ELD				-
Sale Per	Туре	e Pay					Compt		Date	Check	Trans Tx
Date End DOI Ref	Prd Int.	. Cd.	Interest	Quantity	Gross	Compt	Amount	Net	Paid	No.	No. Cd
Well: 1098.489 GIBBENS	#1 #3										
02/19 01/20 39472	L RI	M	0.00807300	0.25	5.21			5.21	03/13/20	481199	692
03/19 04/19 39472	H RI	M	0.00807300	0.02	3.48			3.48	05/15/19	324368	381
03/19 04/19 39472	L RI	M	0.00807300	0.32	7.11			7.11	05/15/19	324368	384
03/19 04/19 39472	G RI	M	0.00807300	5.58	14.42	SEV	0.16	14.26	05/15/19	324368	387
04/19 05/19 39472	G RI	M	0.00807300	5.37	10.56	SEV	0.15	10.41	07/15/19	361608	441
04/19 05/19 39472	L RI	M	0.00807300	0.31	6.67			6.67	07/15/19	361608	444
04/19 05/19 39472	H RI	M	0.00807300	0.02	3.52			3.52	07/15/19	361608	447
05/19 06/19 39472	L RI	M	0.00807300	0.27	5.24			5.24	07/15/19	361608	450
05/19 06/19 39472	G RI	M	0.00807300	4.55	8.40	SEV	0.14	8.26	07/15/19	361608	453
05/19 06/19 39472	H RI	M	0.00807300	0.02	2.74			2.74	07/15/19	361608	456
05/19 08/19 61565	G RI	M	0.00807300	0.02	0.04			0.04	09/13/19	398161	486
06/19 07/19 61565	L RI	M	0.00807300	0.34	4.67			4.67	09/13/19	398161	459
06/19 07/19 61565	G RI	M	0.00807300	5.74	10.48	SEV	0.15	10.33	09/13/19	398161	462
06/19 07/19 61565	H RI	M	0.00807300	0.02	3.56			3.56	09/13/19	398161	465
06/19 08/19 61565	L RI	M	0.00807300	0.34-	4.67-			4.67-	09/13/19	398161	474
06/19 08/19 61565	G RI	M	0.00807300	5.74-	10.48-	SEV	0.15-	10.33-	09/13/19	398161	477
06/19 08/19 61565	L RI	M	0.00807300	0.34	4.67			4.67	09/13/19	398161	489
06/19 08/19 61565	G RI	M	0.00807300	5.74	10.48	SEV	0.15	10.33	09/13/19	398161	492
06/19 11/19 61565	H RI	M	0.00807300	0.02-	3.56-			3.56-	01/15/20	448582	549
06/19 11/19 61565	L RI	M	0.00807300	0.34-	4.67-			4.67-	01/15/20	448582	552
06/19 11/19 61565	G RI	М	0.00807300	5.74-	10.48-	SEV	0.15-	10.33-	01/15/20	448582	555
06/19 11/19 70753	L RI	М	0.00807300	0.01	4.67	SEV	0.20	4.47	01/15/20	448582	591
06/19 11/19 70753	G RI	M	0.00807300	5.74	10.48	SEV	0.15	10.33	01/15/20	448582	592
06/19 11/19 70753	H RI	М	0.00807300	0.02	3.56			3.56	01/15/20	448582	597
06/19 11/19 70753	L RI	М	0.00807300	0.01-	4.67-	SEV	0.20-		01/15/20	448582	606
06/19 11/19 70753	L RI	М	0.00807300	0.34	4.67	SEV	0.20	4.47	01/15/20	448582	614
07/19 08/19 61565	L RI	М	0.00807300	0.31	4.10			4.10	09/13/19	398161	495
07/19 08/19 61565	G RI	M	0.00807300	5.30	9.11	SEV	0.15	8.96	09/13/19	398161	498
07/19 08/19 61565	H RI	M	0.00807300	0.02	3.27	221	0.10	3.27	09/13/19	398161	501
07/19 11/19 61565	L RI	M	0.00807300	0.31-	4.10-				01/15/20	448582	558
07/19 11/19 61565	G RI	M	0.00807300	5.30-	9.11-	SEV	0.15-		01/15/20	448582	561
07/19 11/19 61565	H RI	M	0.00807300	0.02-	3.27-	021	0.10		01/15/20	448582	564
07/19 11/19 70753	L RI	M	0.00807300	0.01	4.10	SEV	0.18	3.92	01/15/20	448582	593
07/19 11/19 70753	G RI	M	0.00807300	5.30	9.11	SEV	0.15	8.96	01/15/20	448582	594
07/19 11/19 70753	H RI	М	0.00807300	0.02	3.27	221	0.10	3.27	01/15/20	448582	598
07/19 11/19 70753	L RI	М	0.00807300	0.01-	4.10-	SEV	0.18-		01/15/20	448582	607
07/19 11/19 70753	L RI	М	0.00807300	0.31	4.10	SEV	0.18	3.92	01/15/20	448582	615
08/19 09/19 61565	H RI	М	0.00807300	0.02	3.35	ODV	0.10	3.35	11/15/19	422777	504
08/19 09/19 61565	L RI	М	0.00807300	0.32	3.71			3.71	11/15/19	422777	507
08/19 09/19 61565	G RI	М	0.00807300	5.36	9.30	SEV	0.15	9.15	11/15/19	422777	510
08/19 11/19 61565	H RI	M	0.00807300	0.02-	3.35-	254	0.13		01/15/20	448582	567
08/19 11/19 70753	H RI	M	0.00807300	0.02	3.35			3.35	01/15/20	448582	599
08/19 12/19 61565	L RI	M	0.00807300	0.32-	3.71-				01/15/20	448582	619
08/19 12/19 61565	G RI	M	0.00807300	5.36-	9.30-	SEV	0.15-		01/15/20	448582	622
08/19 12/19 70753	L RI	M	0.00807300	0.32	3.71	SEV	0.16	3.55	01/15/20	448582	627
08/19 12/19 70753	G RI	M	0.00807300	5.36	9.30	SEV	0.15	9.15	01/15/20	448582	628
09/19 10/19 61565	H RI	M	0.00807300	0.02	3.12	254	0.13	3.12	11/15/19	422777	536
09/19 10/19 61363	L RI	M	0.00807300	0.02	4.74			4.74	11/15/19	422777	538
09/19 10/19 61565	G RI	M	0.00807300	5.20	8.62	SEV	0.14	8.48	11/15/19	422777	540
09/19 10/19 61363	H RI	M	0.00807300	0.02-	3.12-	SE V	0.14		01/15/20	448582	569
09/19 11/19 61565	L RI	M	0.00807300	0.02-	4.74-				01/15/20	448582	571
09/19 11/19 61565	G RI	M	0.00807300	5.20-	8.62-	SEV	0.14-		01/15/20	448582	573
09/19 11/19 61363	L RI	M	0.00807300	0.01	4.74	SEV	0.14-	4.53	01/15/20	448582	595
09/19 11/19 70753	G RI	M	0.00807300	5.20	8.62	SEV	0.21	8.48	01/15/20	448582	596
09/19 11/19 70753	H RI	M	0.00807300	0.02	3.12	νüν	0.14	3.12	01/15/20	448582	600
09/19 11/19 70753	h KI L RI	M	0.00807300	0.01-	4.74-	SEV	0.21-		01/15/20	448582	608
09/19 11/19 70753	I RI	M	0.00807300	0.32	4.74	SEV	0.21		01/15/20	448582	616
03/13 11/13 10/33	T 1/T	1.1	0.00007300	0.52	7./4	A TI A	0.21	4.55	01/10/20	140302	0±0

10/19 11/19 70753	L	RI	M	0.00807300	0.29	4.71			4.71	01/15/20	448582	542
10/19 11/19 70753	G	RI	M	0.00807300	4.77	8.44	SEV	0.15	8.29	01/15/20	448582	544
10/19 11/19 70753	H	RI	M	0.00807300	0.02	2.93			2.93	01/15/20	448582	546
11/19 12/19 70753	H	RI	M	0.00807300	0.02	3.33			3.33	01/15/20	448582	630

REV210P Scout Energy Management, LLC 04 SEP 2020 Sale Dates: Incept to Current Owner Detail Sales Page 13 Selection: All For Owner 27513 DON ALAN HATFIELD

Selection: All			For Owner	2/513 DON ALAN HATE					
Sale Per	Type Pay				Compt		Date	Check	Trans Tx
	Prd Int. Cd.	Interest	Quantity	Gross Compt	Amount	Net	Paid	No.	No. Cd
Well: 1098.489 GIBBEN									
11/19 12/19 70753		0.00807300	0.33	16.44			01/15/20	448582	632
11/19 12/19 70753	G RI M	0.00807300	5.30	11.28 SEV	0.15		01/15/20	448582	634
11/19 01/20 70753	L RI M	0.00807300	0.33-	16.44-		16.44-	03/13/20	481199	638
11/19 01/20 70753	G RI M	0.00807300	5.30-	11.28- SEV	0.15-		03/13/20	481199	640
11/19 01/20 70753	L RI M	0.00807300	0.33	6.35		6.35	03/13/20	481199	642
11/19 01/20 70753	G RI M	0.00807300	5.30	11.28 SEV	0.15		03/13/20	481199	644
12/19 01/20 70753		0.00807300	0.02	3.24			03/13/20	481199	636
12/19 01/20 70753	L RI M	0.00807300	0.33	5.79			03/13/20	481199	646
12/19 01/20 70753	G RI M	0.00807300	5.16	11.69		11.69	03/13/20	481199	648
12/19 01/20 70753	G RI M	0.00807300	0.27	0.55		0.55	03/13/20	481199	650
12/19 02/20 70753	L RI M	0.00807300	0.33-	5.79-		5.79-	03/13/20	481199	706
12/19 02/20 70753	G RI M	0.00807300	5.16-	11.69-		11.69-	03/13/20	481199	708
12/19 02/20 70753	G RI M	0.00807300	0.27-	0.55-		0.55-	03/13/20	481199	710
12/19 02/20 70753	L RI M	0.00807300	0.33	5.79		5.79	03/13/20	481199	712
12/19 02/20 70753	G RI M	0.00807300	5.16	11.69		11.69	03/13/20	481199	714
12/19 02/20 70753	G RI M	0.00807300	0.27	0.55		0.55	03/13/20	481199	716
01/20 02/20 70753	L RI M	0.00807300	0.32	5.29		5.29	03/13/20	481199	700
01/20 02/20 70753	G RI M	0.00807300	5.30	10.54		10.54	03/13/20	481199	702
01/20 02/20 70753	H RI M	0.00807300	0.02	3.34		3.34	03/13/20	481199	704
02/20 03/20 70753	H RI M	0.00807300	0.02	2.70		2.70	06/15/20	523841	718
02/20 03/20 70753	L RI M	0.00807300	0.27	3.39		3.39	06/15/20	523841	720
02/20 03/20 70753	G RI M	0.00807300	4.27	7.23		7.23	06/15/20	523841	722
03/20 04/20 70753	H RI M	0.00807300	0.02	3.13		3.13	06/15/20	523841	724
03/20 04/20 70753	L RI M	0.00807300	0.31	2.15		2.15	06/15/20	523841	726
03/20 04/20 70753	G RI M	0.00807300	5.00	8.31		8.31	06/15/20	523841	728
03/20 05/20 70753	L RI M	0.00807300	0.31-	2.15-		2.15-	06/15/20	523841	730
03/20 05/20 70753	G RI M	0.00807300	5.00-	8.31-		8.31-	06/15/20	523841	732
03/20 05/20 70753	L RI M	0.00807300	0.31	2.15		2.15	06/15/20	523841	734
03/20 05/20 70753	G RI M	0.00807300	5.00	8.31		8.31	06/15/20	523841	736
03/20 05/20 70753	G RI M	0.00807300	0.18	0.22		0.22	06/15/20	523841	738
04/20 05/20 70753	L RI M	0.00807300	0.31	1.73		1.73	06/15/20	523841	740
04/20 05/20 70753	G RI M	0.00807300	4.83	6.69		6.69	06/15/20	523841	742
04/20 05/20 70753	H RI M	0.00807300	0.02	2.93		2.93	06/15/20	523841	744
	Well Due To	otal	11.86	30.21	0.00	30.21			
	Well Paid 7	Total	163.56	664.34	11.53	652.81			
	Well Nopay	Total	13.32	63.88	2.14	61.74			
	Owner Due 1		19.50	49.82	0.00	49.82			
	Owner Paid	Total	302.12	1,234.47	20.91	1,213.56			
	Owner Nopay	y Total	25.23	121.38	4.03	117.35			
	Owner Total		346.85	1,405.67	24.94	1,380.73			



1 field, 161 acres in Stevens County, KS

**TOWNSHIP/SECTION** 34S 37W – 28, 29

### Stevens County, KS

FIELD	ACRES	LOCATION	OWNER (LAST UPDATED)	OWNER ADDRESS
	161.06	34S 37W - 28, 29 APN: 189290000005000	HATFIELD, DON ALAN; BALDWICK, THOMAS (08/12/2019)	3803 CORINTH CT, COLUMBIA MO 65203
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00000 Road 12 & Road F, Hugoton, KS | Zoning: Agricultural



## 00000 Road 12 & Road F, Hugoton, KS | Aerial



## 161 +/- Acres at Road F & Road 12 | Hugoton, KS 67951 No Flood Zone





#### **TERMS AND CONDITIONS**

Thank you for participating in today's auction. The auction will be conducted by McCurdy Auction, LLC ("McCurdy") on behalf of the owner of the real estate (the "Seller"). The real estate offered for sale at auction (the "Real Estate") is fully described in the Contract for Purchase and Sale, a copy of which is available for inspection from McCurdy.

- 1. Any person who registers or bids at this Auction (the "Bidder") agrees to be bound by these Terms and Conditions, the auction announcements, and the Contract for Purchase and Sale.
- 2. The Real Estate is not offered contingent upon inspections. The Real Estate is offered at public auction in its present, "as is where is" condition and is accepted by Bidder without any expressed or implied warranties or representations from Seller or McCurdy, including, but not limited to, the following: the condition of the Real Estate; the Real Estate's suitability for any or all activities or uses; the Real Estate's compliance with any laws, rules, ordinances, regulations, or codes of any applicable government authority; the Real Estate's compliance with environmental protection, pollution, or land use laws, rules, regulations, orders, or requirements; the disposal, existence in, on, or under the Real Estate of any hazardous materials or substances; or any other matter concerning the Real Estate. It is incumbent upon Bidder to exercise Bidder's own due diligence, investigation, and evaluation of suitability of use for the Real Estate prior to bidding. It is Bidder's responsibility to have any and all desired inspections completed prior to bidding including, but not limited to, the following: roof; structure; termite; environmental; survey; encroachments; groundwater; flood designation; presence of lead-based paint or lead based paint hazards; presence of radon; presence of asbestos; presence of mold; electrical; appliances; heating; air conditioning; mechanical; plumbing (including water well, septic, or lagoon compliance); sex offender registry information; flight patterns; or any other desired inspection. Bidder acknowledges that Bidder has been provided an opportunity to inspect the Real Estate prior to the auction and that Bidder has either performed all desired inspections or accepts the risk of not having done so. Any information provided by Seller or McCurdy has been obtained from a variety of sources. Seller and McCurdy have not made any independent investigation or verification of the information and make no representation as to its accuracy or completeness. In bidding on the Real Estate, Bidder is relying solely on Bidder's own investigation of the Real Estate and not on any information provided or to be provided by Seller or McCurdy.
- 3. Notwithstanding anything herein to the contrary, to the extent any warranties or representations may be found to exist, the warranties or representations are between Seller and Bidder. McCurdy may not be held responsible for the correctness of any such representations or warranties or for the accuracy of the description of the Real Estate.
- 4. There will be a 10% buyer's premium (\$1,500.00 minimum) added to the final bid. The buyer's premium, together with the final bid amount, will constitute the total purchase price of the Real Estate.
- 5. The Real Estate is not offered contingent upon financing.
- 6. In the event that Bidder is the successful bidder, Bidder must immediately execute the Contract for Purchase and Sale and tender a nonrefundable earnest money deposit in the form of cash, check, or immediately available, certified funds and in the amount set forth by McCurdy. The balance of the purchase price will be due in immediately available, certified funds at closing on the specified closing date. The Real Estate must close within 30 days of the date of the auction, or as otherwise agreed to by Seller and Bidder. Contracts will be written in the name used to create the online bidding account unless other arrangements are made with McCurdy prior to the auction.
- 7. Auction announcements take precedence over anything previously stated or printed, including these Terms and Conditions.



- 8. A bid placed by Bidder will be deemed conclusive proof that Bidder has read, understands, and agrees to be bound by these Terms and Conditions.
- 9. These Terms and Conditions, especially as they relate to the qualifications of potential bidders, are designed for the protection and benefit of Seller and do not create any additional rights or causes of action for Bidder. On a case-by-case basis, and at the sole discretion of Seller or McCurdy, exceptions to certain Terms and Conditions may be made.
- 10. In the event Bidder is the successful bidder at the auction, Bidder's bid constitutes an irrevocable offer to purchase the Real Estate and Bidder will be bound by said offer. In the event that Bidder is the successful bidder but fails or refuses to execute the Contract for Purchase and Sale, Bidder acknowledges that, at the sole discretion of Seller, these Terms and Conditions together with the Contract for Purchase and Sale executed by the Seller are to be construed together for the purposes of satisfying the statute of frauds and will collectively constitute an enforceable agreement between Bidder and Seller for the sale and purchase of the Real Estate.
- 11. It is the responsibility of Bidder to make sure that McCurdy is aware of Bidder's attempt to place a bid. McCurdy disclaims any liability for damages resulting from bids not spotted, executed, or acknowledged. McCurdy is not responsible for errors in bidding and Bidder releases and waives any claims against McCurdy for bidding errors.
- 12. Bidder authorizes McCurdy to information about the auction, including the sales price of the Real Estate, for promotional or other commercial purposes.
- 13. Broker/agent participation is invited. Broker/agents must pre-register with McCurdy no later than 5 p.m. on the business day prior to the auction by completing the Broker Registration Form, available on McCurdy's website.
- 14. McCurdy is acting solely as agent for Seller and not as an agent for Bidder. McCurdy is not a party to any Contract for Purchase and Sale between Seller and Bidder. In no event will McCurdy be liable to Bidder for any damages, including incidental or consequential damages, arising out of or related to this auction, the Contract for Purchase and Sale, or Seller's failure to execute or abide by the Contract for Purchase and Sale.
- 15. Neither Seller nor McCurdy, including its employees and agents, will be liable for any damage or injury to any property or person at or upon the Real Estate. Any person entering on the premises assumes any and all risks whatsoever for their safety and for any minors or guests accompanying them. Seller and McCurdy expressly disclaim any "invitee" relationship and are not responsible for any defects or dangerous conditions on the Real Estate, whether obvious or hidden. Seller and McCurdy are not responsible for any lost, stolen, or damaged property.
- 16. McCurdy has the right to establish all bidding increments in a commercially reasonably manner.
- 17. McCurdy may, in its sole discretion, reject, disqualify, or refuse any bid believed to be fraudulent, illegitimate, not in good faith, made by someone who is not competent, or made in violation of these Terms and Conditions or applicable law.
- 18. Bidder represents and warrants that they are bidding on their own behalf and not on behalf of or at the direction of Seller.
- 19. The Real Estate is offered for sale to all persons without regard to race, color, religion, sex, handicap, familial status, or national origin.
- 20. These Terms and Conditions are binding on Bidder and on Bidder's partners, representatives, employees, successors, executors, administrators, and assigns.



- 21. In the event that any provision contained in these Terms and Conditions is determined to be invalid, illegal, or unenforceable by a court of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions of the Terms and Conditions will not be in any way impaired.
- 22. These Terms and Conditions are to be governed by and construed in accordance with the laws of Kansas, but without regard to Kansas's rules governing conflict of laws. Exclusive venue for all disputes lies in either the Sedgwick County, Kansas District Court or the United States District Court in Wichita, Kansas. Bidder submits to and accepts the jurisdiction of such courts.
- 23. When creating an online bidding account, Bidder must provide complete and accurate information. Bidder is solely responsible for maintaining the confidentiality and security of their online bidding account and accepts full responsibility for any use of their online bidding account. In the event that Bidder believes that their online bidder account has been compromised, Bidder must immediately inform McCurdy at info@mccurdyauction. com.
- 24. Bids submitted using the online bidding platform cannot be retracted. Bidder uses the online bidding platform at Bidder's sole risk. McCurdy is not responsible for any errors or omissions relating to the submission or acceptance of online bids. McCurdy makes no representations or warranties as to the online bidding platform's uninterrupted function or availability and makes no representations or warranties as to the online bidding platform's compatibility or functionality with Bidder's hardware or software. Neither McCurdy or any individual or entity involved in creating or maintaining the online bidding platform will be liable for any damages arising out of Bidder's use or attempted use of the online bidding platform, including, but not limited to, damages arising out of the failure, interruption, unavailability, or delay in operation of the online bidding platform.
- 25. The ability to "pre-bid" or to leave a maximum bid prior to the start of the auction is a feature offered solely for Bidder's convenience and should not be construed as a call for bids or as otherwise beginning the auction of any particular lot. Pre-bids will be held by McCurdy until the auction is initiated and will not be deemed submitted or accepted by McCurdy until the auction of the particular lot is formally initiated by McCurdy.
- 26. In the event of issues relating to the availability or functionality of the online bidding platform during the auction, McCurdy may, in its sole discretion, elect to extend the scheduled closing time of the auction.
- 27. In the event that Bidder is the successful bidder but fails to comply with Bidder's obligations as set out in paragraph 6 of these Terms and Conditions by 12:00 p.m. (CST) on the business day following the auction, then Bidder will be in breach of these Terms and Conditions and McCurdy may attempt to resell the Real Estate to other potential buyers. Regardless of whether McCurdy is able to successfully resell the Real Estate to another buyer, Bidder will remain liable to Seller for any damages resulting from Bidder's failure to comply with these Terms and Conditions.
- 28. Bidder may not use the online bidding platform in any manner that is a violation of these Terms and Conditions or applicable law, or in any way that is designed to damage, disable, overburden, compromise, or impair the function of the online bidding platform, the auction itself, or any other party's use or enjoyment of the online bidding platform.

## GUIDE TO AUCTION COSTS

#### THE SELLER CAN EXPECT TO PAY

- Half of the Owner's Title Insurance
- Half of the Title Company's Closing Fee
- Real Estate Commission (If Applicable)
- **Advertising Costs**
- Payoff of All Loans, Including Accrued Interest, Statement Fees, Reconveyance Fees and Any **Prepayment Penalties**
- Any Judgments, Tax Liens, etc. Against the Seller
- Recording Charges Required to Convey Clear Title
- Any Unpaid Taxes and Tax Proration for the Current Year
- Any Unpaid Homeowner's Association Dues
- Rent Deposits and Prorated Rents (If Applicable)

#### THE BUYER CAN GENERALLY EXPECT TO PAY

- Half of the Owner's Title Insurance
- Half of the Title Company's Closing Fee
- 10% Buyer's Premium (If Applicable)
- Document Preparation (If Applicable)
- Notary Fees (If Applicable)
- Recording Charges for All Documents in Buyer's Name
- Homeowner's Association Transfer / Setup Fee (If Applicable)
- All New Loan Charges (If Obtaining Financing)
- Lender's Title Policy Premiums (If Obtaining Financing)
- Homeowner's Insurance Premium for First Year
- All Prepaid Deposits for Taxes, Insurance, PMI, etc. (If Applicable)















