Report of Findings Red Oak Mountain Subdivision Groundwater Availability Certification for Platting: Blanco County, Texas

For: Lone Star Land Partners, LLC P.O. Box 1987 Marble Falls, Texas 78654





Wet Rock Groundwater Services, L.L.C.

Groundwater Specialists

TBPG Firm No: 50038 317 Ranch Road 620 South, Suite 203 Austin, TX 78734 Ph: 512.773.3226 www.wetrockgs.com

REPORT OF FINDINGS WRGS 20-004

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July 2020

WRGS Project No. 083-001-20



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Groundwater Specialists
317 Ranch Road 620 South, Suite 203
Austin, Texas 78734 • Phone: 512-773-3226
www.wetrockgs.com

TBPG Firm No: 50038

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Wet Rock Groundwater Services, LLC

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Appendix D: Aquifer Test Data and Analyses

Appendix E: Well Efficiency Calculations

Appendix F: Water Quality Reports



Section I: Introduction

This report details the results of a groundwater availability study for the proposed Red Oak Mountain Subdivision (Red Oak Mountain) to meet the requirements of the Certification of Groundwater Availability for Platting Form (*Title 30, Texas Administrative Code, Chapter 230, Sections 230.2 through and including 230.11*). Appendix A provides the completed Certification of Groundwater Availability for Platting Form.

The subdivision is located along Maenius Rd. approximately 9 miles west of the City of Blanco in western Blanco County (Figure 1). The proposed subdivision is documented within the Blanco County Tax Assessor as Property ID: 83463. Lone Star Land Partners, LLC (P.O. Box 1987 Marble Falls, TX 78654) is the plat applicant.

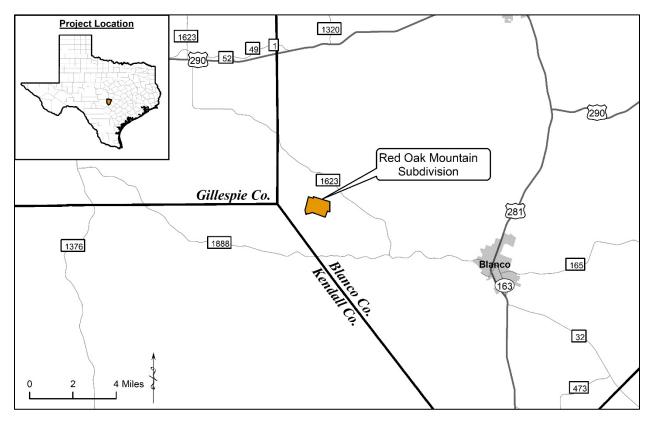


Figure 1: Location map

Lone Star Land Partners, LLC proposes to develop the approximately 492.66 acre property as a subdivision including 82 single family residential lots. The average lot size is 6.01 acres which will be served by individual water wells. The subdivision is located within the jurisdiction of the Blanco-Pedernales Groundwater Conservation District (BPGCD). Figure 2 provides a map showing the general location of the subdivision with the county and groundwater district boundaries.



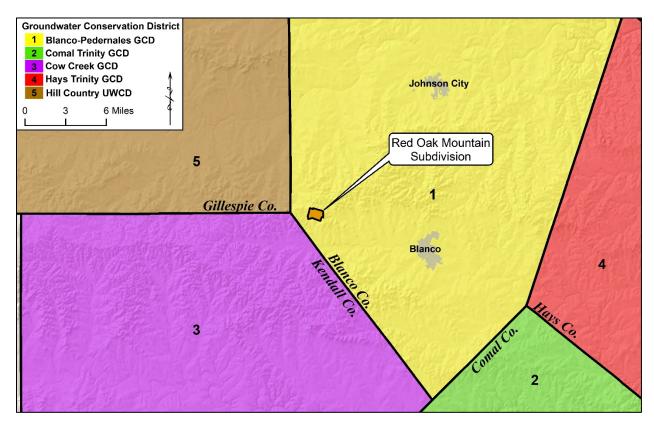


Figure 2: Groundwater Conservation District map



Section II: Projected Water Demand Estimate

The Blanco County development rules and regulations require applicants to use the following formula when calculating demand for a subdivision:

Equation 1: Total Water Demand

$$Q_s = n \ x \ 3.5 \ x \ 100 \ x \ 365 \ days = 10,475,500 \ gallons/year \ or \ 32.15 \ acre-feet/year$$

Where:

 Q_s = Total Water Demand at full build out for the subdivision;

n = Number of connections (82 lots);

3.5 = Average number of persons per household; and

100 = The average per capita usage of water per day in gallons.

Equation 2: Water Demand per Housing Unit

$$Q_h = 3.5 \times 100 \times 365 \text{ days} = 127,750 \text{ gallons/year or } 0.39 \text{ acre-feet/year}$$

Where:

 Q_h = Total Water Demand per house per year

Equation 1 assumes 3.5 persons per household using 100 gallons per person per day which results in a total water demand for the subdivision of 32.15 acre-feet/year. Equation 2 results in a water demand per housing unit of 0.39 acre-feet/year. There are no planned non-residential water demands.



Section III: General Groundwater Resource Information

III.1. Introduction

According to the Texas Water Development Board (TWDB), there are two (2) major aquifers (Trinity and Edwards-Trinity (Plateau) and three (3) minor aquifers (Marble Falls, Hickory, and Ellenburger-San Saba) within Blanco County that supply groundwater resources. The TWDB classifies major aquifers as aquifers that produce large amounts of water over large areas, and minor aquifers as aquifers that produce minor amounts of water over large areas or large amounts of water over small areas. Of these aquifers, all are present at the study area excluding the Marble Falls Aquifer. These aquifers are regionally extensive aquifer systems made up of Cretaceous carbonates and Paleozoic carbonates and sandstones that were deposited throughout central Texas. These aquifers are affected by geologic structures which include the Llano Uplift, the San Marcos Arch, and the Balcones fault system (Ashworth, 1983).

III.2. Stratigraphy and Geologic History

The subdivision overlies the Cretaceous aged sedimentary rocks comprising the Trinity and the Edwards-Trinity (Plateau) Aquifers. The Upper Member of the Glen Rose Formation and the Fort Terrett Formation of the Edwards Group crop out over the vast majority of the subdivision's surface; the Fort Terrett Formation is exposed at higher elevations. The sediments that comprise these groups were deposited approximately 140 million years ago by a Cretaceous-aged sea that once dominated the interior of North America and the Gulf Coast region. For approximately 79 million years, this shallow sea deposited the sediments that now make up the property and its surrounding area. Figure 3 provides a geologic map and stratigraphic column illustrating the geology surrounding the proposed subdivision.

Making up the base of the study area lies the Cambrian aged Moore Hollow Group which consists of the Riley and Wilberns Formations. The oldest member of the Riley Formation is the Hickory Sandstone consisting of cross bedded terrestrial and marine quartz sandstones, siltstones, and mudstones which make up the Hickory Aquifer. In certain areas the Cap Mountain limestone overlies the Hickory, acting as a confining unit. The youngest member of the Riley Formation, the Lion Mountain Sandstone, is intermittently found overlying the Cap Mountain Limestone. The Welge Sandstone, the oldest member of the Wilberns Group, is hydraulically connected to the Lion Mountain forming the Mid-Cambrian Aquifer. The Morgan Creek Limestone and the Point Peak Shale are found directly above the Welge Sandstone and act as a confining unit between the Mid-Cambrian and the Ellenburger-San Saba aquifers. Completing the Wilberns Group is the San Saba Limestone which is the stratigraphically lowest part of the Ellenburger-San Saba Aquifer (Figure 3; Barnes and Bell, 1977; Preston et. al, 1996).

On top of the Moore Hollow Group is the Ordovician aged Ellenburger Group which consists of the Tanyard, Gorman, and Honeycut Formations and generally encircle the Llano Uplift. The Tanyard Formation is divided into two members: the basal dolostone Threadgill Member, and the overlying limestone Staendebach Member. Above the Tanyard, the Gorman and Honeycut Formations are comprised of dolostones and limestones which complete the Ellenburger Group and the Ellenburger-San Saba Aquifer (Figure 3; Preston et. al, 1996).



Scattered discontinuously throughout the Llano Uplift area are Devonian and Mississippian aged formations consisting of thin remnants of dark shales, petroliferous limestones, crinoidal limestone, chert breccias, fractured cherts, and microgranular limestones with bedded chert (Standen and Ruggiero, 2007; Preston et. al, 1996). Where present, the formations act as confining layers between the Ellenburger-San Saba Aquifer and the Marble Falls Aquifer (Figure 3; Preston et. al, 1996).

Pennsylvanian aged rocks unconformably overlie either the Ellenburger Group or the Devonian-Mississippian Formations. Groups making up this system include the Bend, Canyon, and Strawn Groups. The oldest member of the Bend Group is the Marble Falls Limestone, which is locally divided and makes up the Marble Falls Aquifer. The lower unit consists of massive limestone and reef deposits and the upper unit consists of fine grained bedded limestone with chert nodules and beds. The overlying Smithwick Formation consists of interbedded claystone, siltstone, and sandstone. Above the Bend Group are the Strawn and Canyon Groups comprised of limestones, shales, and fine-grained sandstones. Together with the Smithwick Formation, these groups act as confining units above the Marble Falls Aquifer (Figure 3; Preston et. al, 1996).

Cretaceous aged rocks overlie the Pennsylvanian system. The Cretaceous sediments comprising the Trinity and Edwards Groups were deposited by a shallow Cretaceous sea and once covered the entire region, but have since been eroded away completely in some areas. The Trinity Group is divided into three aquifers from oldest to youngest: The Lower, Middle and Upper Trinity Aquifers. Formations comprising the Lower Trinity Aquifer include, from oldest to youngest, the Hosston Sand Member and Sligo Limestone Member of the Travis Peak Formation. Updip in some parts of the outcrop, the equivalent rocks of the Hosston and Sligo are called the Sycamore sand. Above the Lower Trinity Aquifer is a confining unit separating the Lower Trinity Aquifer from the Middle Trinity Aquifer called the Hammett Shale. The Middle Trinity Aquifer is composed of from oldest to youngest, the Cow Creek Limestone, the Bexar Shale, and the Hensell Sand Members of the Travis Peak Formation and the Lower Glen Rose Formation. Above the Middle Trinity Aquifer is the Upper Trinity Aquifer composed of the Upper Glen Rose Formation, which completes the Trinity Group. Above the Trinity Group, lies the confining Walnut Formation and the Edwards Group. The Edwards Group consists of the Fort Terrett and Segovia Formations (collectively known as Edwards Limestone).



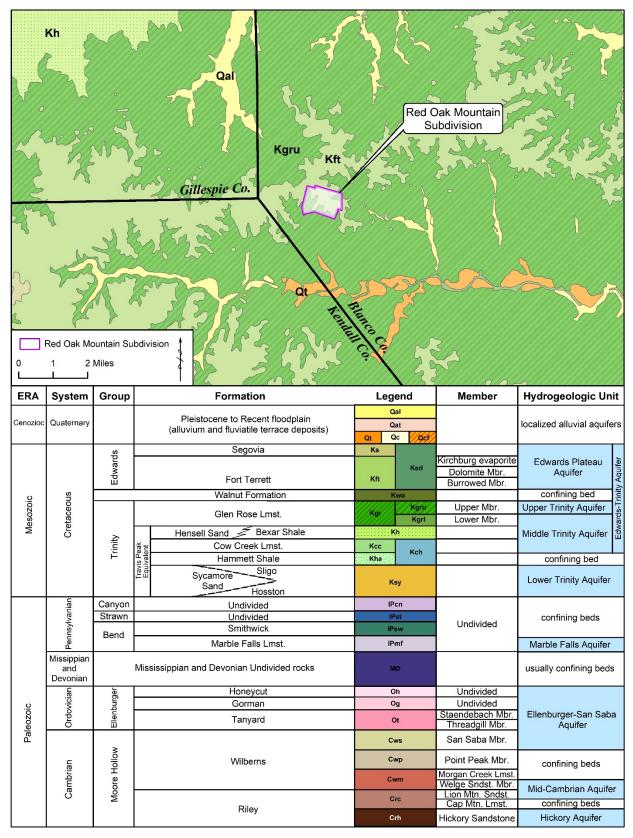


Figure 3: Geologic map and stratigraphic column (modified from McGeehee, 1979; Preston et. al, 1996)



III.3. Hydrogeology

There are both major and minor aquifers within the vicinity of the proposed Red Oak Mountain. The main source of groundwater in the area is the Trinity Aquifer. The formations comprising the Trinity Aquifer become thicker downdip (southeast) approaching the Balcones Fault Zone to the south (Ashworth, 1983). The Trinity Aquifer in the Hill Country area spans as far north as Gillespie County and as far south as Bexar, Comal, and Hays counties where fresh water can be produced. Figure 4 shows the location of the Trinity Aquifer with respect to other aquifers in the area, including the Edwards-Trinity (Plateau) Aquifer, Ellenburger-San Saba, and Hickory aquifers. The solid green portion reflects the unconfined zone of the Trinity Aquifer where recharge occurs; the hatched green portion reflects the confined zone of the Trinity Aquifer. The Edwards-Trinity (Plateau), Hickory, and Ellenburger-San Saba aquifers provide relatively little water to wells in the immediate vicinity and are not a significant a source of water to the proposed subdivision.

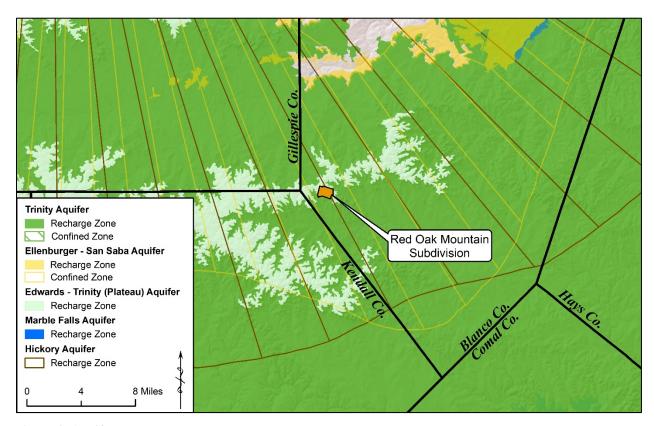


Figure 4: Aquifer map

The Upper Trinity Aquifer typically produces poor quality water due to the presence of gypsum and anhydrite layers within the Upper Glen Rose Formation and typically produces lower quantities of water. The Middle Trinity Aquifer contains the Lower Glen Rose Limestone, Hensell Sand, and Cow Creek Limestone and is separated from the Upper Trinity Aquifer by the presence of a fossil marker bed called the Corbula Bed. The Corbula bed is a heavily fossiliferous layer that contains the small fossil clam called *Corbula martinae*.



Typically, the highest yielding portion of the Trinity Aquifer is the Middle Trinity Aquifer, specifically the Lower Glen Rose Formation and the Cow Creek Limestone Member of the Travis Peak Formation (Figure 3). These formations are, in some localities, heavily fractured limestone, making them more productive because of their enhanced ability to transmit groundwater. In some areas, the Lower Glen Rose Formation contains the presence of a reef deposit which greatly increases the yield of a well due to its high permeability. Well yield may be increased through acidization, with increases of two or three fold obtained in some instances. The Lower Trinity Aquifer is composed of conglomerates and sandstones that are, in some instances, heavily cemented. The degree of cementing of these sediments controls the ability of water to move through the aquifer, thereby limiting the ability to produce large yielding wells. In localized areas, wells in the Lower Trinity Aquifer may produce moderate yields, although regionally the Middle Trinity Aquifer produces higher yielding wells with better quality water as compared to the Lower Trinity Aquifer.

The water quality of a well completed within the Middle Trinity Aquifer depends upon several factors, including the degree of fracturing, the amount of time the groundwater is in contact with the rock it is flowing through, and the minerals that compose the rock. For example, groundwater that flows through gypsum and anhydrite beds, which are composed of calcium sulfate (CaSO₄), will typically contain elevated levels of sulfate. Additionally, groundwater that has traveled a longer distance and has had longer contact time with aquifer sediments will also typically contain higher Total Dissolved Solids (TDS) than groundwater that has been in contact with the same rock for a shorter amount of time.

Underlying the Cretaceous rocks is the Ellenburger-San Saba Aquifer which extends from Coleman County south to Kendall County (Figure 4). The aquifer surrounds the Llano uplift and dips radially into the subsurface away from the center of the uplift. The aquifer is made up of the limestone and dolomite sequences of the Tanyard, Gorman, and Honeycut formations of the Ellenburger Group and the San Saba Limestone Member of the Wilberns Formation. Regional block faulting has left the aquifer highly compartmentalized and yields greatly depend on local geologic conditions. In the northern and northwestern portions of Blanco County, significant development of subsurface solution features has occurred in the aquifer resulting in yields greater than 200 gallons per minute (gpm). In most places the aquifer produces yields between 3 and 45 gpm with very good quality water, with the only concern being low to moderate hardness (Folleett, 1973).

The Hickory Aquifer is the basal aquifer in the area near the proposed subdivision (Figure 4). The Hickory Aquifer has a similar structure to that of the Ellenburger-San Saba with a similar extent and a radial dip away from the Llano Uplift. The aquifer consists of the Hickory Sandstone Member of the Riley Formation. The Hickory yields low to moderate quantities of water and water quality is variable. In Blanco County, the quality can be fresh to saline with reports of yields up to 30 gpm (Folleett, 1973).



Section IV: Aquifer Testing

IV.1. Well Details

Prior to this study, there were two existing wells (Well No. 1 and Well No. 2) documented within the boundaries of the Red Oak Mountain property. Six (6) new wells were constructed by Apex Drilling, Inc. between June 10 and June 17, 2020. The existing wells were completed in the Middle and Lower Trinity aquifers and each of the newly constructed wells are completed in the Middle Trinity Aquifer. Figure 5 provides a map showing the locations of the wells and their respective use during aquifer testing; wells shown in blue were used as pumping wells, wells shown in pink were used as observation wells. Table 1 provides a well construction summary; Figures 6 through 9 provide illustrations showing formation depths and well construction. Appendix C provides the state well reports for the wells. A suite of downhole geophysical logs (gamma ray, spontaneous potential, and four-point resistivity) were performed by BPGCD staff on four of the wells; Appendix B provides the available geophysical logs for the wells (Wells No. 1, 2, 4, and 8).

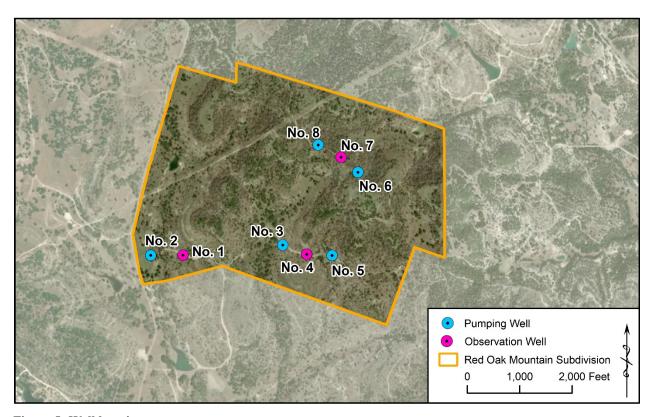


Figure 5: Well location map

To meet the guidelines for the Blanco County development rules and regulations and to adequately assess the availability of groundwater within the vicinity of the proposed subdivision, five (5) different aquifer tests were conducted. The aquifer tests consisted of pumping one well for at least 24 hours followed by a recovery phase while measuring water levels in both the pumping and observation wells. This is in accordance with the testing procedures of the Texas Administrative Code (TAC) Title 30 Part 1 Chapter 230.8. Based on geophysical logs conducted by BPGCD on Wells No. 1, No. 2, No. 4, and No. 8, the pumping wells used in the tests are completed in the Middle Trinity Aquifer. The following provides a summary of the well construction for the two (2) existing wells and six (6) newly constructed wells used in the tests:



Well No. 1 (Existing Well)

According to the State Well Report (Tracking No. 527800; Appendix C), Well No. 1 was completed by Apex Drilling, Inc. on November 4, 2019. The well was drilled to a total depth of 605 feet below ground level (ft. bgl) with a 8 1/2-inch borehole from 0 to 50 ft. bgl and a 6 1/4-inch borehole from 50 to 605 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 425 ft. bgl and 465 to 585 ft. bgl with 4 1/2-inch screen from 425 to 465 ft. bgl and 585 to 605 ft. bgl. According to the State Well Report, the well was jetted via airlifting with the drilling rig at 15 to 17 gpm upon completion. The June 30, 2020 geophysical log run by BPGCD on Well No. 1 indicates that the well is screened in within the Cow Creek Limestone of the Middle Trinity Aquifer; and partially within the Lower Trinity Aquifer (Appendix B).

Well No. 2 (Existing Well)

According to the State Well Report (Tracking No. 527801; Appendix C), Well No. 2 was completed by Apex Drilling, Inc. on November 5, 2019. The well was drilled to a total depth of 460 ft. bgl with a 8 1/2-inch borehole from 0 to 50 ft. bgl and a 6 1/4-inch borehole from 50 to 460 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 380 ft. bgl and 440 to 460 ft. bgl with 4 1/2-inch screen from 380 to 440 ft. bgl. According to the State Well Report, the well was jetted via airlifting with the drilling rig at 60 gpm upon completion. The June 30, 2020 geophysical log run by BPGCD on Well No. 2 indicates that the well is screened in within the Cow Creek Limestone of the Middle Trinity Aquifer (Appendix B).

Well No. 3

According to the State Well Report (Tracking No. 546839; Appendix C), Well No. 3 was completed by Apex Drilling, Inc. on June 10, 2020. The well was drilled to a total depth of 535 ft. bgl with a 8 1/2-inch borehole from 0 to 50 ft. bgl and a 6 1/4-inch borehole from 50 to 535 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 455 ft. bgl and 515 to 535 ft. bgl with 4 1/2-inch screen from 455 to 515 ft. bgl. According to the State Well Report, the well was jetted via airlifting with the drilling rig at 24 gpm upon completion.

Well No. 4

According to the State Well Report (Tracking No. 546840; Appendix C), Well No. 4 was completed by Apex Drilling, Inc. on June 11, 2020. The well was drilled to a total depth of 545 ft. bgl with a 8 1/2-inch borehole from 0 to 50 ft. bgl and a 6 1/4-inch borehole from 50 to 545 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 465 ft. bgl and 525 to 545 ft. bgl with 4 1/2-inch screen from 465 to 525 ft. bgl. According to the State Well Report, the well was jetted via airlifting with the drilling rig at 35 gpm upon completion. The June 30, 2020 geophysical log run by BPGCD on Well No. 4 indicates that the well is screened in within the Cow Creek Limestone of the Middle Trinity Aquifer (Appendix B).

Well No. 5

According to the State Well Report (Tracking No. 546842; Appendix C), Well No. 5 was completed by Apex Drilling, Inc. on June 12, 2020. The well was drilled to a total depth of 525 ft. bgl with a 8 1/2-inch borehole from 0 to 50 ft. bgl and a 6 1/4-inch borehole from 50 to 525 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 445 ft. bgl and 505 to 525 ft. bgl with 4 1/2-inch screen from 445 to 505 ft. bgl. According to the State Well Report, the well was jetted via airlifting with the drilling rig at 60 gpm upon completion.



Well No. 6

According to the State Well Report (Tracking No. 546843; Appendix C), Well No. 6 was completed by Apex Drilling, Inc. on June 17, 2020. The well was drilled to a depth of 645 ft. bgl with a 8 1/2-inch borehole from 0 to 50 ft. bgl and a 6 1/4-inch borehole from 50 to 645 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 565 ft. bgl and 625 to 645 ft. bgl with 4 1/2-inch screen from 565 to 625 ft. bgl. According to the State Well Report, the well was jetted via airlifting with the drilling rig at 40 gpm upon completion.

Well No. 7

According to the State Well Report (Tracking No. 546844; Appendix C), Well No. 7 was completed by Apex Drilling, Inc. on June 16, 2020. The well was drilled to a total depth of 625 ft. bgl with a 8 1/2-inch borehole from 0 to 50 ft. bgl and a 6 1/4-inch borehole from 50 to 625 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 545 ft. bgl and 605 to 625 ft. bgl with 4 1/2-inch screen from 545 to 605 ft. bgl. According to the State Well Report, the well was jetted via airlifting with the drilling rig at 60 gpm upon completion.

Well No. 8

According to the State Well Report (Tracking No. 546845; Appendix C), Well No. 8 was completed by Apex Drilling, Inc. on November 5, 2019. The well was drilled to a total depth of 645 ft. bgl with a 8 1/2-inch borehole from 0 to 50 ft. bgl and a 6 1/4-inch borehole from 50 to 645 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 585 ft. bgl and 625 to 645 ft. bgl with 4 1/2-inch screen from 585 to 625 ft. bgl. According to the State Well Report, the well was jetted via airlifting with the drilling rig at 15 to 17 gpm upon completion. The June 30, 2020 geophysical log run by BPGCD on Well No. 8 indicates that the well is screened in within the Cow Creek Limestone of the Middle Trinity Aquifer (Appendix B).

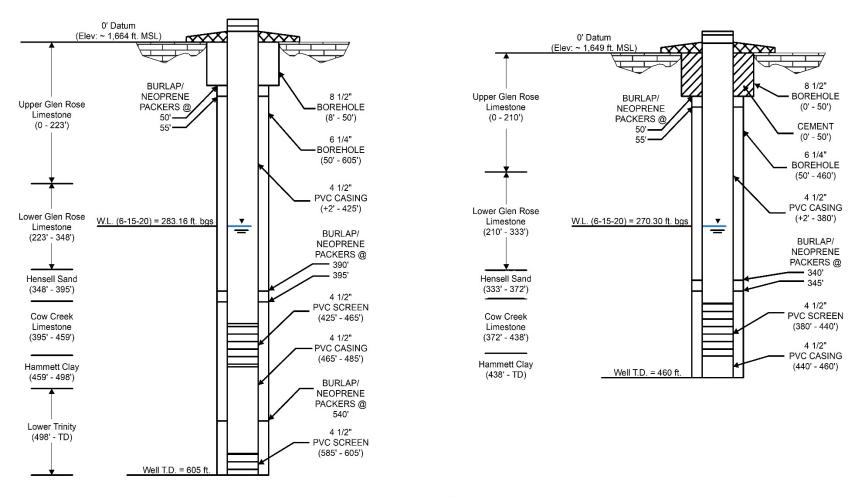


Table 1: Summary of Red Oak Mountain well construction

Well	Tracking No.	Latitude	Longitude	Elevation (ft. MSL)	Date Completed	Aquifer	Well Depth (ft. bgs)	Static Water Level (ft. bgs; date; ft. MSL)	Borehole (diameter; ft. bgs)	Casing (diameter; material; ft. bgs)	Screen (diameter; material; ft. bgs)
Well No. 1	527800	30° 08' 01" N	98° 33' 48" W	1,664	11/4/2019	Middle Trinity	605	283.16 (6/15/2020) 1,380.84	8 1/2" (8-50) 6 1/4" (50-605)	4 1/2" PVC (+2-425) (465-585)	4 1/2" PVC Screen (425-465) (585-605)
Well No. 2	527801	30° 08' 01" N	98° 33' 55" W	1,649	11/5/2019	Middle Trinity	460	270.30 (6/15/2020) 1,378.70	8 1/2" (0-50) 6 1/4" (50-460)	4 1/2" PVC (+2-380) (440-460)	4 1/2" PVC Screen (380-440)
Well No. 3	546839	30° 08' 02" N	98° 33' 25" W	1,728	6/10/2020	Middle Trinity	535	352.61 (6/17/2020) 1,379.39	8" (0-50) 6 1/4" (50-535)	4 1/2" PVC (+2-455) (515-535)	4 1/2" PVC Screen (455-515)
Well No. 4	546840	30° 08' 01" N	98° 33' 23" W	1,744	6/11/2020	Middle Trinity	545	366.45 (6/17/2020) 1,367.55	8" (0-50) 6 1/4" (50-545)	4 1/2" PVC (+2-465) (525-545)	4 1/2" PVC Screen (465-525)
Well No. 5	546842	30° 08' 01" N	98° 33' 17" W	1,726	6/12/2020	Middle Trinity	525	345.98 (6/22/2020) 1,380.02	8" (0-50) 6 1/4" (50-525)	4 1/2" PVC (+2-445) (505-525)	4 1/2" PVC Screen (445-505)
Well No. 6	546843	30° 08' 16" N	98° 33' 10" W	1,830	6/17/2020	Middle Trinity	645	453.00 (6/29/2020) 1,377.00	8" (0-50) 6 1/4" (50-645)	4 1/2" PVC (+2-565) (625-645)	4 1/2" PVC Screen (565-625)
Well No. 7	546844	30° 08' 19" N	98° 33' 14" W	1,821	6/16/2020	Middle Trinity	625	446.07 (6/24/2020) 1,374.93	8" (0-50) 6 1/4" (50-625)	4 1/2" PVC (+2-545) (605-625)	4 1/2" PVC Screen (545-605)
Well No. 8	546845	30° 08' 22" N	98° 33' 20" W	1,832	6/15/2020	Middle Trinity	645	458.56 (6/24/2020) 1,373.44	8" (0-50) 6 1/4" (50-645)	4 1/2" PVC (+2-565) (625-645)	4 1/2" PVC Screen (565-625)



Red Oak Mountain Well No. 2



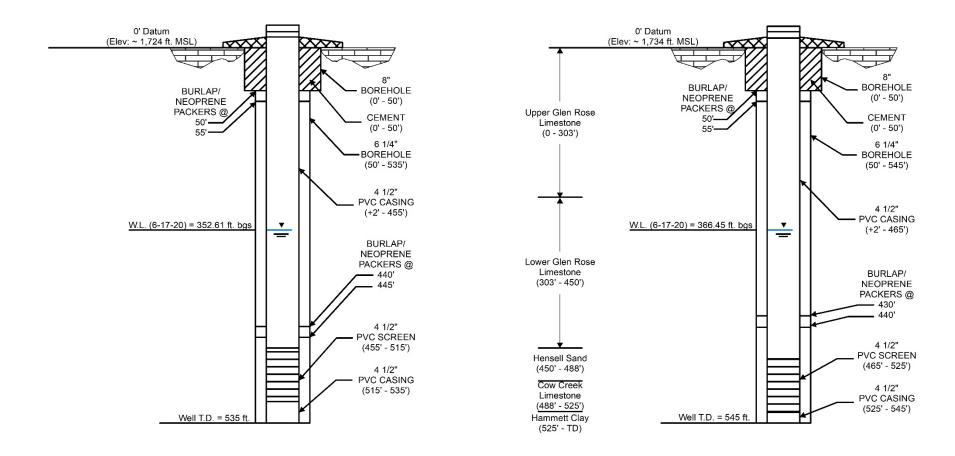
Notes:

Well profiles created with the information from State Well Reports and downhole geophysical logs (6-30-20).
 Figure for schematic purposes; not drawn to scale.

Figure 6: Well construction profiles of Wells No. 1 and No. 2.



Red Oak Mountain Well No. 4



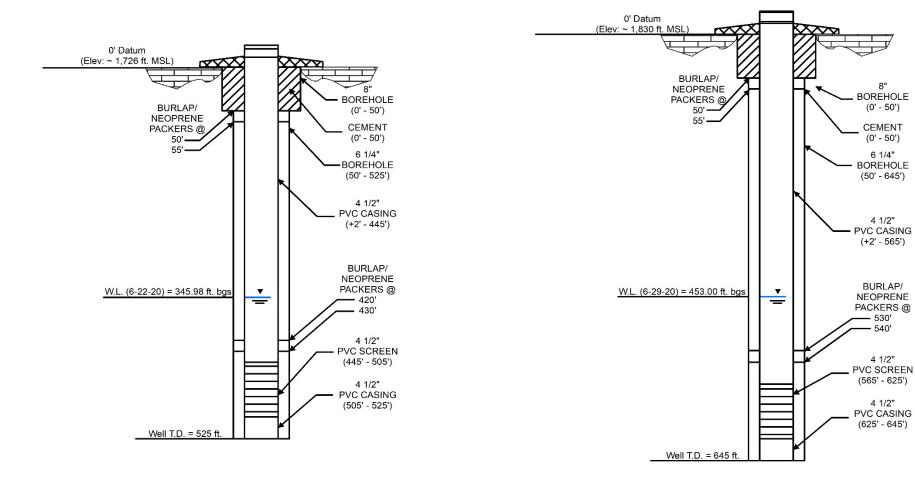
Notes:

- Well profiles created with the information from State Well Reports and downhole geophysical logs (6-30-20). - Figure for schematic purposes; not drawn to scale.

Figure 7: Well construction profiles of Wells No. 3 and No. 4



Red Oak Mountain Well No. 6



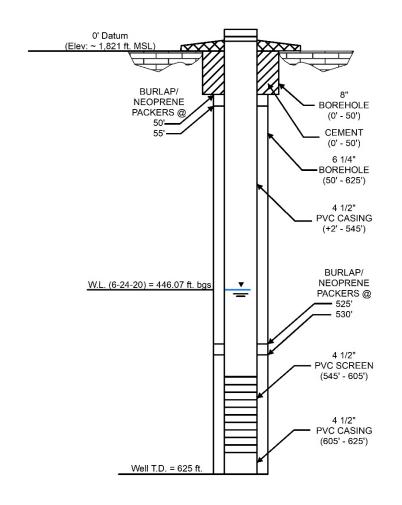
Notes:

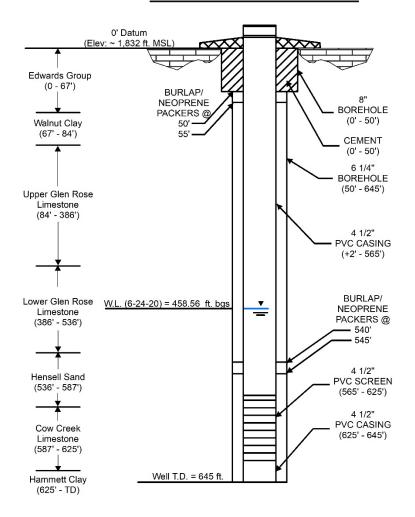
Well profiles created with the information from State Well Reports and downhole geophysical logs (7-24-19).
 Figure for schematic purposes; not drawn to scale.

Figure 8: Well construction profiles of Wells No. 5 and No. 6



Red Oak Mountain Well No. 8





Notes:

- Well profiles created with the information from State Well Reports and downhole geophysical logs (6-30-20). - Figure for schematic purposes; not drawn to scale.

Figure 9: Well construction profiles of Wells No. 7 and No. 8



IV.2. Aquifer Testing

Five (5) aquifer tests were performed to assess the hydrogeologic properties of the Middle Trinity Aquifer within the subdivision. For each aquifer test, Apex Drilling, Inc. set a submersible pump within the pumping well that was capable of varying its discharge rate. Prior to the start of the aquifer test, pressure transducers capable of measuring the water level and temperature at one minute intervals were placed in the pumping and observation wells to gather data for the duration of each test. Meter readings and water levels were taken prior to, during, and at the conclusion of the tests. Each aquifer test had at least a 24-hour pumping phase followed by a recovery phase. The data from the aquifer test was analyzed using the Cooper-Jacob method. Table 2 provides a summary of the aquifer testing results; Appendix D provides the results of the aquifer analysis; and Appendix E provides well efficiency calculations for each well.

IV.2.1. Aquifer Test of Well No. 2 (June 15, 2020)

The aquifer test of Well No. 2 (pumping well) was conducted on June 15, 2020 with Well No. 1 serving as the observation well approximately 612 feet away. A 5 horsepower (HP) submersible pump was set in the pumping well on 420 feet of 1 1/4-inch PVC column pipe. The pump was started at 12:58 P.M. on June 15, 2020; the water level was monitored for 24.42 hours of pumping and 19.78 hours of recovery. Prior to the pumping phase of the aquifer test, the static water level of the pumping well was measured at 270.3 ft. bgl (1,378.7 ft. MSL) and the static water level of the observation well was measured at 283.2 ft. bgl (1,380.8 ft. MSL).

Well No. 2 was pumped at an average rate of 26 gpm and the final measured pump rate was 26 gpm with 69.57 feet of drawdown, resulting in a specific capacity of 0.37 gpm/ft. When compared to the theoretical specific capacity (0.14 gpm/ft.), Well No. 2 produced at an efficiency of 264%. The Cooper-Jacob analysis resulted in a transmissivity of 40.2 ft²/day, and a hydraulic conductivity of 0.21 ft./day. A maximum drawdown of 23.11 feet was observed in Well No. 1, indicating a hydraulic connection between the two wells. Due to the observed hydraulic connection, we calculated a storativity value of 2.2 x 10⁻⁵ for Well No. 1. Figure 10 provides a hydrograph of the pumping well and temperature over the duration of the aquifer test; Figure 11 provides a hydrograph of both the pumping and observation wells over the duration of the test.

The water level within Well No. 2 declined steadily throughout most of the pumping phase, and reached a nearly stable pumping level towards the end of the pumping phase at approximately 340 ft. bgl (Figure 10). The water level in the observation well displayed an observable response related to starting and stopping the pump in Well No. 1 (Figure 11). After the pump was shut off, recovery was measured in both wells; the water level in the pumping well recovered 85% in approximately 19 hours. There were no aquifer boundary conditions observed during the testing.



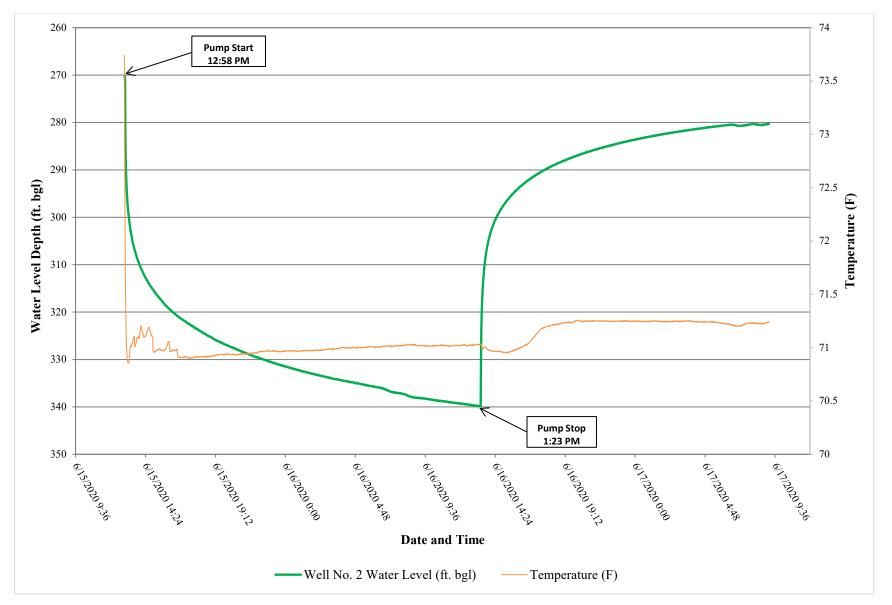


Figure 10: Aquifer test hydrograph of Well No. 2 (June 15, 2020)



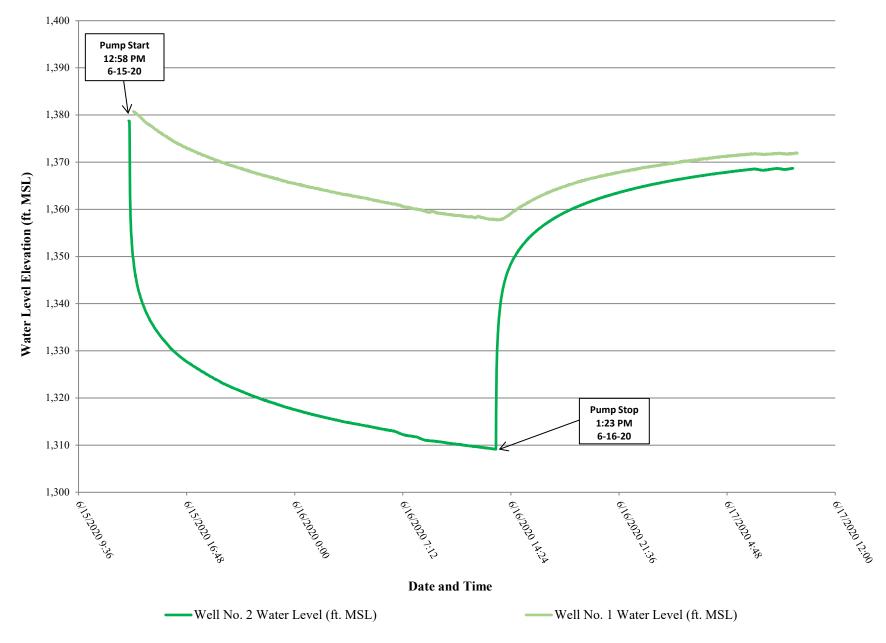


Figure 11: Aquifer test hydrograph of Well No. 2 and Observation Well No. 1 (June 15, 2020)



IV.2.2. Aquifer Test of Well No. 3 (June 17, 2020)

The aquifer test of Well No. 3 (pumping well) was conducted on June 17, 2020 with Well No. 4 serving as the observation well approximately 240 feet away. A 3 HP submersible pump was set in the pumping well on 500 feet of 1 1/4-inch PVC column pipe. The pump was started at 10:41 A.M. on June 17, 2020; the water level was monitored for 24.25 hours of pumping and 46.48 hours of recovery. Prior to the pumping phase of the aquifer test, the static water level of the pumping well was measured at 352.6 ft. bgl (1,375.4 ft. MSL) and the static water level of the observation well was measured at 366.5 ft. bgl (1,377.5 ft. MSL).

Well No. 3 was pumped at an average rate of 13 gpm and the final measured pump rate was 13 gpm with 58.43 feet of drawdown, resulting in a specific capacity of 0.22 gpm/ft. When compared to the theoretical specific capacity (0.22 gpm/ft.), Well No. 3 produced at an efficiency of 100%. The Cooper-Jacob analysis resulted in a transmissivity of 64.9 ft 2 /day, and a hydraulic conductivity of 0.36 ft./day. A maximum drawdown of 58.05 feet was observed in the observation well, indicating a strong hydraulic connection between the wells, perhaps due to fracture connectivity. Due to the observed hydraulic connection, we calculated a storativity value of 1.63 x 10^{-5} for Well No. 4. Figure 12 provides a hydrograph of the pumping well and temperature over the duration of the aquifer test; Figure 13 provides a hydrograph of both the pumping and observation wells over the duration of the test.

Initially, the pumping level rapidly decreased in Well No. 3; however, approximately 200 minutes into the pumping phase, the water level began to stabilize between 408 and 411 ft. bgl for the remainder of the pumping phase of the aquifer test (Figure 12). The observation well displayed a direct response to starting and stopping the pump in Well No. 3 (Figure 13). After the pump was shut off, recovery was measured in both wells; the water level in the pumping well recovered 90% in approximately 75 minutes. There were no aquifer boundary conditions observed during the testing.



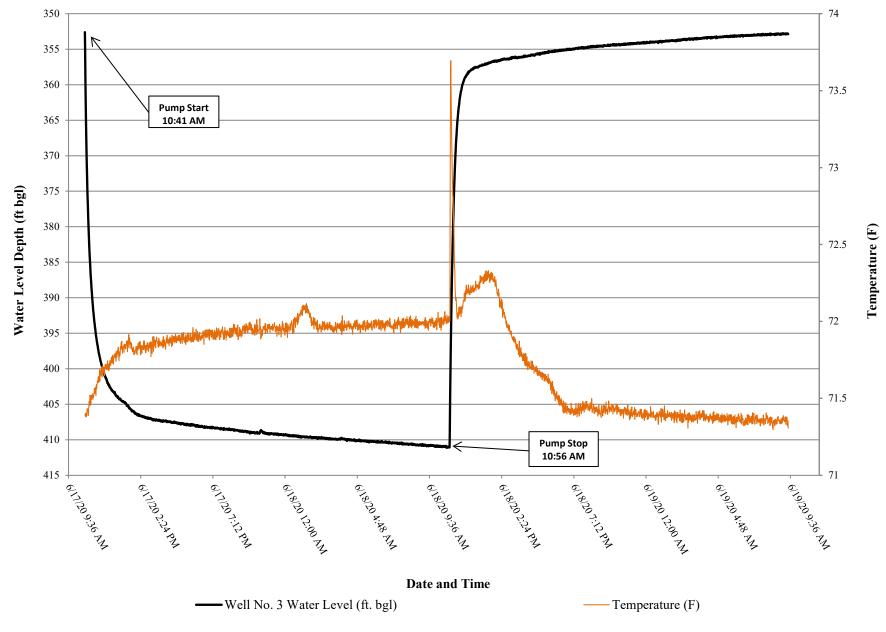


Figure 12: Aquifer test hydrograph of Well No. 3 (June 17, 2020)



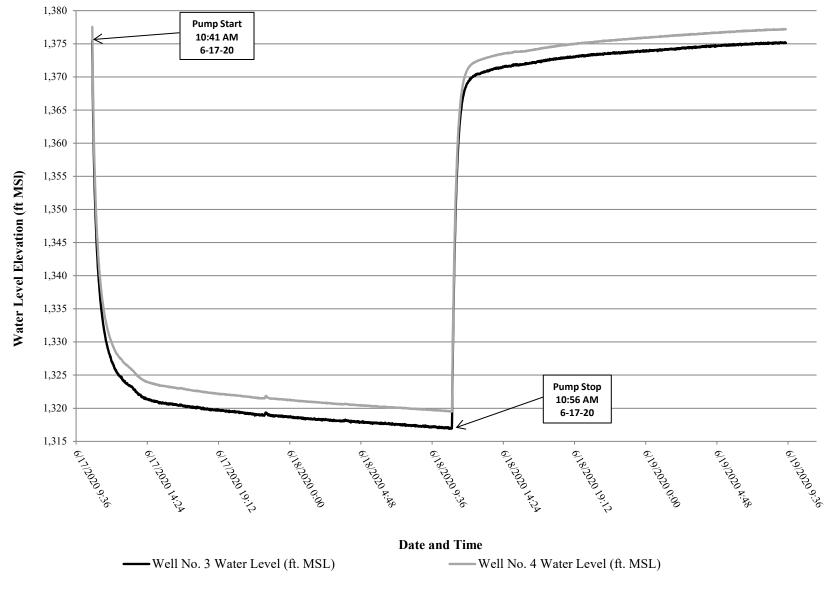


Figure 13: Aquifer test hydrograph of Well No. 3 and Observation Well No. 4 (June 17, 2020)



IV.2.3. Aquifer Test of Well No. 5 (June 22, 2020)

The aquifer test of Well No. 5 (pumping well) was conducted on June 22, 2020 with Well No. 4 serving as the observation well approximately 512 feet away. A 5 HP submersible pump was set in the pumping well on 480 feet of 1 1/4-inch PVC column pipe. The pump was started at 10:35 A.M. on June 22, 2020; the water level was monitored for 24.28 hours of pumping and 24.33 hours of recovery. Prior to the pumping phase of the aquifer test, the static water level of the pumping well was measured at 345.9 ft. bgl (1,380.1 ft. MSL) and the static water level of the observation well was measured at 362.4 ft. bgl (1,381.6 ft. MSL).

Well No. 5 was pumped at an average rate of 24 gpm and the final measured pump rate was 24 gpm with 17.56 feet of drawdown, resulting in a specific capacity of 1.37 gpm/ft. When compared to the theoretical specific capacity (0.24 gpm/ft.), Well No. 5 produced at an efficiency of 571%. The Cooper-Jacob analysis resulted in a transmissivity of 68.2 ft²/day, and a hydraulic conductivity of 0.38 ft./day. A maximum drawdown of 13.57 feet was observed in Well No. 4, indicating a hydraulic connection between the two wells. Due to the observed hydraulic connection, we calculated a storativity value of 4.90 x 10⁻⁵ for Well No. 4. Figure 14 provides a hydrograph of the pumping well and temperature over the duration of the aquifer test; Figure 15 provides a hydrograph of both the pumping and observation wells over the duration of the test.

The water level within Well No. 5 declined steadily throughout most of the pumping phase of the aquifer test, and did not reach a stable pumping level (Figure 14). The water level in the observation well displayed an observable response related to starting and stopping the pump in Well No. 5 (Figure 15). After the pump was shut off, recovery was measured in both wells; the water level in the pumping well recovered 70% in approximately 24 hours. Near the end of the pumping phase of the aquifer, a possible recharge boundary was reached, causing the pumping level to rise slightly (Figure 14). Shortly after, a possible noflow boundary was reached, causing the water level to decline (Figure 14).



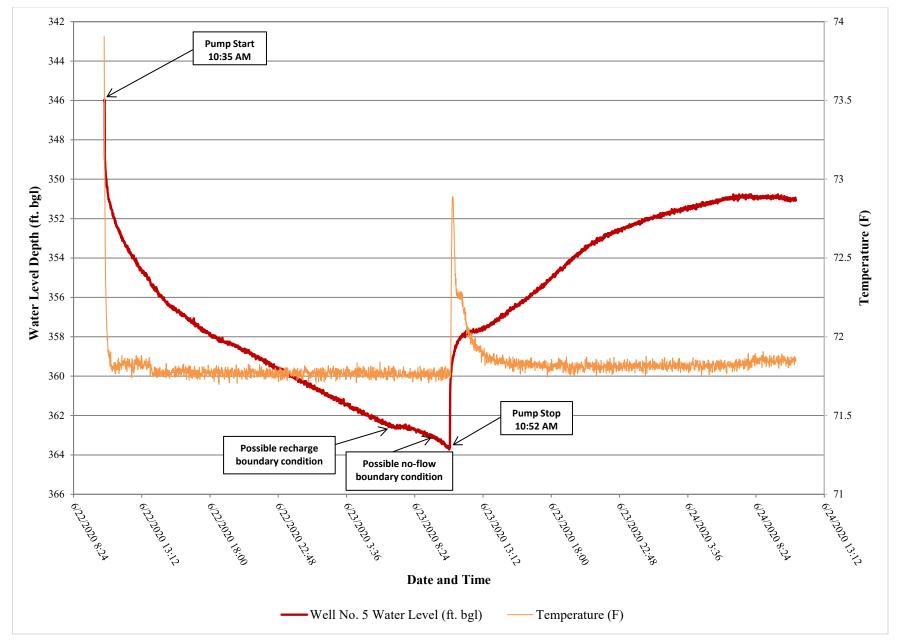


Figure 14: Aquifer test hydrograph of Well No. 5 (June 22, 2020)



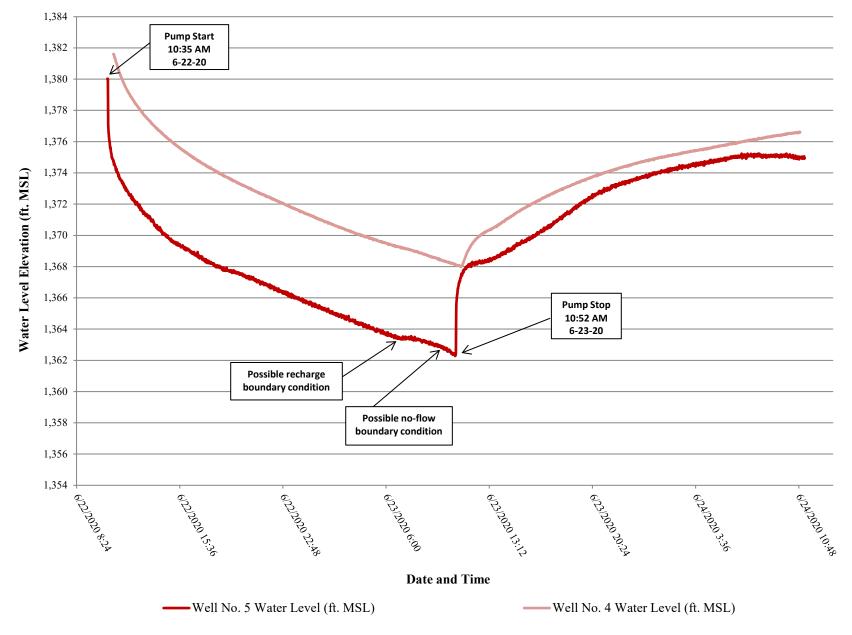


Figure 15: Aquifer test hydrograph of Well No. 5 and Observation Well No. 4 (June 22, 2020)



IV.2.4. Aquifer Test of Well No. 8 (June 24, 2020)

The aquifer test of Well No. 8 (pumping well) was conducted on June 24, 2020 with Well No. 7 serving as the observation well approximately 605 feet away. A 3 HP submersible pump was set in the pumping well on 600 feet of 1 1/4-inch PVC column pipe. The pump was started at 12:06 P.M. on June 24, 2020; the water level was monitored for 24.20 hours of pumping and 94.08 hours of recovery. Prior to the pumping phase of the aquifer test, the static water level of the pumping well was measured at 458.6 ft. bgl (1,373.4 ft. MSL) and the static water level of the observation well was measured at 446.1 ft. bgl (1,374.9 ft. MSL).

Well No. 8 was pumped at an average rate of 11 gpm and the final measured pump rate was 11 gpm with 79.07 feet of drawdown, resulting in a specific capacity of 0.14 gpm/ft. When compared to the theoretical specific capacity (0.36 gpm/ft.), Well No. 8 produced at an efficiency of 39%. The Cooper-Jacob analysis resulted in a transmissivity of 103.7 ft²/day, and a hydraulic conductivity of 0.55 ft./day. A maximum drawdown of 3.83 feet was observed in Well No. 7, indicating a slight hydraulic connection between the two wells. Due to the observed hydraulic connection, we calculated a storativity value of 4.7 x 10⁻⁵ for Well No. 7. Figure 16 provides a hydrograph of the pumping well and temperature over the duration of the aquifer test; Figure 17 provides a hydrograph of both the pumping and observation wells over the duration of the test.

Initially, the pumping level rapidly decreased in Well No. 8; however, approximately 120 minutes into the pumping phase, the water level began to stabilize between 535 and 537 ft. bgl (Figure 16). The observation well displayed a direct response to starting and stopping the pump in Well No. 8; however, the response was more muted when compared to the other wells in this study (Figure 17). After the pump was shut off, recovery was measured in both wells; the water level in the pumping well recovered 90% in approximately 20 minutes. There were no aquifer boundary conditions observed during the testing.



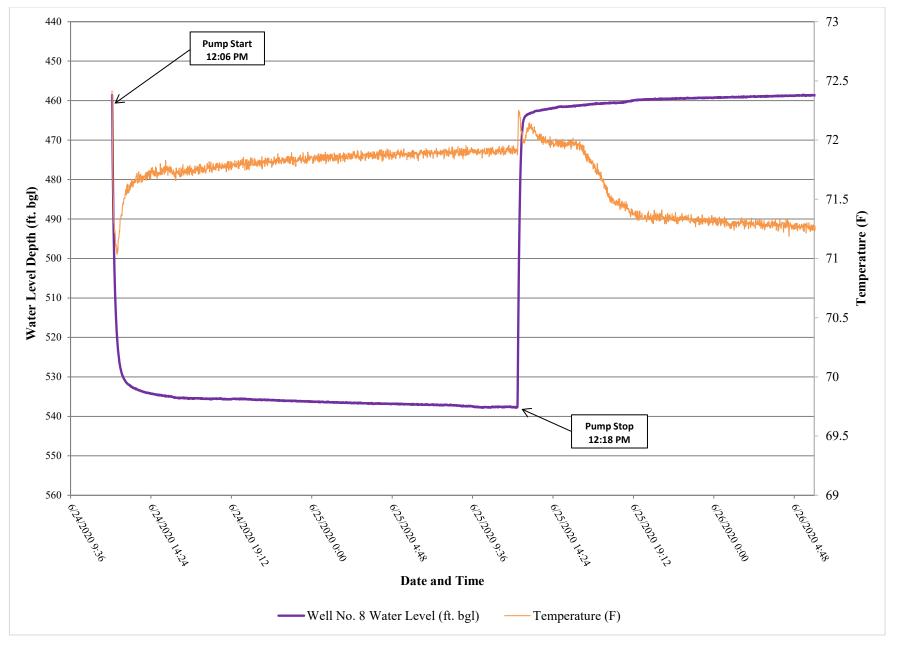


Figure 16: Aquifer test hydrograph of Well No. 8 (June 24, 2020)



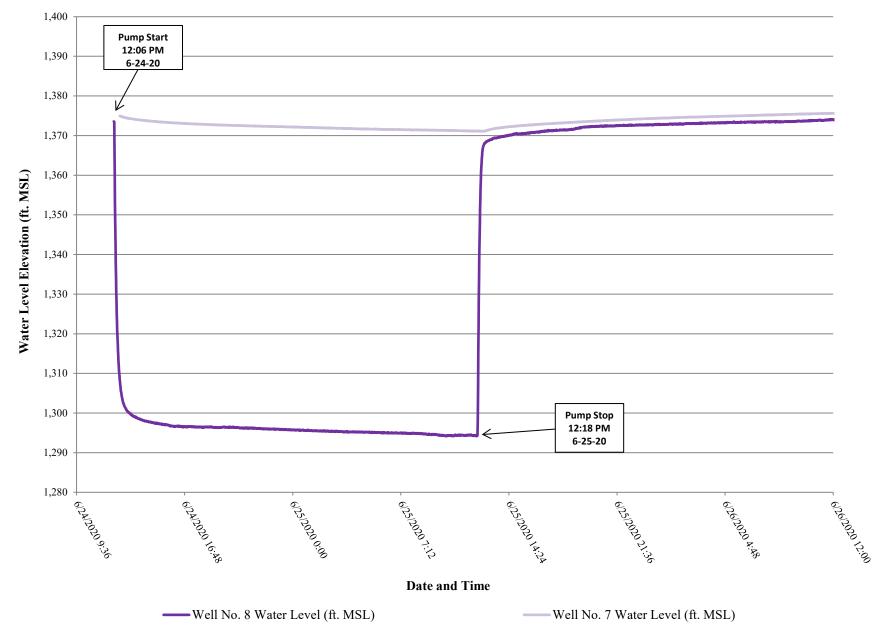


Figure 17: Aquifer test hydrograph of Well No. 8 and Observation Well No. 7 (June 24, 2020)



IV.2.5. Aquifer Test of Well No. 6 (June 29, 2020)

The aquifer test of Well No. 6 (pumping well) was conducted on June 29, 2020 with Well No. 7 serving as the observation well approximately 462 feet away. A 3 HP submersible pump was set in the pumping well on 600 feet of 1 1/4-inch PVC column pipe. The pump was started at 12:50 P.M. on June 29, 2020; the water level was monitored for 24.15 hours of pumping and 26.43 hours of recovery. Prior to the pumping phase of the aquifer test, the static water level of the pumping well was measured at 453.0 ft. bgl (1,377.0 ft. MSL) and the static water level of the observation well was measured at 447.6 ft. bgl (1,373.4 ft. MSL).

Well No. 6 was pumped at an average rate of 12 gpm and the final measured pump rate was 12 gpm with 6.85 feet of drawdown resulting in a specific capacity of 1.71 gpm/ft. When compared to the theoretical specific capacity (0.24 gpm/ft.), Well No. 6 produced at an efficiency of 712%. The Cooper-Jacob analysis resulted in a transmissivity of 67.3 ft²/day, and a hydraulic conductivity of 0.35 ft./day. A maximum drawdown of 6.05 feet was observed in the observation well, indicating a hydraulic connection between the wells. Due to the observed hydraulic connection, we calculated a storativity value of 7.0 x 10 ⁻⁵ for Well No. 7. Figure 18 provides a hydrograph of the pumping well and temperature over the duration of the aquifer test; Figure 19 provides a hydrograph of both the pumping and observation well over the duration of the test.

During the pumping phase of the aquifer test, the water level in Well No. 6 slowly declined at a rate of approximately 0.1 to 0.2 feet per hour, reaching a stable pumping level near the end of the pumping phase (Figure 18). The water level in the observation well showed a noticeable response directly related to starting and stopping the pump in Well No. 6 (Figure 19). After the pump was shut off, recovery was measured in both wells; the water level in the pumping well recovered 77% in approximately 26 hours. There were no aquifer boundary conditions observed during the testing.



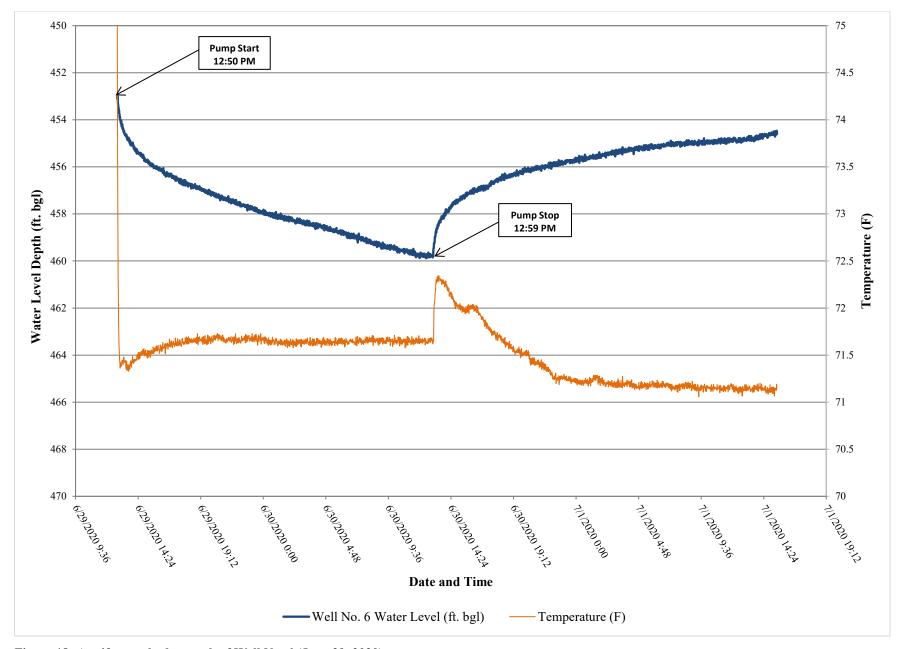


Figure 18: Aquifer test hydrograph of Well No. 6 (June 29, 2020)



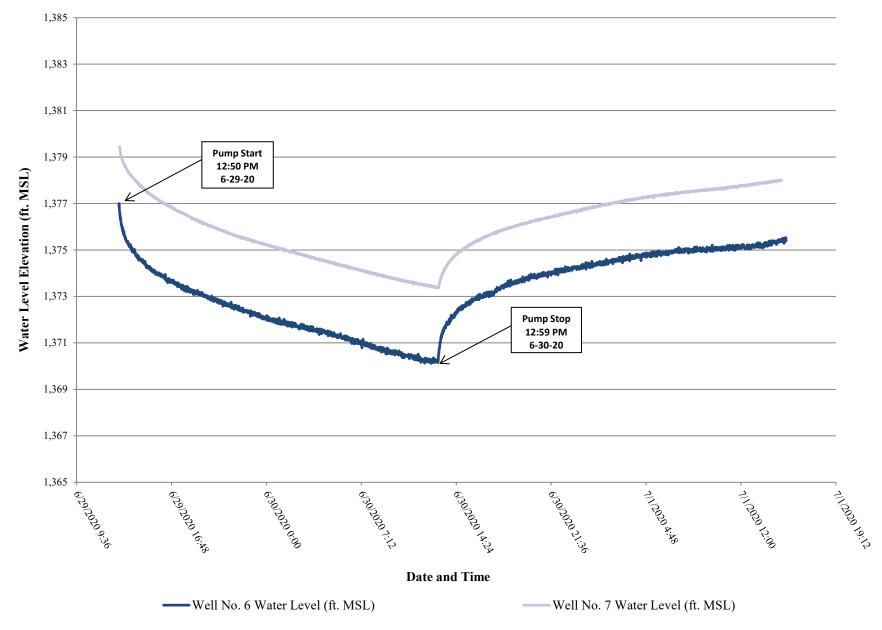


Figure 19: Aquifer test hydrograph of Well No. 6 and Observation Well No. 7 (June 29, 2020)



Table 2: Summary of aquifer test results

Date	Well	Average Pump Rate (gpm)	Final Pump Rate (gpm)	Drawdown (ft.)	Specific Capacity (gpm/ft.)	Transmissivity (ft²/d)	Storativity	Hydraulic Conductivity (ft./d)	Well Efficiency	Aquifer Thickness (ft.)	Aquifer Boundary Detected
6/15/2020	PW No. 2	26	26	69.57	0.37	40.2	-	0.21	264%	190	No
0/13/2020	OW No. 1	-	-	23.11	-	43.2	2.2E-5	0.13	-	322	No
6/17/2020	PW No. 3	13	13	58.43	0.22	64.9	-	0.36	100%	182	No
0/1//2020	OW No. 4	-	-	58.05	-	15.36	1.6E-5	0.09	-	179	No
6/22/2020	PW No. 5	24	24	17.56	1.37	68.2	-	0.38	571%	179	Yes*
0/22/2020	OW No. 4	-	-	13.57	-	69.3	4.9E-5	0.39	-	179	No
(/24/2020	PW No. 8	11	11	79.07	0.14	103.7	-	0.55	39%	187	No
6/24/2020	OW No. 7	-	-	3.83	-	122.5	4.7E-5	0.68	-	179	No
6/29/2020	PW No. 6	12	12	6.85	1.71	67.3	-	0.35	712%	192	No
	OW No. 7	-	-	6.05	-	72.8	7.0E-05	0.41	-	179	No

Note: PW = Pumping Well; OW = Observation Well; ft. = feet; gpm = gallons per minute; d = day; *=Possible recharge/no-flow boundary condition observed.



IV.3. Water Quality

Water quality samples were collected from each pumping well at the end of the 24-hour pumping phase of each aquifer test. The samples were collected by Apex Drilling, Inc. staff in sealed containers and stored on ice in a cooler. The samples for each of the wells were transported to Aqua-Tech Laboratories, Inc. and were tested in accordance with Texas Administrative Code 230.9 (Determination of Groundwater Quality). Appendix F provides a copy of the water quality reports.

Table 3 provides the water quality summary of the samples. The results were compared to Texas Commission on Environmental Quality (TCEQ) Maximum Contaminant Levels (MCL) and Secondary Contaminant Levels (SCL). The results show all samples met the TCEQ MCLs. However, in all the sampled wells, the concentrations of fluoride, sulfate, and TDS exceeded the TCEQ SCLs (Table 3). In addition, Wells No. 2 and 8 exhibited elevated iron concentrations slightly above the TCEQ SCL. According to communications with Blanco-Pedernales GCD staff, the elevated sulfate and TDS concentrations observed in the wells are not uncommon for the area. Groundwater flowing through gypsum and anhydrite layers found within the aquifer account for the elevated sulfate and TDS. According to TWDB Report 174 "Ground-Water Resources of Blanco County, Texas," elevated levels of iron and fluoride are also not uncommon for the area (Folleet, 1973).

Concentrations above the TCEQ SCL standards are not considered health risks but may affect the taste and odor of the water. The variability in water chemistry is likely due to the karst nature of the aquifer where the fracture flow brings differing waters to each well. On-site treatment systems such as reverse osmosis have the capability of reducing constituents concentrations below TCEQ SCLs if desired by the homeowner however, treatment is not required.

Table 3: Summary of the water quality analysis results

		Cl	Conductivity (mhos/cm)	F	Fe	NO3	Mn	pН	SO4	Hardness (as CaCO3)	TDS	TC/E. coli	
XX/all	Sample		TCEQ MCLs & SCLs										
Well	Data	300 ²		4 ¹ & 2 ²	0.3^{2}	1 ¹	0.05^{2}	$6.5-8.5^2$	300^{2}		1000^{2}	Presence	
2	6/16/2020	115	3.07	2.53	0.326	0.02	0.00885	7.2	999	1,300	2,390	Absent	
3	6/18/2020	117	3.36	2.75	0.124	0.10	0.01190	7.1	1,550	1,470	2,670	Absent	
5	6/23/2020	198	3.26	2.47	0.283	< 0.02	0.00628	7.7	1,830	1,700	3,480	Absent	
6	6/30/2020	196	4.08	2.39	0.092	0.03	0.01370	7.6	1,570	1,730	2,900	Absent	
8	6/25/2020	85.3	3.25	2.34	0.307	< 0.02	0.01020	7.5	1,350	1,470	2,600	Absent	

Note: 1 = TCEQ Maximum Containment Level; 2 = TCEQ Secondary Constituent Level; Concentrations in red are above TCEQ SCLs; All units expressed in mg/L (except pH & E.C.); *=Field measurement.



IV.4. Groundwater Availability

Based upon the analysis of the aquifer tests, drawdown estimates were made at various distances from each pumping well after 10 years and 30 years. Figures 20 through 24 provide distance-drawdown plots for a single pumping well producing at a rate of 5 gpm for 1.17 hours a day (350 gallons per day). Figures 25 through 29 provide distance-drawdown plots for a single pumping well producing at a rate of 10 gpm for 0.58 hours a day (350 gallons per day). This represents the total water demand at full build out of the subdivision per housing unit (0.39 acre-feet/year for each housing unit).

Assumptions used in the drawdown calculations and overall groundwater availability to the proposed subdivision include inherent uncertainties such as:

- Future pumpage from the aquifer or from interconnected aquifers from area wells outside of the subdivision or any other factor that cannot be predicted that will affect the storage of water in the aquifer;
- Long-term impacts to the aquifer based on climatic variations; and/or,
- Future impacts to usable groundwater due to unforeseen or unpredictable contamination.

Drawdown estimates were calculated using the Theis equation. The Theis equation employs the following assumptions:

- 1. The water bearing formation is uniform in character and the hydraulic conductivity is the same in all directions;
- 2. The formation is uniform in thickness and infinite in areal extent;
- 3. The formation receives no recharge from any source;
- 4. The pumped well penetrates, and receives water from, the full thickness of the water bearing formation;
- 5. The water removed from storage is discharges instantaneously when the head is lowered;
- 6. The pumping well is 100% efficient;
- 7. All water removed from the well comes from aquifer storage;
- 8. Laminar flow exists throughout the well and aquifer; and
- 9. The water table or potentiometric surface has no slope.

It is important to note that several of the assumptions used to derive the Theis equation are not necessarily appropriate for the Middle Trinity Aquifer. These include assumptions 1, 3, 7 and 8. The Middle Trinity Aquifer is a karst aquifer and is fractured, not uniform or homogenous in character or in its hydrogeologic properties (transmissivity and storativity). In addition, the Theis assumptions that (i) the formation receives no recharge from any source and (ii) that all water removed from the well comes from aquifer storage leads to inaccuracies in estimating drawdown. Driscoll (1986) states, "The assumption that an aquifer receives no recharge during the pumping period is one of the six fundamental conditions upon which the non-equilibrium formulas (Theis) are based. Therefore, all water discharged from a well is assumed to be taken from storage within the aquifer. It is known, however that most formations receive recharge. Hydrographs from long-term observation wells monitored by the US Geological Survey, various state agencies, and similar data-gathering agencies in other parts of the world show that most water-bearing formations receive continual or intermittent recharge."



Furthermore, contrary to the Theis assumptions, Konikow and Leake (2014) note that with increased pumping time, (i) the fraction of pumpage derived from storage tends to decrease, and (ii) the fraction derived from capture (recharge) increases. Eventually a new equilibrium will be achieved when no more water is derived from storage and heads, or water levels, in the aquifer stabilize. This result is achieved when the initial cone of depression formed by discharge reaches a new source of water, typically the recharge zone of the aquifer. The actual response time for an aquifer system to reach a new equilibrium is a function of the dimensions, hydraulic properties, and boundary conditions for each specific aquifer. For example, the response time will decrease as the hydraulic diffusivity of the aquifer increases (Theis 1940; Barlow and Leake 2012). The response time can range from days to millennia (Bredehoeft and Durbin 2009; Walton 2011).

Since the Theis equation assumes (i) that all water is derived from storage and (ii) that the aquifer receives no recharge, the Theis equation overestimates drawdown within a well that is located in an aquifer that receives recharge rapidly. For this reason, using the Theis equation to calculate drawdown over periods of time greater than when water from capture exceeds water from storage leads to an exaggerated estimate of drawdown.

Tables 4 and 5 provide a summary of the results from the distance-drawdown calculations. Estimates of drawdown are based on the following assumptions:

- Total daily water demand (entire subdivision) = 32.15 acre-feet/year
- Total daily water demand (per housing unit) = 0.39 acre-feet/year = 350 gpd;
- All individual wells can be pumped at a rate of 5 gpm for 1.17 hours per day (Table 4), or pumped at 10 gpm for 0.58 hours per day (Table 5);
- A transmissivity value and a storativity value taken from each individual aquifer test.

The edge of the cone of depression was estimated by taking the distance from the pumped well where the drawdown flattened out or was minimal.

IV.4.1. 5 gpm Production

Based upon the average drawdown calculated from the distance-drawdown projections, the drawdown after 10 years of production at 5 gpm and a well spacing of 100 feet results in an average of 4.3 feet. At a spacing of 250 feet, the well interference reduces to an average of 2.3 feet. At a spacing of 500 feet, the well interference reduces further to an average of 1.1 feet.

Based upon the average drawdown calculated from the distance-drawdown projections, the drawdown after 30 years of production at 5 gpm and a well spacing of 100 feet results in an average of 4.4 feet. At a spacing of 250 feet, the well interference reduces to an average of 2.4 feet. At a spacing of 500 feet, the well interference reduces further to an average of 1.2 feet.



IV.4.2. 10 gpm Production

Based upon the average drawdown calculated from the distance-drawdown projections, the drawdown after 10 years of production at 10 gpm and a well spacing of 100 feet results in an average of 6.5 feet. At a spacing of 250 feet, the well interference reduces to an average of 2.7 feet. At a spacing of 500 feet, the well interference reduces further to an average of 1.1 feet.

Based upon the average drawdown calculated from the distance-drawdown projections, the drawdown after 30 years of production at 10 gpm and a well spacing of 100 feet results in an average of 6.5 feet. At a spacing of 250 feet, the well interference reduces to an average of 2.7 feet. At a spacing of 500 feet, the well interference reduces further to an average of 1.1 feet.

Due to the limited well interference calculated, we recommend that the Red Oak Mountain Subdivision wells be spaced a minimum distance of 250 feet for wells pumped at rates up to 10 gpm. Some well interference may be more pronounced in areas of the subdivision where the aquifer units are more strongly connected; conversely, well interference may not occur in some areas where the aquifer is either disconnected or where there is high permeability.

Table 4: Summary of distance-drawdown calculations (5 gpm)

	Drawdown at Pumped Well After 10-Years of Pumping	Drawdown at Pumped Well After 30-Years of Pumping	Property B	rn at Nearest oundary After of Pumping	Drawdown at Nearest Property Boundary After 30-Years of Pumping		Dist. to Outer Edges of Cone of Depression - 10 years	Dist. to Outer Edges of Cone of Depression - 30 years
Well	(ft)	(ft)	Property Boundary Distance (ft)	Drawdown (ft)	Property Boundary Distance (ft)	Drawdown (ft)	(feet)	(feet)
No. 2	29.6	29.7	271	3.5	271	3.6	500	500
No. 3	19.2	19.3	759	1.3	759	1.4	500	500
No. 5	17.1	17.2	885	0.6	885	0.7	500	500
No. 6	17.0	17.0	1,330	0.5	1,330	0.6	500	500
No. 8	11.6	11.7	1,055	0.5	1,055	0.6	500	500

Table 5: Summary of distance-drawdown calculations (10 gpm)

Drawdown at

	Pumped Well After 10-Years of Pumping	Pumped Well After 30-Years of Pumping	Property B	on at Nearest oundary After of Pumping	Drawdown at Nearest Property Boundary After 30-Years of Pumping		Dist. to Outer Edges of Cone of Depression - 10 years	Dist. to Outer Edges of Cone of Depression - 30 years
Well	(ft)	(ft)	Property Boundary Distance (ft)	Drawdown (ft)	Property Boundary Distance (ft)	Drawdown (ft)	(feet)	(feet)
No. 2	55.6	55.7	271	18.7	271	18.7	500	500
No. 3	36.2	36.3	759	1.4	759	1.5	500	500
No. 5	32.1	32.2	885	0.6	885	0.7	500	500
No. 6	31.7	31.8	1,330	0.5	1,330	0.6	500	500
No. 8	21.8	21.9	1,055	0.3	1,055	0.4	500	500



Drawdown at

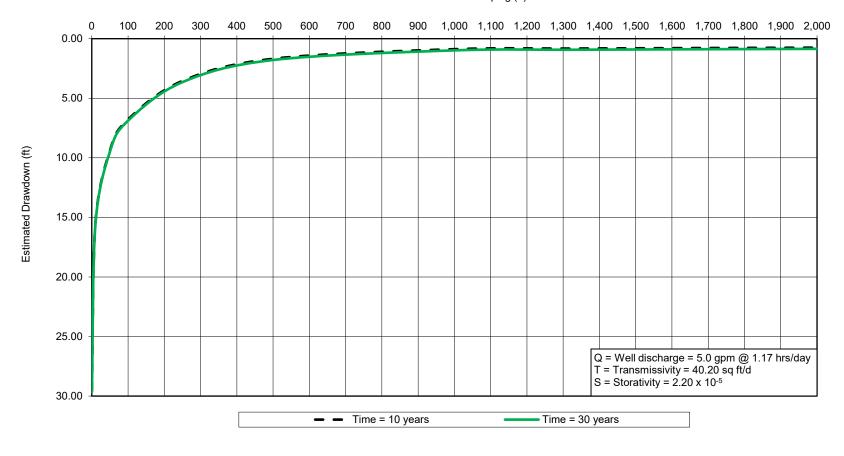


Figure 20: Distance drawdown plot for Well No. 2 (5 gpm)



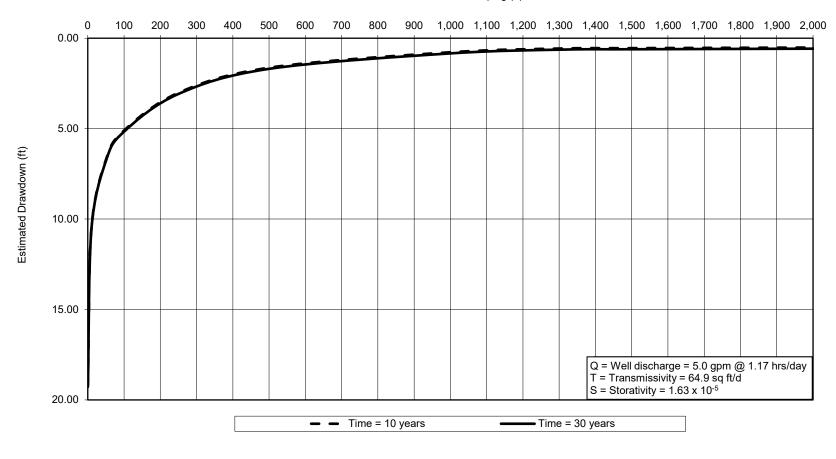


Figure 21: Distance drawdown plot for Well No. 3 (5 gpm)



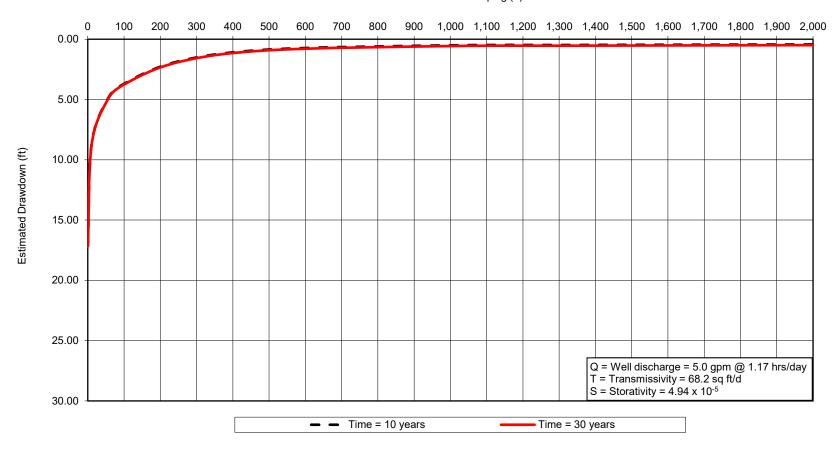


Figure 22: Distance drawdown plot for Well No. 5 (5 gpm)



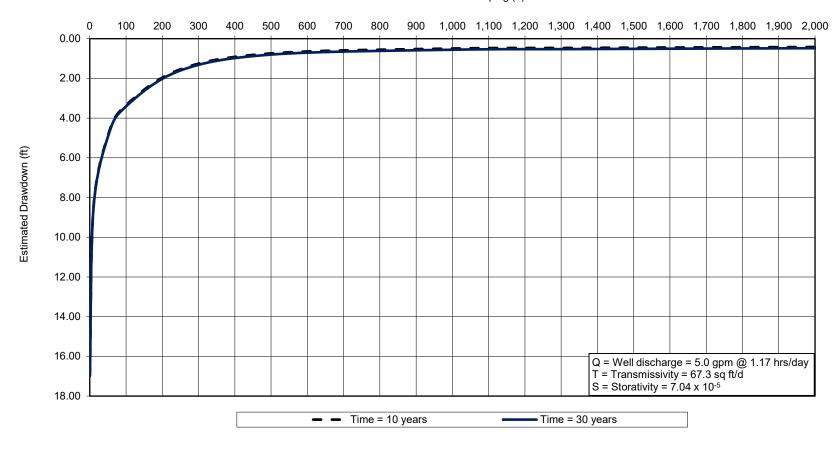


Figure 23: Distance drawdown plot for Well No. 6 (5 gpm)



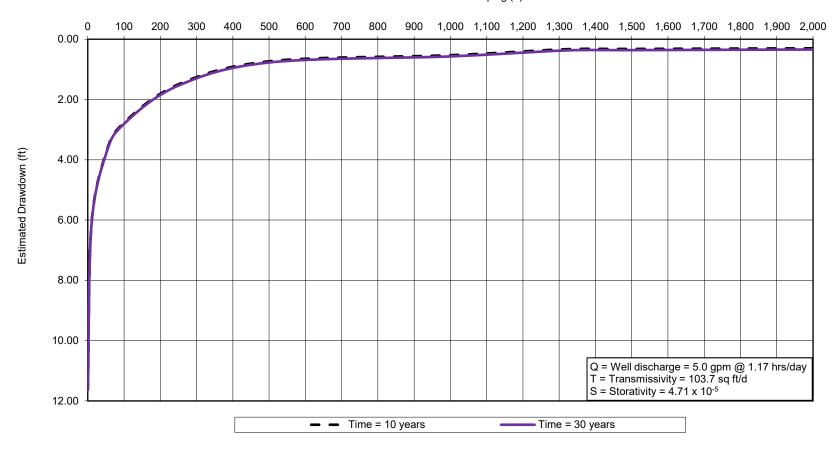


Figure 24: Distance drawdown plot for Well No. 8 (5 gpm)



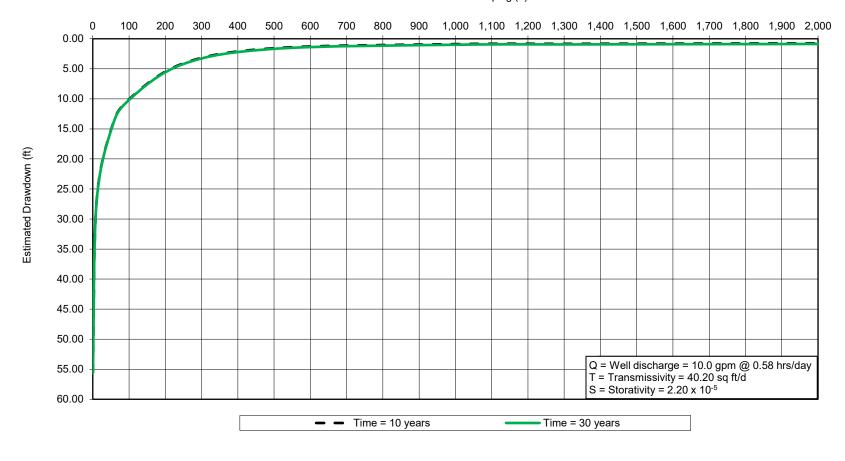


Figure 25: Distance drawdown plot for Well No. 2 (10 gpm)



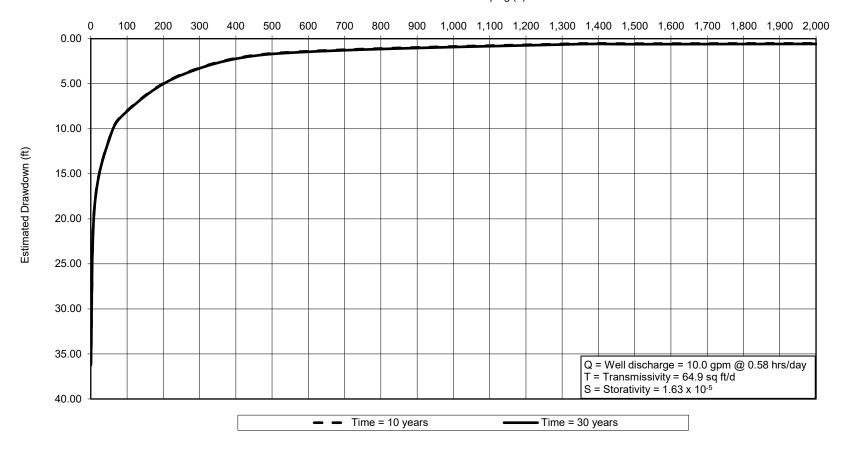


Figure 26: Distance drawdown plot for Well No. 3 (10 gpm)



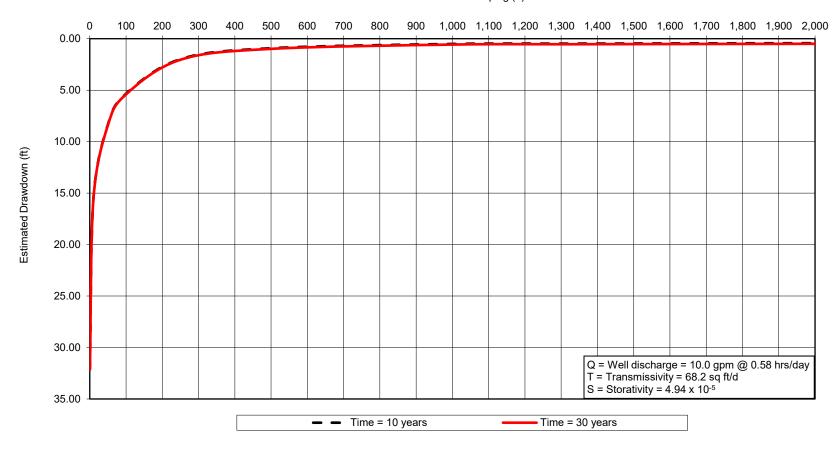


Figure 27: Distance drawdown plot for Well No. 5 (10 gpm)



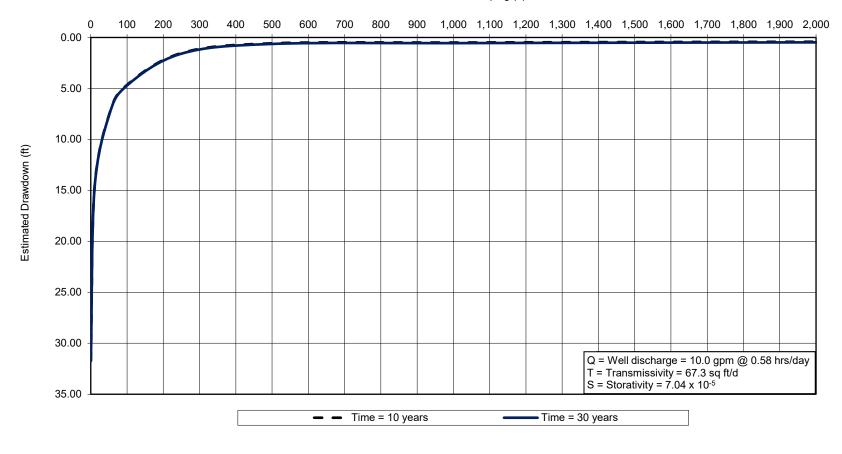


Figure 28: Distance drawdown plot for Well No. 6 (10 gpm)



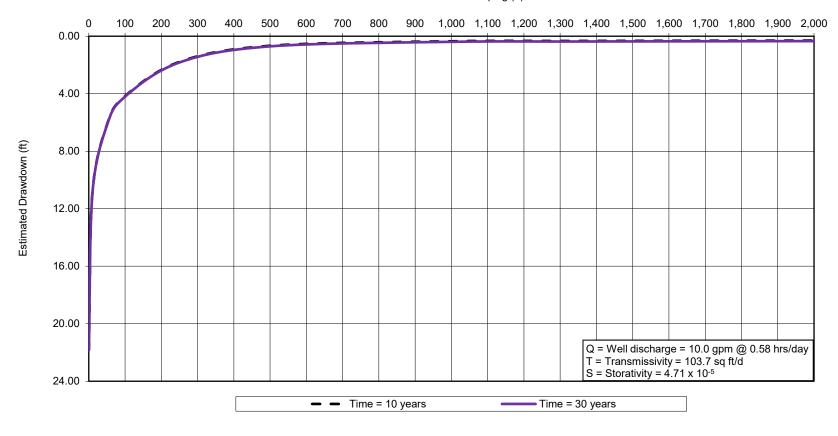


Figure 29: Distance drawdown plot for Well No. 8 (10 gpm)



Section V: Certification

I, Kaveh Khorzad, Texas Licensed Professional Geoscientist, certificate number 1126, based on best judgment, current groundwater conditions, and the information developed and presented in this form, certify that adequate groundwater is available from the underlying aquifer to supply the anticipated use of the proposed subdivision.

The Middle Trinity Aquifer in Blanco County exhibits variable yield and water quality and is susceptible to reduction in yield during prolonged drought. For these reasons we recommend that each homeowner construct their well to the base of the Cow Creek Limestone within the Middle Trinity Aquifer to provide the maximum possible yield and set their pumps as deep as practically possible to protect from declining water levels during drought. On-site treatment systems such as reverse osmosis and/or water softeners may be installed by the home owner to reduce concentrations of dissolved minerals.



Section VI: References

- Ashworth, J. B., 1983, Ground-water availability of the Lower Cretaceous formations in the Hill Country of south-central Texas: Texas Department of Water Resources Report 273,173 p.
- Barlow, P.M., and Leake, S.A., 2012. Streamflow depletion by wells—Understanding and managing the effects of groundwater pumping on streamflow. U.S. Geological Survey Circular 1376. Reston, Virginia: USGS.
- Barnes, V. E., and Bell, W. C., 1977. The Moore Hollow Group of Central Texas: The University of Texas at Austin, Bureau of Economic Geology, Report of Investigations No, 88, 169 p.
- Bredehoeft, J.D., and T.J. Durbin. 2009. Ground water development—The time to full capture problem. Ground Water 47, no. 4: 506–514. DOI:10.1111/j.1745-6584.2008. 00538.x
- Driscoll, F.G., 1986. Groundwater and Wells (2nd. Ed.): Johnson Division, St. Paul, Minnesota, p. 1021.
- Folleet, C.R., 1973. Ground-Water Resources of Blanco County, Texas: Texas Department of Water Resources Report 174.
- Konikow L.F. and Leake S.A., 2014, Depletion and Capture: Revisiting "The Source of Water Derived from Wells", Vol. 52, Groundwater–Focus Issue 2014, p. 100–111.
- McGeehee, R.V., 1979. Precambrian Rocks of the Southeastern Llano Region, Texas. Texas Bureau of Economic Geology, Geological Circular 79-3, 36 p.
- Preston, R.D., Pavilcek, D.J., Bluntzer, R.L., and Derton, J., 1996. The Paleozoic and Related Aquifers of Central Texas. TWDB Report 346, 77 p.
- Standen, A. and Ruggiero, R., 2007. Llano Uplift Aquifers Structure and Stratigraphy. Prepared for Texas Water Development Board Contract Number 0604830614. 28 p.
- Theis, C.V. 1940. The source of water derived from wells—Essential factors controlling the response of an aquifer to development. Civil Engineering 10: 277–280.
- Walton, W.C. 2011. Aquifer system response time and groundwater supply management. Ground Water 49, no. 2: 126–127.



Appendix A

Certification of Groundwater Availability for Platting Form



CERTIFICATION OF GROUNDWATER AVAILABILITY FOR PLATTING FORM

Use of this form: If required by a municipal authority pursuant to \$212.0101, Texas Local Government Code or a county authority pursuant to \$232.0031, Texas Local Government Code, the plat applicant and the Texas licensed professional engineer or Texas licensed professional geoscientist shall use this form based upon the requirements of Title 30, Texas Administrative Code, Chapter 230 to certify that adequate groundwater is available under the land to be subdivided (if the source of water for the subdivision is groundwater under the subdivision) for any subdivision subject to platting under §\$212.004 and 232.001, Texas Local Government Code. The form and Chapter 230 do not replace state requirements applicable to public drinking water supply systems or the authority of counties or groundwater conservation districts under either §35.019 or Chapter 36 of the Texas Water Code.

	Name of Proposed Subdivision: Red Oak Mountain Subdivision
	Any Previous Name Which Identifies the Tract of Land:
	Property Owner's Name(s): Lone Star Land Partners, LLC Address: P.O. Box 1987 Marble Falls, TX 78654
	Phone: 800-511-2430
	Fax:
	Plat Applicant's Name: Lone Star Land Partners, LLC
	Address: P.O. Box 1987 Marble Falls, TX 78654
	Phone:800-511-2430
	Fax:
	Licensed Professional Engineer or Geoscientist
	Name: Kaveh Khorzad, P.G.
	Address: 317 Ranch Road 620 S., Suite 203, Lakeway, TX 78734
	Phone: 512-773-3226
	Fax:
	Certificate Number: TBPG License No: 1126
	Location and Property Description of Proposed Subdivision: ~9 miles west from the city of
	Blanco, TX on Maenius Road.
	Tax Assessor Parcel Number(s).
	Book:
	Map:
	-1 00460
	Parcel: Blanco County: 83463
po	sed Subdivision Information (30 TAC, §230.5).
ppo	sed Subdivision Information (30 TAC, §230.5). Purpose of Proposed Subdivision (single family/multi-family residential, non-residential, commercial):
ppo	Purpose of Proposed Subdivision (single family/multi-family residential, non-residential, commercial):single family
po	Purpose of Proposed Subdivision (single family/multi-family residential, non-residential, commercial): single family Size of Proposed Subdivision (acres): 492.66 Number of Proposed Lots: 82
-	Purpose of Proposed Subdivision (single family/multi-family residential, non-residential, commercial): single family Size of Proposed Subdivision (acres): 492.66
-	Purpose of Proposed Subdivision (single family/multi-family residential, non-residential, commercial): single family Size of Proposed Subdivision (acres): 492.66 Number of Proposed Lots: 82
-	Size of Proposed Subdivision (acres): Size of Proposed Lots: Average Size of Proposed Lots (acres): Expansion of Existing Public Water Supply System: Expansion of Existing Public Water Supply System: Yes Purpose Subdivision (30 TAC, §230.5). Purpose Size of Proposed Subdivision (single family/multi-family residential, non-residential, commercial): Size of Proposed Subdivision (acres): 492.66 Number of Proposed Lots: 82 Average Size of Proposed Lots (acres): 6.01 Anticipated Method of Water Distribution.
•	Size of Proposed Subdivision (acres): Size of Proposed Subdivision (acres): Size of Proposed Lots: Average Size of Proposed Lots (acres): Expansion of Existing Public Water Supply System: New (Proposed) Public Water Supply System: Yes No
opo	Size of Proposed Subdivision (acres): Size of Proposed Lots: Average Size of Proposed Lots (acres): Expansion of Existing Public Water Supply System: Standard St
-	Size of Proposed Subdivision (acres): Size of Proposed Subdivision (acres): Size of Proposed Lots: Average Size of Proposed Lots (acres): Expansion of Existing Public Water Supply System: New (Proposed) Public Water Supply System: Yes No

Note: If public water supply system is anticipated, written application for service to existing water providers within a ½-mile radius should be attached to this form (30 TAC §230.5(f)).

Projected Water Demand Estimate (30 TAC, §230.6).

14. Residential Water Demand Estimate at Full Build Out (includes both single family and multi-family residential).

Number of Proposed Housing Units (single and multi-family): 82 single family housing units

Average Number of Persons per Housing Unit: 3.5 persons Gallons of Water Required per Person per Day: 100 gallons per capita per day (gpcd) Water Demand per Housing Unit per year (acre feet/year):0.39 acre-ft (assuming 135 gpcd) Total Expected Residential Water Demand per Year (acre feet/year): 32.15 acre-ft 15. Non-residential Water Demand Estimate at Full Build Out. Type(s) of Non-residential Water Uses: N/A Water Demand per Type per Year (acre feet/year): 32.15 Total Water Demand Estimate at Full Build Out (acre feet/year): 32.15 acre-ft 16. Sources of Information Used for Demand Estimates: Blanco-Pedernales Groundwater Conservation District 17. General Groundwater Resource Information (30 TAC, §230.7). 18. Identify and describe, using Texas Water Development Board names, the aquifer(s) which underlies the proposed subdivision: Note: Users may refer to Aquifers of Texas (Texas Water Development Board Report 345, 1995) to obtain general information pertaining to the state's aquifers. This reference is available via the Internet (www.twdb.state.tx.us). Trinity Aquifer Obtaining Site-Specific Groundwater Data (30 TAC, §230.8). Have all known existing, abandoned, and inoperative wells within the proposed subdivision been located, identified, and shown 19. (Ye) on the plat as required under §230.8(b)? No Were the geologic and groundwater resource factors identified under §230.7(b) considered in planning and designing the aquifer 20. test required under §230.8(c)? (e) No 21. Have test and observation wells been located, drilled, logged, completed, developed, and shown on the plat as required by §230.8(c)(1 though 4)? (Ye) No 22. Have all reasonable precautions been taken to ensure that contaminants do not reach the subsurface environment and that undesirable groundwater has been confined to the zone(s) of origin (§230.8(c)(5))? No Has an aquifer test been conducted which meets the requirements of §§230.8(c)(1 and 6)? 23. No 24. Were existing wells or previous aquifer test data used? (e) No If yes, did they meet the requirements of §230.8(c)(7)? Yes No 25. (0)Were additional observation wells or aquifer testing utilized? Yes 26. If expansion of an existing public water supply system or a new public water supply system is the anticipated method of water distribution for the proposed subdivision, site-specific groundwater data shall be developed under the requirements of 30 TAC, Chapter 290, Subchapter D (related to Rules and Regulations for Public Water Systems) and the applicable information and correspondence developed in meeting those requirements shall be attached to this form pursuant to §230.8(a). Determination of Groundwater Quality (30 TAC, §230.9). 27. Have water quality samples been collected as required by §230.9? No Has a water quality analysis been performed which meets the requirements of §230.9? 28. No Determination of Groundwater Availability (30 TAC, §230.10). Have the aguifer parameters required by §230.10(c) been determined? 29. No 30. If so, provide the aguifer parameters as determined. Rate of yield and drawdown: (See attached Tables 1 and 2) Specific capacity: (See attached Table 2 & Appendix D) Efficiency of the pumped well: (See attached Table 2 & Appendix D) Transmissivity: (See attached Table 2 & Appendix D) Coefficient of storage: (See attached Table 2) Hydraulic conductivity: (See attached Table 2 & Appendix D) Were any recharge or barrier boundaries detected? If yes, please describe: Thickness of aquifer(s): (See attached Table 2 & Appendix C) 31. Have time-drawdown determinations been calculated as required under §230.10(d)(1) No Have distance-drawdown determinations been calculated as required under §230.10(d)(2)? 32. No 33. Have well interference determinations been made as required under §230.10(d)(3)? No Has the anticipated method of water delivery, the annual groundwater demand estimates at full build out, and geologic and 34. groundwater information been taken into account in making these determinations? No

Has the water quality analysis required under §230.9 been compared to primary and secondary public drinking water standards

No

35.

as required under §230.10(e)?

	Does the concentration of any analyzed constituent exceed the standards?
	If yes, please list the constituent(s) and concentration measure(s) which exceed standards: See Section IV.3
Groui	ndwater Availability and Usability Statements (30 TAC, §230.11(a)and (b)).
36.	Drawdown of the aquifer at the pumped well(s) is estimated to be feet over a 10-year period and feet over
	a 30-year period. See Attached Table 4 & 5
37.	Drawdown of the aquifer at the property boundary is estimated to be feet over a 10-year period and feet
	over a 30-year period. See Attached Table 4 & 5
38.	The distance from the pumped well(s) to the outer edges of the cone(s)-of-depression is estimated to be feet over a
	10-year period and feet over a 30-year period. See Attached Table 4 & 5
39.	The recommended minimum spacing limit between wells is $\underline{250}$ feet with a recommended well yield of $\underline{5-10}$ gallons
	per minute per well.
40.	Available groundwater(is) is not (circle one) of sufficient quality to meet the intended use of the platted subdivision.
41.	The groundwater availability determination does not consider the following conditions (identify any assumptions or uncertainties
	that are inherent in the groundwater availability determination): See Appendices.
Certif	ication of Groundwater Availability (30 TAC, §230.11(c)). Must be signed by a Texas Licensed Professional Engineer or a
Texas	Licensed Professional Geoscientist.
42.	I, <u>Kaveh Khorzad</u> , Texas Licensed Professional Engineer or Texas Licensed Professional Geoscientis (circle which
	applies), certificate number 1126 , based on best professional judgement, current groundwater conditions, and the
	information developed and presented in this form, certify that adequate groundwater is available from the underlying aquifer(s)
	to supply the anticipated use of the proposed subdivision.
	Date: <u>7/27/20</u> 20 (affix seal)

Effective February 13, 2003

Adopted January 23, 2003

Appendix B

Geophysical Logs



Geophysical Log

Well No. 1

Blanco-Pedernales Groundwater Conservation District

Borehole Name or #: Red Oak Mountain Well #1

Logs: GR RES

Logging Dates: 6/30/2020



601 West Main, P. O. Box 1516, Johnson City, TX 78636 - - - (830) 868-9196 - - - manager@blancocountygroundwater.org

Well Owner: Red Oak Mountain LLC Well Regist. #: 20190113

Latitude: 30* 08' 00.2" Longitude: 98* 33' 47.3 Blanco County, Texas

Elevation MSL: Topo: 1661 GPS: Google Earth: GPS Datum: NAD 27

Borehole Data —

Drilling Contractor: Apex Drilling Date Drilled: 11/4/2019

Measuring Point: 2.5 Feet Above Ground Level Driller TD: 605

Depth Reference: Ground Level Logger TD: 572.5

Water Level: 288.3 Feet Below Measuring Point

	Bit	Record		Casing Record				
Run	Bit Size	From	То	PVC / Steel	Size	From	То	
1	8	0	50	PVC	4.5	2.5	605	
2	6.25	50	605					
3								

Logging Data

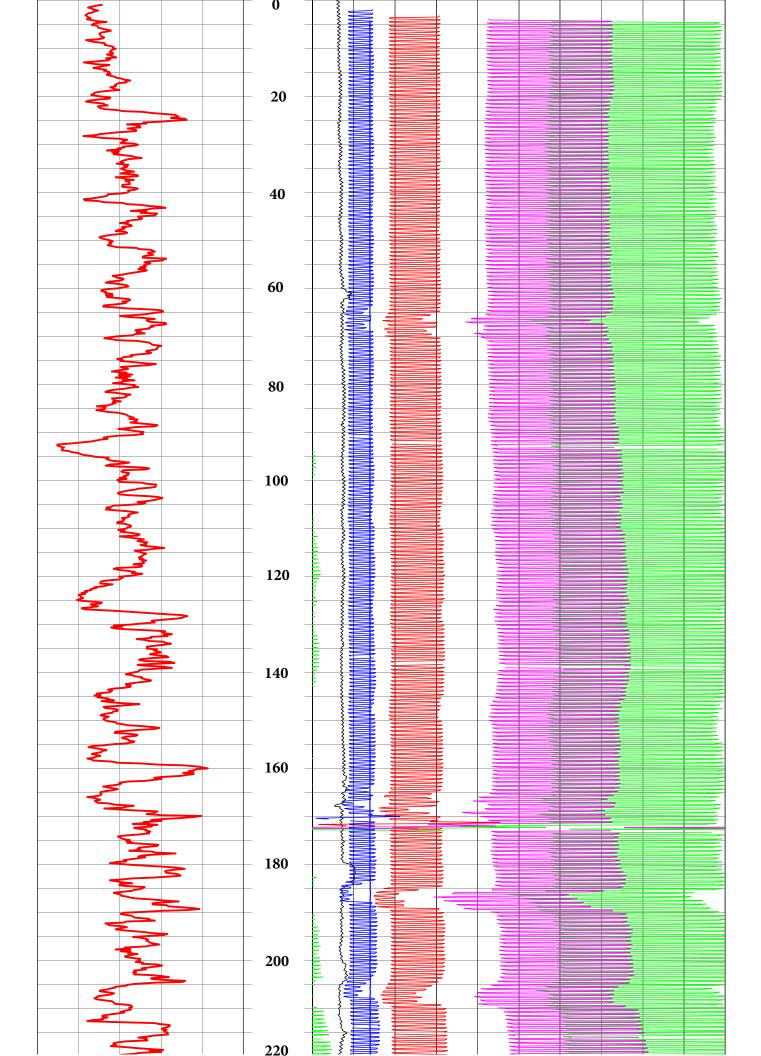
Logged By: R. Fieseler, A. Balzen

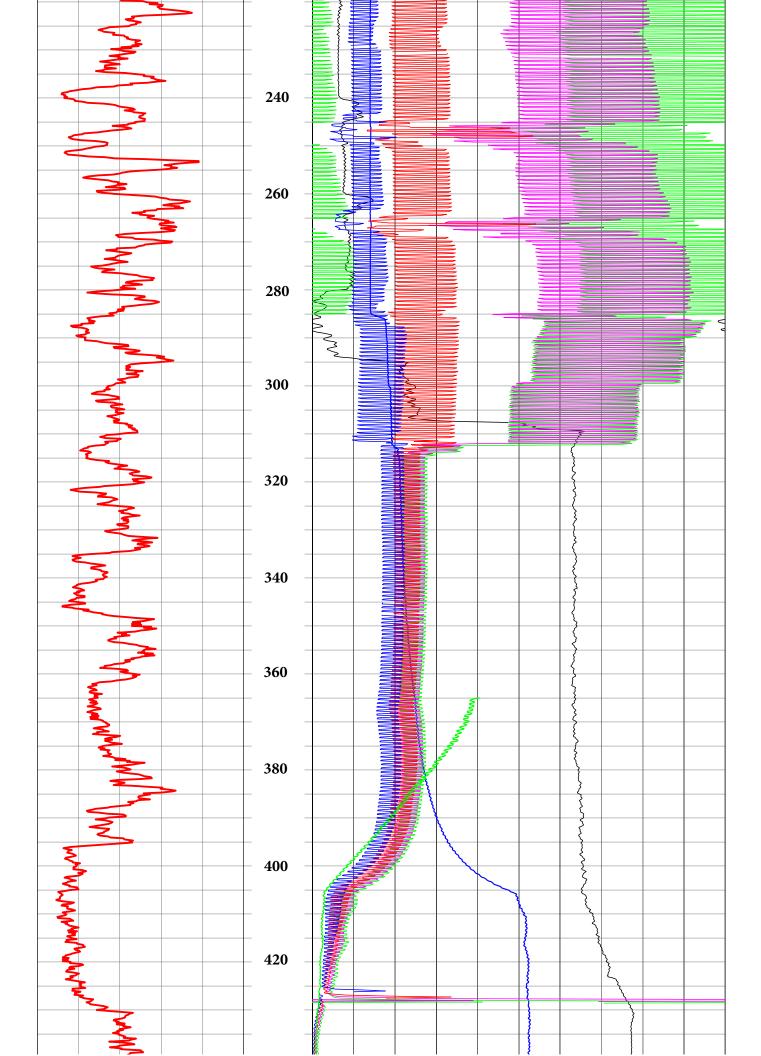
Witness: None

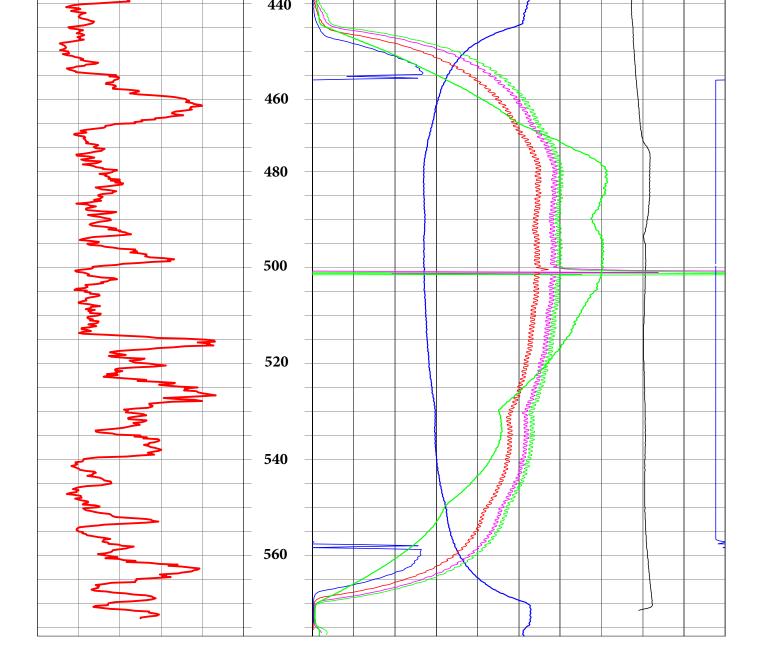
Log Type	Run #	Up / Down	From	То	Feet / Min.
GR RES	1	Up	572	0	15
	2				15
	3				
	4				

Comments:

	Gamma		Depth	ı	SP	
0	cps	100	1ft:240ft	0	mV Current	1000
				-5	mA V8	20
				0	mV V16	10000
				0	mV V32	10000
				0	mV V64	10000
				0	mV SPR	10000
	1 1	1 1		0	Ohm	5000







Geophysical Log

Well No. 2

Blanco-Pedernales Groundwater Conservation District

Borehole Name or #: Red Oak Mountain Well #2

Logs: GR RES

Logging Dates: 6/30/2020



601 West Main, P. O. Box 1516, Johnson City, TX 78636 - - - (830) 868-9196 - - - manager@blancocountygroundwater.org

Well Owner: Red Oak Mountain LLC Well Regist. #: 20190114

Latitude: 30* 07' 59.9" Longitude: 98* 33' 54.6" Blanco County, Texas

Elevation MSL: Topo: 1650 GPS: Google Earth: GPS Datum: NAD 27

Borehole Data

Drilling Contractor: Apex Drilling Date Drilled: 11/5/2019

Measuring Point: 1.5 Feet Above Ground Level Driller TD: 460

Depth Reference: Ground Level Logger TD: 452

Water Level: 274.5 Feet Below Measuring Point

	Bit	Record		Casing Record				
Run	Bit Size	From	То	PVC / Steel	Size	From	То	
1	8	0	50	PVC	4.5	+1.7	460	
2	6.25	50	460					
3								

Logging Data

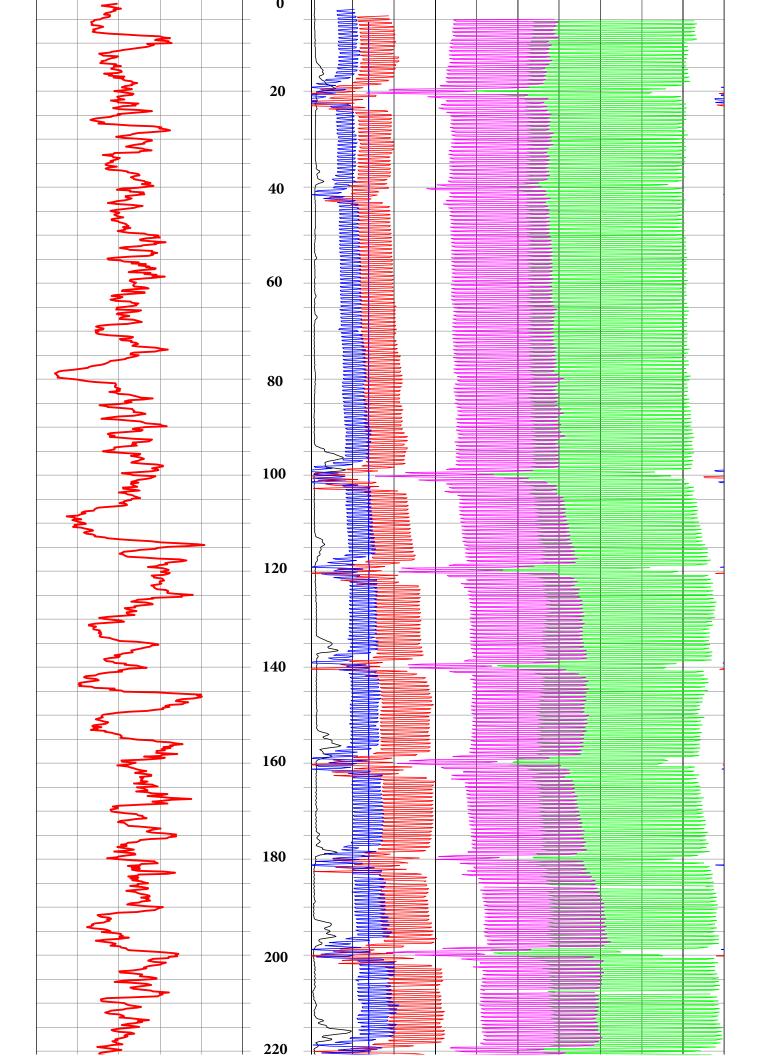
Logged By: R. Fieseler, A. Balzen

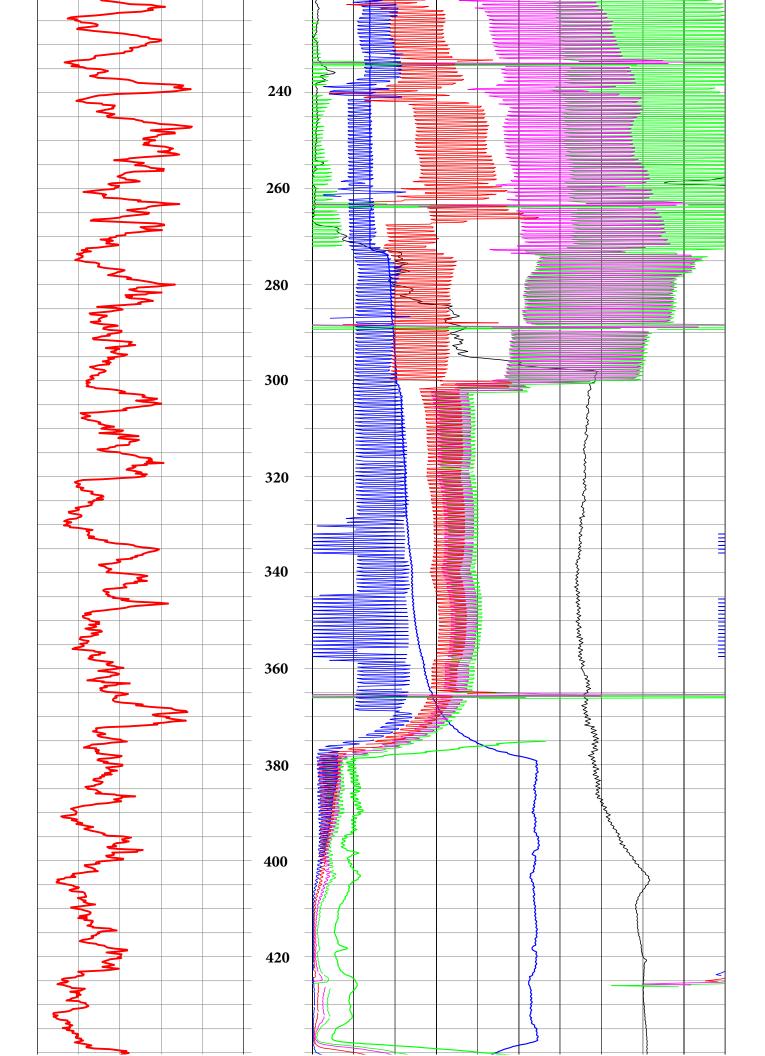
Witness: None

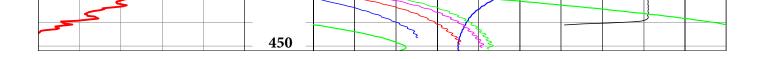
Log Type	Run #	Up / Down	From	То	Feet / Min.
GR RES	1	Up	452	0	15
	2				15
	3				
	4				

Comments:

	Gamma		Depth	ı	SP	
0	cps	100	1ft:240ft	0	mV Current	1000
				-5	mA V8	20
				0	mV V16	10000
				0	mV V32	10000
				0	mV V64	10000
				0	mV SPR	10000
	1 1	1		0	Ohm	1000







Geophysical Log

Well No. 4

Blanco-Pedernales Groundwater Conservation District

Borehole Name or #: Red Oak Mountain Well #4

Logs: GR RES

Logging Dates: 6/30/2020



601 West Main, P. O. Box 1516, Johnson City, TX 78636 - - - (830) 868-9196 - - - manager@blancocountygroundwater.org

Well Owner: Red Oak Mountain LLC Well Regist. #: 20200078

Latitude: 30* 08' 00.7" Longitude: 98* 33' 22.6" Blanco County, Texas

Elevation MSL: Topo: 1735 GPS: Google Earth: GPS Datum: NAD 27

Borehole Data

Drilling Contractor: Apex Drilling Date Drilled: 6/11/2020

Measuring Point: 2.0 Feet Above Ground Level Driller TD: 545

Depth Reference: Ground Level Logger TD: 541.5

Water Level: 367.2 Feet Below Measuring Point

Bit Record			Casing Record				
Run	Bit Size	From	То	PVC / Steel	Size	From	То
1	8	0	50	PVC	4.5	+1.7	545
2	6.25	50	545				
3							

Logging Data

Logged By: R. Fieseler, A. Balzen

Witness: None

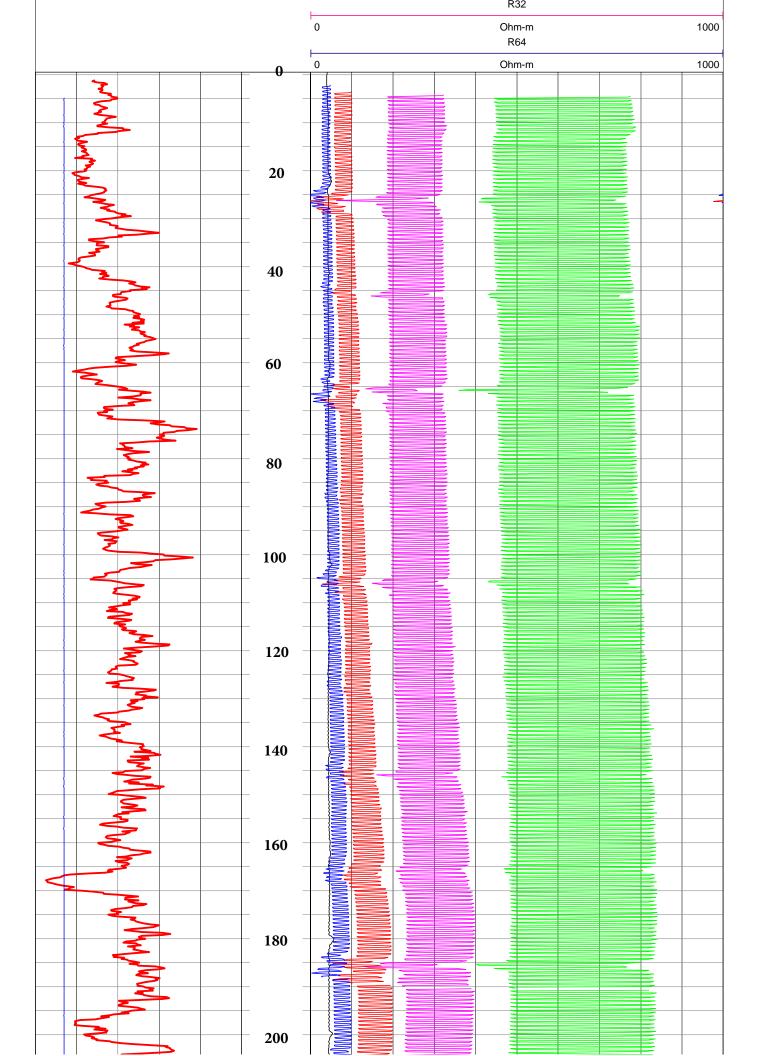
Log Type	Run #	Up / Down	From	То	Feet / Min.
GR RES	1	Up	541	0	15
	2				15
	3				
	4				

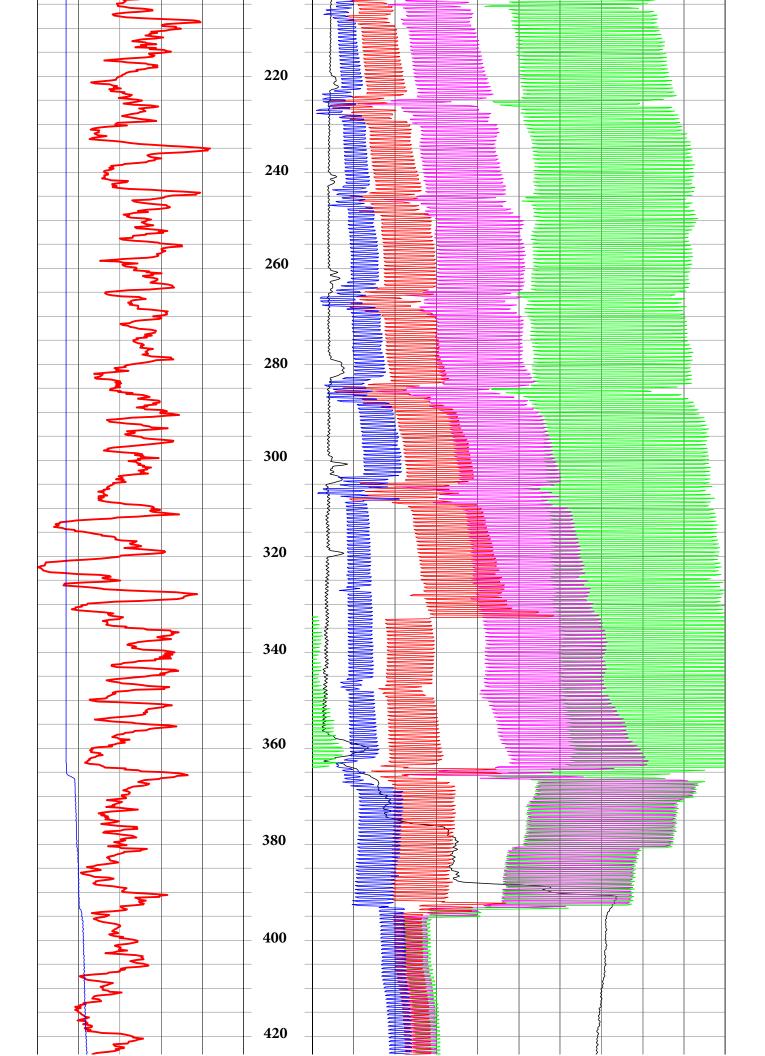
Comments:

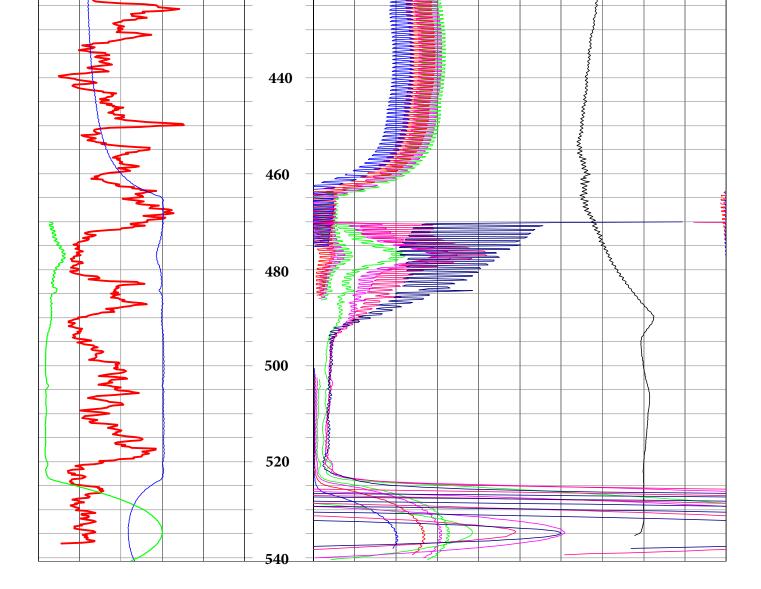
	Gamma	
0	cps Current	100
-5	mA SPR	20
0	Ohm	1000

Depth	
1ft:240ft	

1	SP	
0	mV	1000
1	V8	
0	mV	10000
1	V16	
0	mV	10000
L	V32	
0	mV	10000
	V64	
0	mV	10000
1	R8	
0	Ohm-m	1000
	R16	
0	Ohm-m	1000







Geophysical Log

Blanco-Pedernales Groundwater Conservation District

Borehole Name or #: Red Oak Mountain Well #8

Logs: GR RES

Logging Dates: 6/30/2020



Red Oak Mountain LLC Well Regist. #: 20200082 Well Owner:

Latitude: 30* 08' 22" Longitude: 98* 33' 20" Blanco County, Texas

GPS: Elevation MSL: Topo: 1840 Google Earth: GPS Datum: **NAD 27**

Borehole Data Drilling Contractor: Apex Drilling Date Drilled: 6/16/2020

Measuring Point: 1.70 **Feet Above Ground Level** Driller TD: 645

Depth Reference: **Ground Level** Logger TD: 636

Water Level: 458.7 **Feet Below Measuring Point**

Bit Record			Casing Record				
Run	Bit Size	From	То	PVC / Steel	Size	From	То
1	8	0	50	PVC	4.5	+1.7	645
2	6.25	50	645				
3							

Logged By: R. Fieseler, A. Balzen

Witness: None

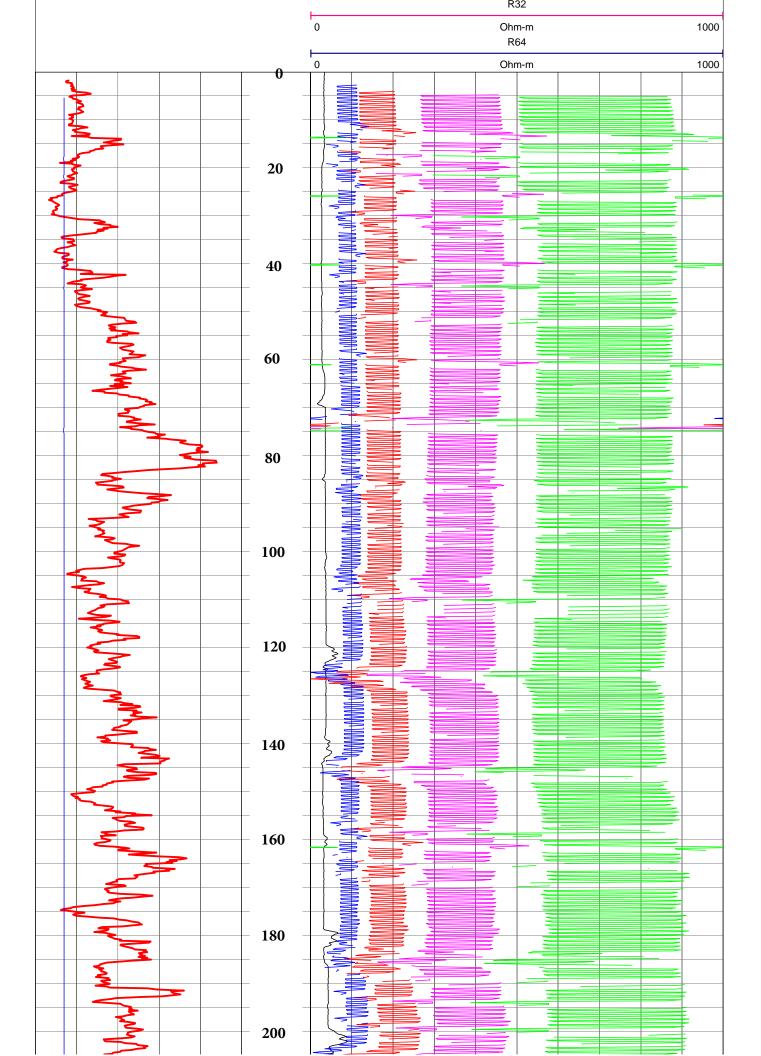
Log Type	Run #	Up / Down	From	То	Feet / Min.
GR RES	1	Up	636	0	15
	2				15
	3				
	4				

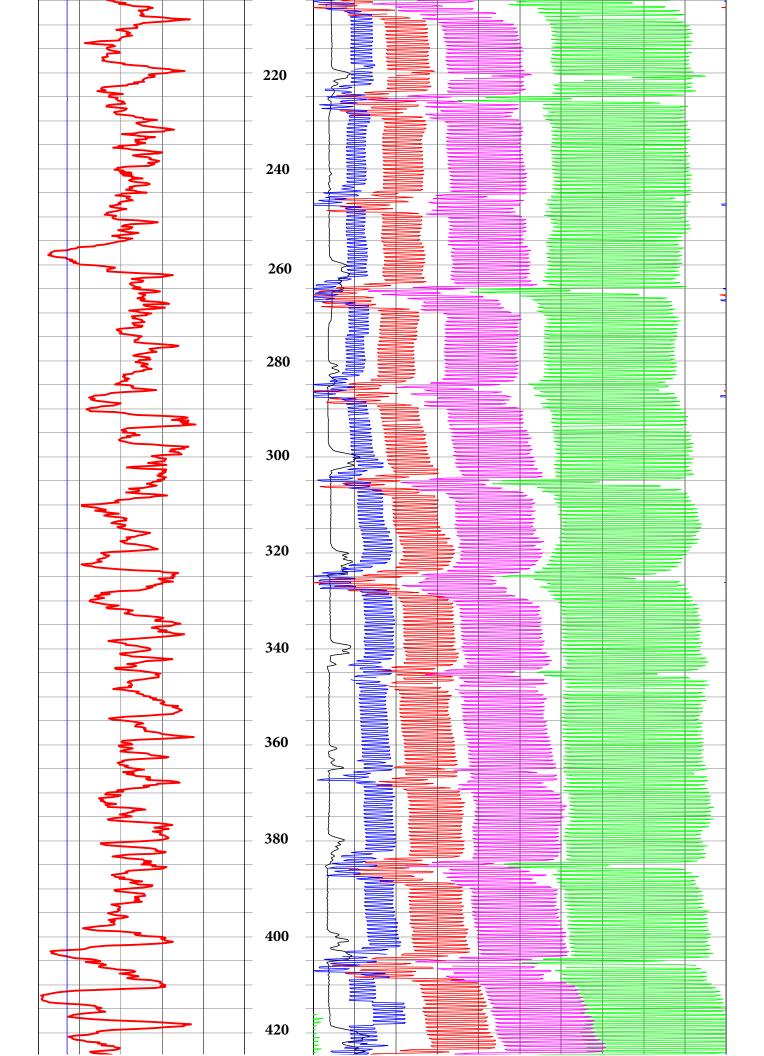
Comments:

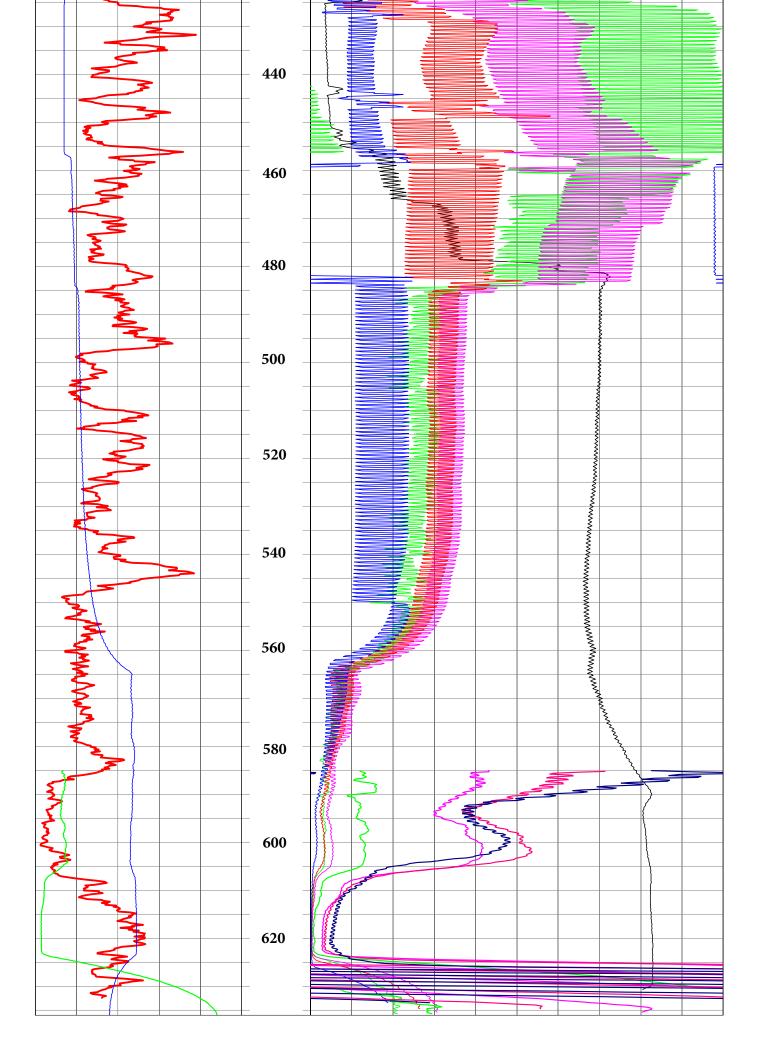
	Gamma	
0	cps Current	100
-5	mA SPR	20
0	Ohm	1000

Depth
1ft:240ft

1	SP	
0	mV	1000
1	V8	
0	mV	10000
	V16	
0	mV	10000
1	V32	
0	mV	10000
1	V64	
0	mV	10000
	R8	
0	Ohm-m	1000
	R16	
0	Ohm-m	1000







Appendix C

State Well Reports



Owner: Owner Well #: No Data **Bert and Joe Howard Williamson**

Address: P O Box 9305 Grid #: 57-52-8

Wichita Falls, TX 76308

Latitude: 30° 08' 01" N Well Location: 3184 Maenius Rd (Indian Hills

Entrance)

Longitude: 098° 33' 48" W Blanco, TX 78606

Elevation: No Data Well County: **Blanco**

Type of Work: New Well Proposed Use: **Domestic**

Drilling Start Date: 11/4/2019 Drilling End Date: 11/4/2019

Diameter (in.) Top Depth (ft.) Bottom Depth (ft.) Borehole: 8.5 8 50 6.25 **50** 605

Drilling Method: Air Rotary

Straight Wall Borehole Completion:

Annular Seal Data: No Data

> Seal Method: Slurry Distance to Property Line (ft.): 50

Sealed By: Driller Distance to Septic Field or other concentrated contamination (ft.): 100

Distance to Septic Tank (ft.): 50

Method of Verification: Land Owner

Surface Sleeve Installed Surface Completion: Surface Completion by Driller

Water Level: No Data

Packers: Burlap/Neoprene at 50 ft.

> Burlap/Neoprene at 55 ft. Burlap/Neoprene at 390 ft. Burlap/Neoprene at 395 ft. Burlap/Neoprene at 540 ft.

Type of Pump: No Data

Well Tests: **Jetted** Yield: 15-17 GPM Water Quality: 395 - 60

 Strata Depth (ft.)
 Water Type

 395 - 605
 Trinity - TDS 1700

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: Apex Drilling, Inc.

P.O. Box 867

Marble Falls, TX 78654

Driller Name: Andrew Jackson Johnson License Number: 54989

Comments: **BPGCD # 20190113**

Report Amended on 5/15/2020 by Request #31797

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.) Bottom (ft.) Description 0 Top Soil 1 1 16 Tan LS 16 200 **Gray TanLS** 200 201 White LS 201 247 **Gray Tan LS** 247 250 White Tan LS 250 395 **Gray Tan LS** 395 435 Tan Lt Gray LS Tan Red LS w/ Clay 435 440 440 460 Tan LS 468 460 Red Clay 468 500 Tan Red LS w/ Clay 500 510 Tan LS 510 530 **Gray Clay** 530 540 **Gray LS** 540 550 **Broken** 550 555 Red LS

Casing: BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	2	425
4.5	Screen	New Plastic (PVC)	.035	425	465
4.5	Blank	New Plastic (PVC)	SDR17	465	585
4.5	Screen	New Plastic (PVC)	.035	585	605

555	579	Red LS w/ Gravel
579	581	Red Clay
581	595	Gravel
595	605	Elenberger Dolomite

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

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Please include the report's Tracking Number on your written request.

Owner: Owner Well #: 2 **Bert and Joe Howard Williamson**

Address: P Box 9305 Grid #: 57-52-8

Wichita Falls, TX 76308

Well Location: 3184 Maenius Rd (Indian Hills

Entrance)

Blanco, TX 78606

30° 08' 01" N

098° 33' 55" W

No Data

Latitude:

Longitude:

Elevation:

Well County: **Blanco**

Borehole:

Number of Wells Drilled: 2

Type of Work: **New Well** Proposed Use: **Domestic**

Drilling Start Date: 11/5/2019 Drilling End Date: 11/5/2019

Diameter (in.) Top Depth (ft.)

Bottom Depth (ft.) 8.5 0 50 6.25 50 460

Air Rotary Drilling Method:

Borehole Completion: **Straight Wall**

Top Depth (ft.) Bottom Depth (ft.) Description (number of sacks & material) Annular Seal Data: 0 **50** 3 Benseal 4 Portland 7 Bags/Sacks

Seal Method: Slurry Distance to Property Line (ft.): 50

Sealed By: Driller Distance to Septic Field or other

concentrated contamination (ft.): 100

Distance to Septic Tank (ft.): 50

Method of Verification: Land Owner

Surface Completion: **Surface Sleeve Installed** Surface Completion by Driller

Water Level: No Data

Packers: Burlap/Neoprene at 50 ft.

> Burlap/Neoprene at 55 ft. Burlap/Neoprene at 340 ft. Burlap/Neoprene at 345 ft.

Type of Pump: No Data

Well Tests: **Jetted** Yield: 60 GPM Water Quality: Strata Depth (ft.) Water Type

Water Quality: Trinity - TDS 1600

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: Apex Drilling, Inc.

P.O. Box 867

Marble Falls, TX 78654

Driller Name: Andrew Jackson Johnson License Number: 54989

Comments: **BPGCD # 20190114**

Report Amended on 5/15/2020 by Request #31798

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.) Bottom (ft.) Description 0 1 **Top Soil** 1 16 Tan LS 16 225 **Gray Tan LS** White LS 225 226 226 273 Tan Gray LS 273 280 Tan LS 280 440 Tan Gray LS 440 452 Tan Red LS w/ Clay 452 460 **Red Clay**

Casing: BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	2	380
4.5	Screen	New Plastic (PVC)	.035	380	440
4.5	Blank	New Plastic (PVC)	SDR17	440	460

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

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Please include the report's Tracking Number on your written request.

Owner: Red Oak Mountain, LLC Owner Well #:

Marble Falls, TX 78654

Address: P O Box 1987 Grid #: 57-52-8

Well Location: Red Oak Mountain

Latitude: 30° 08' 02" N

Blanco, TX Longitude: 098° 33' 25" W

Well County: Blanco Elevation: No Data

Number of Wells Drilled: 6

Type of Work: New Well Proposed Use: Domestic

Drilling Start Date: 6/10/2020 Drilling End Date: 6/10/2020

 Diameter (in.)
 Top Depth (ft.)
 Bottom Depth (ft.)

 Borehole:
 8
 0
 50

6.25 50 535

Drilling Method: Air Rotary

Borehole Completion: Straight Wall

Annular Seal Data:

Top Depth (ft.)

Bottom Depth (ft.)

Description (number of sacks & material)

3 Benseal 3 Portland 6 Bags/Sacks

Seal Method: Slurry Distance to Property Line (ft.): 50

Sealed By: **Driller** Distance to Septic Field or other

concentrated contamination (ft.): 50

Distance to Septic Tank (ft.): 100

Method of Verification: Land Owner

Surface Completion: Surface Sleeve Installed Surface Completion by Driller

Water Level: No Data

Packers: Burlap/Neoprene at 50 ft.

Burlap/Neoprene at 55 ft. Burlap/Neoprene at 440 ft. Burlap/Neoprene at 445 ft.

Type of Pump: No Data

Well Tests: Jetted Yield: 24 GPM

Water Quality: Strata Depth (ft.) Water Type

445 - 515 Trinity

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: Apex Drilling, Inc.

P.O. Box 867

Marble Falls, TX 78654

Driller Name: Andrew Jackson Johnson License Number: 54989

Comments: Blanco Co App. 20200077

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	1	Top Soil
1	33	Tan LS
33	315	Gray Tan LS
315	320	White Clay LS
320	490	Tan Gray LS
490	500	Tan Brown LS
500	515	Tan Gray LS
515	520	Tan LS Yellow Clay
520	523	Tan Red Yellow Clay
523	535	Red Tan LS

Casing: BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Type	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	2	455
4.5	Screen	New Plastic (PVC)	.035	455	515
4.5	Blank	New Plastic (PVC)	SDR17	515	535

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Please include the report's Tracking Number on your written request.

Owner: Red Oak Mountain, LLC Owner Well #:

Marble Falls, TX 78654

Address: **P O Box 1987** Grid #: **57-52-8**

Latitude: 30° 08' 01" N

Well Location: Red Oak Mountian Blanco, TX Longitude: 098° 33' 23" W

Well County: Blanco Elevation: No Data

Number of Wells Drilled: 6

Type of Work: New Well Proposed Use: Domestic

Drilling Start Date: 6/11/2020 Drilling End Date: 6/11/2020

Borehole:

Diameter (in.)
Top Depth (ft.)
Bottom Depth (ft.)

50

6.25 50 545

Drilling Method: Air Rotary

Borehole Completion: Straight Wall

Annular Seal Data:

Top Depth (ft.)

Bottom Depth (ft.)

Description (number of sacks & material)

3 Benseal 3 Portland 6 Bags/Sacks

Seal Method: **Slurry** Distance to Property Line (ft.): **50**

Sealed By: **Driller**Distance to Septic Field or other concentrated contamination (ft.): **50**

Distance to Septic Tank (ft.): 100

()

Method of Verification: Land Owner

Surface Completion: Surface Sleeve Installed Surface Completion by Driller

Water Level: No Data

Packers: Burlap/Neoprene at 50 ft.

Burlap/Neoprene at 430 ft. Burlap/Neoprene at 430 ft. Burlap/Neoprene at 440 ft.

Type of Pump: No Data

Well Tests: Jetted Yield: 35 GPM

Water Quality: Strata Depth (ft.) Water Type

440 - 525 Trinity - TDS 1220

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: Apex Drilling, Inc.

P.O. Box 867

Marble Falls, TX 78654

Driller Name: Andrew Jackson Johnson License Number: 54989

Comments: Blanco Co App 20200078

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	1	Top Soil
1	30	Tan LS
30	315	Gray Tan LS
315	320	White LS
320	502	Tan Gray LS
502	516	Tan Brown LS
516	525	Gray Tan LS
525	531	Tan LS w/ Yellow Clay
531	537	Yellow Red Clay
537	545	Red LS w/ Clay

Casing: BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Type	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	2	465
4.5	Screen	New Plastic (PVC)	.035	465	525
4.5	Blank	New Plastic (PVC)	SDR17	525	545

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Please include the report's Tracking Number on your written request.

Owner: Red Oak Mountain, LLC Owner Well #: 5

Address: **P O Box 1987** Grid #: **57-52-8**

Well Location: Red Oak Mountain

Latitude: 30° 08' 01" N

Blanco, TX Longitude: 098° 33' 17" W

Well County: Blanco Elevation: No Data

Number of Wells Drilled: 6

Type of Work: New Well Proposed Use: Domestic

Drilling Start Date: 6/12/2020 Drilling End Date: 6/12/2020

Marble Falls, TX 78654

 Diameter (in.)
 Top Depth (ft.)
 Bottom Depth (ft.)

 Borehole:
 8
 0
 50

 6.25
 50
 525

Drilling Method: Air Rotary

Borehole Completion: Straight Wall

Annular Seal Data: No Data

Seal Method: **Slurry** Distance to Property Line (ft.): **50**

Sealed By: **Driller** Distance to Septic Field or other

concentrated contamination (ft.): 50

Distance to Septic Tank (ft.): 100

Method of Verification: Land Owner

Surface Completion: Surface Sleeve Installed Surface Completion by Driller

Water Level: No Data

Packers: Burlap/Neoprene at 50 ft.

Burlap/Neoprene at 55 ft. Burlap/Neoprene at 420 ft. Burlap/Neoprene at 430 ft.

Type of Pump: No Data

Well Tests: Jetted Yield: 60 GPM

Water Quality: Strata Depth (ft.) Water Type

442 - 505 Trinity - TDS 1080

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: Apex Drilling, Inc.

P.O. Box 867

Marble Falls, TX 78654

Driller Name: Andrew Jackson Johnson License Number: 54989

Comments: Blanco Co App 20200079

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	1	Top Soil
1	30	Tan LS
30	295	Gray Tan LS
295	300	White Calside
300	305	Gray LS
305	310	White Calside
310	442	Tan Gray LS
442	467	Tan Gray Clay
467	488	Tan Brown LS
488	507	Tan Gray LS
507	515	Yellow Tan Red LS
515	525	Red Tan LS

Casing: BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	2	445
4.5	Screen	New Plastic (PVC)	.035	445	505
4.5	Blank	New Plastic (PVC)	SDR17	505	525

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Please include the report's Tracking Number on your written request.

Owner: Red Oak Mountain, LLC

Address: P O Box 1987

Marble Falls, TX 78654

Well Location: **Red Oak Mountain**

Blanco, TX

Latitude:

Grid #:

57-52-8

30° 08' 16" N

6

Longitude:

Owner Well #:

098° 33' 10" W

Well County: **Blanco**

Elevation:

No Data

Number of Wells Drilled: 6

Type of Work: New Well

Proposed Use: **Domestic**

Drilling Start Date: 6/17/2020 Drilling End Date: 6/17/2020

Borehole:

Diameter (in.)	Top Depth (ft.)	Bottom Depth (ft.)	
8	0	50	
6.25	50	645	

Drilling Method: Air Rotary

Borehole Completion: **Straight Wall**

Annular Seal Data:

Top Depth (ft.)	Bottom Depth (ft.)	Description (number of sacks & material)
0	50	3 Benseal 4 Portland 7 Bags/Sacks

Seal Method: Slurry

Distance to Property Line (ft.): 50

Sealed By: Driller Distance to Septic Field or other

concentrated contamination (ft.): 50

Distance to Septic Tank (ft.): 100

Method of Verification: Land Owner

Surface Sleeve Installed Surface Completion:

Surface Completion by Driller

Water Level: No Data

Packers: Burlap/Neoprene at 50 ft.

> Burlap/Neoprene at 55 ft. Burlap/Neoprene at 530 ft. Burlap/Neoprene at 540 ft.

Type of Pump: No Data

Well Tests: **Jetted** Yield: 40 GPM Water Quality: Strata Depth (ft.) Water Type

Trinity - TDS 920

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: Apex Drilling, Inc.

P.O. Box 867

Marble Falls, TX 78654

Driller Name: Andrew Jackson Johnson License Number: 54989

Comments: Blanco Co App 20200080

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing: BLANK PIPE & WELL SCREEN DATA

Top (ft.)	Bottom (ft.)	Description
0	1	Top Soil
1	17	Tan LS
17	28	Flint Tan LS
28	64	Tan LS
64	100	Gray Tan LS
100	107	Tan LS
107	560	Tan Gray LS
560	626	Tan Brown LS
626	645	Red Tan LS

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	2	565
4.5	Screen	New Plastic (PVC)	.035	565	625
4.5	Blank	New Plastic (PVC)	SDR17	625	645

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Please include the report's Tracking Number on your written request.

Owner Well #:

Owner: Red Oak Mountain, LLC

Address: P O Box 1987 Grid #: 57-52-8

Marble Falls, TX 78654

Well Location: Red Oak Mountain

Latitude: 30° 08' 19" N

Blanco, TX Longitude: 098° 33' 14" W

Well County: Blanco Elevation: No Data

Number of Wells Drilled: 6

Type of Work: New Well Proposed Use: Domestic

Drilling Start Date: 6/16/2020 Drilling End Date: 6/16/2020

 Diameter (in.)
 Top Depth (ft.)
 Bottom Depth (ft.)

 Borehole:
 8
 0
 50

6.25 50 625

Drilling Method: Air Rotary

Borehole Completion: Straight Wall

Annular Seal Data:

Top Depth (ft.)

Bottom Depth (ft.)

Description (number of sacks & material)

3 Benseal 3 Portland 6 Bags/Sacks

Seal Method: Slurry Distance to Property Line (ft.): 50

Sealed By: **Driller** Distance to Septic Field or other

concentrated contamination (ft.): **50**

Distance to Septic Tank (ft.): 100

Method of Verification: Land Owner

Surface Completion: Surface Sleeve Installed Surface Completion by Driller

Water Level: No Data

Packers: Burlap/Neoprene at 50 ft.

Burlap/Neoprene at 55 ft. Burlap/Neoprene at 525 ft. Burlap/Neoprene at 530 ft.

Type of Pump: No Data

Well Tests: Jetted Yield: 60 GPM

Water Quality: Strata Depth (ft.) Water Type

Trinity - TDS 850

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: Apex Drilling, Inc.

P.O. Box 867

Marble Falls, TX 78654

Driller Name: Andrew Jackson Johnson License Number: 54989

Comments: Blanco Co App 20200081

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	1	Top Soil
1	7	Tan LS
7	24	Tan LS w/ Flint
24	54	Tan LS
54	95	Gray Tan LS
95	100	Tan LS
100	537	Tan Gray LS
537	560	Tan Gray
560	600	Tan Brown LS
600	625	Red LS

Casing: BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Type	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	2	545
4.5	Screen	New Plastic (PVC)	.035	545	605
4.5	Blank	New Plastic (PVC)	SDR17	605	625

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Please include the report's Tracking Number on your written request.

STATE OF TEXAS WELL REPORT for Tracking #546845

Owner: Red Oak Mountain, LLC Owner Well #:

Marble Falls, TX 78654

Address: P O Box 1987 Grid #: 57-52-8

Well Location: Red oak Mountain

Latitude: 30° 08' 22" N

Blanco, TX Longitude: 098° 33' 20" W

Well County: Blanco Elevation: No Data

Number of Wells Drilled: 6

Type of Work: New Well Proposed Use: Domestic

Drilling Start Date: 6/15/2020 Drilling End Date: 6/16/2020

 Diameter (in.)
 Top Depth (ft.)
 Bottom Depth (ft.)

 Borehole:
 8
 0
 50

6.25 50 645

Drilling Method: Air Rotary

Borehole Completion: Straight Wall

Annular Seal Data:

Top Depth (ft.)

Bottom Depth (ft.)

Description (number of sacks & material)

3 Benseal 3 Portland 6 Bags/Sacks

Seal Method: Slurry Distance to Property Line (ft.): 50

Sealed By: **Driller**Distance to Septic Field or other concentrated contamination (ft.): **50**

Distance to Sentic Tank (ft): 100

Distance to Septic Tank (ft.): 100

Method of Verification: Land Owner

Surface Completion: Surface Sleeve Installed Surface Completion by Driller

Water Level: No Data

Packers: Burlap/Neoprene at 50 ft.

Burlap/Neoprene at 55 ft. Burlap/Neoprene at 540 ft. Burlap/Neoprene at 545 ft.

Type of Pump: No Data

Well Tests: Jetted Yield: 15-17 GPM

Water Quality: Strata Depth (ft.) Water Type

545 - 625 Trinity - TDS 670

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: Apex Drilling, Inc.

P.O. Box 867

Marble Falls, TX 78654

Driller Name: Andrew Jackson Johnson License Number: 54989

Comments: Blanco Co App 20200082

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	1	Top Soil
1	20	Tan LS
20	30	Tan Hard w/ Flint
30	67	Tan LS
67	100	Gray Tan LS
100	575	Tan Lt Gray LS
575	602	Tan LS
602	610	Tan Brown LS
610	625	Tan Red LS
625	645	Red LS w/ Clay

Casing: BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Type	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	2	585
4.5	Screen	New Plastic (PVC)	.035	565	625
4.5	Blank	New Plastic (PVC)	SDR17	625	645

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Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540

Appendix D

Aquifer Test Data and Analysis



Aquifer Test

Well No. 2

Red Oak Mountain Well No. 2 - Aquifer Test (June 15, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 2 Temperature (F)	PW Well No. 2 Water Level (ft bgs)	PW Well No. 2 Water Level (ft MSL)	PW Well No. 2 Drawdown (ft)	PW Well No. 2 Pump Rate (gpm)	PW Well No. 2 Specific Capacity (gpm/ft)	Comments	OW Well No. 1 Water Level (ft MSL)	OW Well No. 1 Drawdown (ft)
6/15/20 12:58 PM	0		72.51	270.30	1,378.70	0.00			Pump Start	1,380.84	0.00
6/15/20 12:59 PM	1		72.11	271.75	1,377.25	1.45	29	20.04	Meter: 674,475.7 gallons	1,380.89	-0.04
6/15/20 1:00 PM	2		71.74	281.42	1,367.58	11.12	27	2.43		1,380.89	-0.05
6/15/20 1:01 PM	3		71.48	285.96	1,363.04	15.65	27	1.72		1,380.85	0.00
6/15/20 1:02 PM	4		71.29	288.69	1,360.31	18.38	27	1.47		1,380.93	-0.09
6/15/20 1:03 PM	5		71.17	290.67	1,358.33	20.37	27	1.33		1,380.89	-0.04
6/15/20 1:04 PM	6		71.07	292.07	1,356.93	21.77	27	1.24		1,380.93	-0.08
6/15/20 1:05 PM	7		71.01	293.46	1,355.54	23.15	27	1.17		1,380.80	0.05
6/15/20 1:06 PM	8		70.97	294.51	1,354.49	24.20	26	1.07		1,381.01	-0.16
6/15/20 1:07 PM	9		70.94	295.36	1,353.64	25.05	27	1.08		1,380.88	-0.03
6/15/20 1:08 PM	10		70.91	296.20	1,352.80	25.90	27	1.04		1,380.89	-0.04
6/15/20 1:09 PM	11		70.89	297.00	1,352.00	26.70	27	1.01		1,380.79	0.06
6/15/20 1:10 PM	12		70.87	297.66	1,351.34	27.36	27	0.99		1,380.80	0.05
6/15/20 1:11 PM	13		70.86	298.28	1,350.72	27.98	27	0.97		1,380.65	0.19
6/15/20 1:12 PM	14		70.86	298.83	1,350.17	28.53	27	0.95		1,380.83	0.01
6/15/20 1:13 PM	15		70.86	299.29	1,349.71	28.98	26	0.90		1,380.84	0.01
6/15/20 1:18 PM	20		70.95	301.46	1,347.54	31.16	27	0.87	pH: 6.90/ EC: 2.11	1,380.61	0.23
6/15/20 1:23 PM	25		71.01	302.95	1,346.05	32.64	26	0.80	pH: 6.93/ EC: 2.19	1,380.45	0.40
6/15/20 1:28 PM	30		71.03	304.62	1,344.38	34.32	26	0.76	pH: 6.94/ EC: 2.10	1,380.31	0.53
6/15/20 1:33 PM	35		71.08	305.78	1,343.22	35.48	26	0.73	pH: 6.91/ EC: 2.12	1,380.05	0.79
6/15/20 1:38 PM	40		71.09	306.81	1,342.20	36.50	26	0.71	pH: 6.90/ EC: 2.13	1,379.79	1.05
6/15/20 1:43 PM	45		71.04	307.75	1,341.26	37.44	26	0.69	pH: 6.90/ EC: 2.15	1,379.50	1.34
6/15/20 1:58 PM	60		71.09	309.94	1,339.06	39.63	26	0.66	pH: 6.90/ EC: 2.15	1,378.64	2.20
6/15/20 2:13 PM	75		71.12	311.71	1,337.29	41.40	26	0.63	pH: 6.86/ EC: 2.11	1,378.05	2.79
6/15/20 2:28 PM	90		71.14	313.17	1,335.83	42.86	26	0.61	pH: 6.88/ EC: 2.12	1,377.61	3.23
6/15/20 2:43 PM	105		71.15	314.49	1,334.51	44.19	26	0.59	pH: 6.90/ EC: 2.11	1,376.94	3.90
6/15/20 2:58 PM	120		70.96	315.55	1,333.46	45.24	25	0.55	pH: 6.84/ EC: 2.12	1,376.35	4.50
6/15/20 3:28 PM	150		70.97	317.47	1,331.53	47.17	26	0.55	pH: 6.90/ EC: 2.06	1,375.33	5.51
6/15/20 3:58 PM	180		71.06	319.20	1,329.80	48.90	25	0.51	pH: 6.90/ EC: 2.07	1,374.37	6.47
6/15/20 4:28 PM	210		70.98	320.54	1,328.46	50.24	26	0.52	pH: 6.92/ EC: 2.09	1,373.54	7.31
6/15/20 4:58 PM	240		70.91	321.65	1,327.35	51.35				1,372.70	8.14
6/15/20 5:58 PM	300		70.92	323.68	1,325.32	53.37				1,371.44	9.41
6/15/20 6:58 PM	360		70.92	325.47	1,323.53	55.16				1,370.29	10.55
6/15/20 7:58 PM	420		70.94	326.98	1,322.02	56.67				1,369.08	11.76
6/15/20 8:58 PM	480		70.94	328.30	1,320.70	57.99				1,368.13	12.71

Note: bgs = below ground surfac MSL = Mean Sea Level

Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches

Horsepower = 5 HP

Red Oak Mountain Well No. 2 - Aquifer Test (June 15, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 2 Temperature (F)	PW Well No. 2 Water Level (ft bgs)	PW Well No. 2 Water Level (ft MSL)	PW Well No. 2 Drawdown (ft)	PW Well No. 2 Pump Rate (gpm)	PW Well No. 2 Specific Capacity (gpm/ft)	Comments	OW Well No. 1 Water Level (ft MSL)	OW Well No. 1 Drawdown (ft)
6/15/20 9:58 PM	540		70.95	329.54	1,319.46	59.24				1,367.13	13.72
6/15/20 10:58 PM	600		70.97	330.48	1,318.52	60.17				1,366.25	14.60
6/15/20 11:58 PM	660		70.97	331.47	1,317.53	61.16				1,365.57	15.28
6/16/20 12:58 AM	720		70.96	332.30	1,316.70	62.00				1,364.69	16.15
6/16/20 1:58 AM	780		70.97	333.09	1,315.91	62.79				1,364.07	16.78
6/16/20 2:58 AM	840		70.99	333.79	1,315.21	63.49				1,363.41	17.43
6/16/20 3:58 AM	900		71.00	334.45	1,314.55	64.15				1,362.80	18.05
6/16/20 4:58 AM	960		71.00	335.05	1,313.95	64.75				1,362.16	18.68
6/16/20 5:58 AM	1,020		71.00	335.65	1,313.35	65.35				1,361.48	19.36
6/16/20 6:58 AM	1,080		71.01	336.51	1,312.49	66.21				1,360.87	19.97
6/16/20 7:58 AM	1,140		71.02	337.19	1,311.81	66.89				1,360.11	20.73
6/16/20 8:58 AM	1,200		71.02	338.09	1,310.91	67.79				1,359.34	21.50
6/16/20 9:58 AM	1,260		71.02	338.44	1,310.56	68.14				1,359.12	21.72
6/16/20 10:58 AM	1,320		71.02	338.85	1,310.15	68.55				1,358.72	22.12
6/16/20 11:58 AM	1,380		71.02	339.29	1,309.71	68.99				1,358.30	22.54
6/16/20 12:58 PM	1,440		71.03	339.70	1,309.30	69.39				1,357.91	22.94
6/16/20 1:23 PM	1,465	0	71.03	339.88	1,309.13	69.57	26	0.37	Pump Stop	1,357.76	23.08
6/16/20 1:24 PM	1,466	1	71.03	332.12	1,316.88	61.82			Meter: 712,413.6 gallons	1,357.78	23.06
6/16/20 1:25 PM	1,467	2	71.03	326.17	1,322.83	55.87			Avg. Pump Rate: 25.89	1,357.83	23.02
6/16/20 1:26 PM	1,468	3	71.03	322.86	1,326.14	52.56				1,357.86	22.99
6/16/20 1:27 PM	1,469	4	71.02	320.65	1,328.36	50.34				1,357.91	22.93
6/16/20 1:28 PM	1,470	5	71.00	318.91	1,330.09	48.61				1,357.72	23.13
6/16/20 1:29 PM	1,471	6	71.00	317.52	1,331.48	47.22				1,357.78	23.06
6/16/20 1:30 PM	1,472	7	70.99	316.38	1,332.62	46.08				1,357.77	23.07
6/16/20 1:31 PM	1,473	8	70.99	315.37	1,333.63	45.07				1,357.81	23.03
6/16/20 1:32 PM	1,474	9	70.99	314.44	1,334.56	44.14				1,357.75	23.09
6/16/20 1:33 PM	1,475	10	70.99	313.68	1,335.32	43.37				1,357.72	23.12
6/16/20 1:34 PM	1,476	11	71.00	312.94	1,336.06	42.64				1,357.75	23.09
6/16/20 1:35 PM	1,477	12	71.00	312.28	1,336.72	41.97				1,357.73	23.11
6/16/20 1:36 PM	1,478	13	71.00	311.69	1,337.31	41.39				1,357.78	23.07
6/16/20 1:37 PM	1,479	14	71.00	311.08	1,337.92	40.78				1,357.86	22.99
6/16/20 1:38 PM	1,480	15	71.01	310.55	1,338.45	40.25				1,357.76	23.08
6/16/20 1:43 PM	1,485	20	71.00	308.34	1,340.66	38.03				1,357.83	23.02
6/16/20 1:48 PM	1,490	25	70.99	306.68	1,342.32	36.38				1,357.82	23.02
6/16/20 1:53 PM	1,495	30	70.98	305.39	1,343.61	35.08				1,358.06	22.78

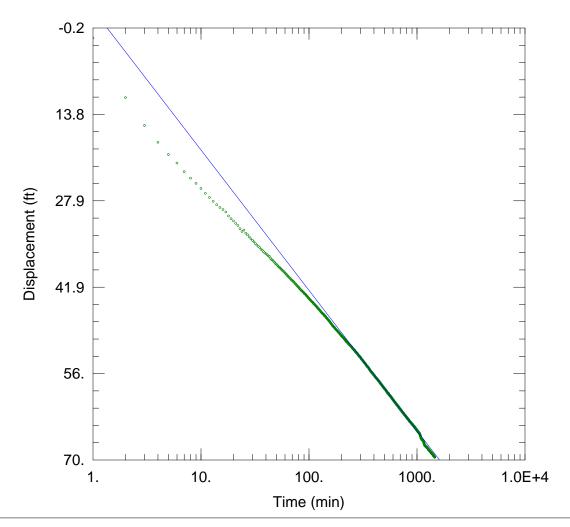
Note: bgs = below ground surfac MSL = Mean Sea Level

Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches

Horsepower = 5 HP

Red Oak Mountain Well No. 2 - Aquifer Test (June 15, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 2 Temperature (F)	PW Well No. 2 Water Level (ft bgs)	PW Well No. 2 Water Level (ft MSL)	PW Well No. 2 Drawdown (ft)	PW Well No. 2 Pump Rate (gpm)	PW Well No. 2 Specific Capacity (gpm/ft)	Comments	OW Well No. 1 Water Level (ft MSL)	OW Well No. 1 Drawdown (ft)
6/16/20 1:58 PM	1,500	35	70.97	304.27	1,344.74	33.96				1,358.19	22.66
6/16/20 2:03 PM	1,505	40	70.97	303.29	1,345.71	32.99				1,358.38	22.47
6/16/20 2:08 PM	1,510	45	70.97	302.52	1,346.49	32.21				1,358.49	22.36
6/16/20 2:23 PM	1,525	60	70.97	300.54	1,348.46	30.24				1,359.02	21.82
6/16/20 2:38 PM	1,540	75	70.97	299.05	1,349.95	28.75				1,359.58	21.26
6/16/20 2:53 PM	1,555	90	70.96	297.72	1,351.28	27.42				1,360.25	20.59
6/16/20 3:08 PM	1,570	105	70.95	296.67	1,352.33	26.37				1,360.70	20.14
6/16/20 3:23 PM	1,585	120	70.96	295.75	1,353.25	25.45				1,361.15	19.69
6/16/20 3:53 PM	1,615	150	70.99	294.12	1,354.89	23.81				1,362.13	18.71
6/16/20 4:23 PM	1,645	180	71.02	292.81	1,356.19	22.50				1,362.85	17.99
6/16/20 4:53 PM	1,675	210	71.07	291.71	1,357.29	21.41				1,363.63	17.21
6/16/20 5:23 PM	1,705	240	71.15	290.67	1,358.33	20.36				1,364.30	16.54
6/16/20 6:23 PM	1,765	300	71.21	289.02	1,359.99	18.71				1,365.29	15.55
6/16/20 7:23 PM	1,825	360	71.23	287.69	1,361.31	17.38				1,366.34	14.50
6/16/20 8:23 PM	1,885	420	71.24	286.59	1,362.41	16.28				1,366.95	13.89
6/16/20 9:23 PM	1,945	480	71.25	285.61	1,363.39	15.31				1,367.66	13.19
6/16/20 10:23 PM	2,005	540	71.24	284.74	1,364.26	14.44				1,368.33	12.52
6/16/20 11:23 PM	2,065	600	71.25	284.02	1,364.98	13.72				1,368.90	11.94
6/17/20 12:23 AM	2,125	660	71.25	283.35	1,365.65	13.04				1,369.42	11.42
6/17/20 1:23 AM	2,185	720	71.25	282.75	1,366.25	12.45				1,369.95	10.89
6/17/20 2:23 AM	2,245	780	71.25	282.23	1,366.77	11.93				1,370.32	10.52
6/17/20 3:23 AM	2,305	840	71.25	281.73	1,367.27	11.43				1,370.66	10.18
6/17/20 4:23 AM	2,365	900	71.24	281.29	1,367.71	10.99				1,371.17	9.68
6/17/20 5:23 AM	2,425	960	71.24	280.88	1,368.12	10.58				1,371.33	9.51
6/17/20 6:23 AM	2,485	1,020	71.23	280.54	1,368.46	10.23				1,371.71	9.13
6/17/20 7:23 AM	2,545	1,080	71.21	280.66	1,368.34	10.36				1,371.61	9.23
6/17/20 8:23 AM	2,605	1,140	71.23	280.45	1,368.55	10.15				1,371.86	8.98



Data Set: \...\Well No. 2.aqt

Date: 07/17/20 Time: 10:58:09

PROJECT INFORMATION

Company: WRGS

Client: Lone Star Land Partners

Project: 083-001-20
Location: Blanco County
Test Well: Well No. 2
Test Date: 6-15-20

AQUIFER DATA

Saturated Thickness: 190. ft Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pumpi	ing Wells		Observation Wells					
Well Name	X (ft)	Y (ft)	Well Name	X (ft)	Y (ft)			
Well No. 2	0	0	→ Well No. 2	0	0			

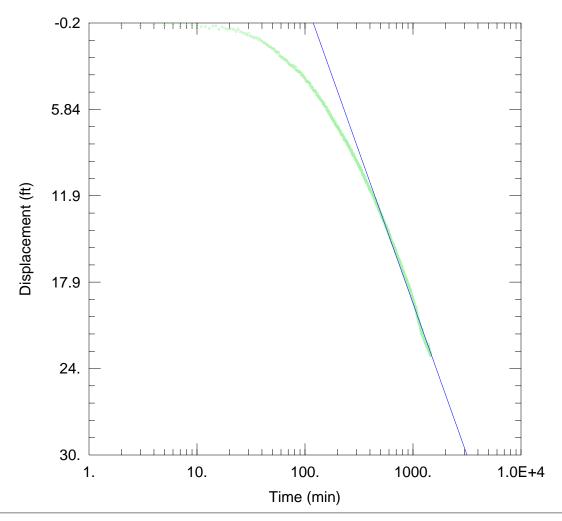
SOLUTION

Aquifer Model: Confined

Solution Method: Cooper-Jacob

 $T = 40.2 \text{ ft}^2/\text{day}$

K = 0.21 ft/day



Data Set: \...\Well No. 1.aqt

Date: 07/17/20 Time: 10:57:31

PROJECT INFORMATION

Company: WRGS

Client: Lone Star Land Partners

Project: 083-001-20 Location: Blanco County Test Well: Well No. 2 Test Date: 6-15-20

AQUIFER DATA

Anisotropy Ratio (Kz/Kr): 1. Saturated Thickness: 190. ft

WELL DATA

Pump	ing Wells		Observa	ation Wells	
Well Name	X (ft)	Y (ft)	Well Name	X (ft)	Y (ft)
Well No. 2	0	0	∘ Well No. 1	612	0

SOLUTION

Aquifer Model: Confined

 $T = 43.24 \text{ ft}^2/\text{day}$

S = 2.195E-5

Solution Method: Cooper-Jacob

Aquifer Test

Well No. 3

Red Oak Mountain Well No. 3 - Aquifer Test (June 17, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 3 Temperature (F)	PW Well No. 3 Water Level (ft bgs)	PW Well No. 3 Water Level (ft MSL)	PW Well No. 3 Drawdown (ft)	PW Well No. 3 Pump Rate (gpm)	PW Well No. 3 Specific Capacity (gpm/ft)	Comments	OW Well No. 4 Water Level (ft MSL)	OW Well No. 4 Drawdown (ft)
6/17/20 10:41 AM	0		71.39	352.61	1,375.39	0.00			Pump Start	1,377.55	0.00
6/17/20 10:42 AM	1		71.39	355.29	1,372.71	2.68			Meter: 712,413.692 gallons	1,373.77	3.78
6/17/20 10:43 AM	2		71.40	358.88	1,369.12	6.27	14.0	2.23		1,370.63	6.91
6/17/20 10:44 AM	3		71.39	361.64	1,366.36	9.03				1,367.99	9.56
6/17/20 10:45 AM	4		71.38	364.16	1,363.84	11.55				1,365.62	11.93
6/17/20 10:46 AM	5		71.40	366.37	1,361.63	13.77				1,363.49	14.06
6/17/20 10:47 AM	6		71.41	368.38	1,359.63	15.77				1,361.52	16.03
6/17/20 10:48 AM	7		71.39	370.28	1,357.72	17.67				1,359.80	17.75
6/17/20 10:49 AM	8		71.39	371.85	1,356.15	19.24				1,358.16	19.39
6/17/20 10:50 AM	9		71.43	373.36	1,354.64	20.76				1,356.60	20.95
6/17/20 10:51 AM	10		71.42	374.89	1,353.11	22.28				1,355.30	22.25
6/17/20 10:52 AM	11		71.41	376.07	1,351.93	23.46				1,354.11	23.44
6/17/20 10:53 AM	12		71.43	377.16	1,350.84	24.55				1,352.93	24.62
6/17/20 10:54 AM	13		71.42	378.42	1,349.58	25.81				1,351.80	25.75
6/17/20 10:55 AM	14		71.39	379.52	1,348.48	26.91				1,350.74	26.81
6/17/20 10:56 AM	15		71.43	380.42	1,347.58	27.81				1,349.77	27.78
6/17/20 11:01 AM	20		71.52	384.67	1,343.33	32.06				1,345.69	31.86
6/17/20 11:06 AM	25		71.52	387.79	1,340.21	35.18				1,342.59	34.95
6/17/20 11:11 AM	30		71.53	390.34	1,337.67	37.73	13.0	0.34	pH: 7.32/ EC: 2.84	1,340.13	37.42
6/17/20 11:26 AM	45		71.57	395.47	1,332.53	42.87				1,335.16	42.39
6/17/20 11:41 AM	60		71.61	398.46	1,329.54	45.86				1,332.18	45.37
6/17/20 11:56 AM	75		71.70	400.47	1,327.54	47.86				1,330.26	47.29
6/17/20 12:11 PM	90		71.75	401.99	1,326.01	49.39				1,328.88	48.67
6/17/20 12:26 PM	105		71.76	402.83	1,325.17	50.22				1,327.89	49.66
6/17/20 12:41 PM	120		71.77	403.55	1,324.45	50.94				1,327.26	50.28
6/17/20 1:11 PM	150		71.79	404.60	1,323.41	51.99	13.0	0.25	pH: 7.23/ EC: 3.2	1,326.15	51.40
6/17/20 1:41 PM	180		71.85	405.55	1,322.45	52.94				1,324.94	52.61
6/17/20 2:11 PM	210		71.82	406.54	1,321.46	53.93				1,324.18	53.37
6/17/20 2:41 PM	240		71.85	406.83	1,321.17	54.22				1,323.79	53.76
6/17/20 3:41 PM	300		71.84	407.36	1,320.64	54.75				1,323.30	54.25
6/17/20 4:41 PM	360		71.87	407.49	1,320.51	54.89				1,323.01	54.54
6/17/20 5:41 PM	420		71.89	407.82	1,320.18	55.21				1,322.61	54.94
6/17/20 6:41 PM	480		71.92	408.18	1,319.82	55.58				1,322.30	55.24
6/17/20 7:41 PM	540		71.92	408.47	1,319.53	55.86				1,322.06	55.49
6/17/20 8:41 PM	600		71.94	408.63	1,319.37	56.02				1,321.85	55.70

Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches Horsepower = 3 HP

Red Oak Mountain Well No. 3 - Aquifer Test (June 17, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 3 Temperature (F)	PW Well No. 3 Water Level (ft bgs)	PW Well No. 3 Water Level (ft MSL)	PW Well No. 3 Drawdown (ft)	PW Well No. 3 Pump Rate (gpm)	PW Well No. 3 Specific Capacity (gpm/ft)	Comments	OW Well No. 4 Water Level (ft MSL)	OW Well No. 4 Drawdown (ft)
6/17/20 9:41 PM	660		71.97	408.92	1,319.08	56.31				1,321.60	55.95
6/17/20 10:41 PM	720		71.92	409.03	1,318.97	56.42				1,321.48	56.07
6/17/20 11:41 PM	780		71.96	409.26	1,318.74	56.65				1,321.27	56.28
6/18/20 12:41 AM	840		71.96	409.46	1,318.54	56.85				1,321.08	56.47
6/18/20 1:41 AM	900		72.03	409.61	1,318.39	57.00				1,320.94	56.61
6/18/20 2:41 AM	960		71.96	409.81	1,318.19	57.20				1,320.79	56.76
6/18/20 3:41 AM	1,020		71.96	409.93	1,318.08	57.32				1,320.65	56.90
6/18/20 4:41 AM	1,080		71.95	410.10	1,317.90	57.49				1,320.45	57.10
6/18/20 5:41 AM	1,140		71.97	410.22	1,317.78	57.61				1,320.31	57.24
6/18/20 6:41 AM	1,200		72.00	410.23	1,317.77	57.63				1,320.13	57.42
6/18/20 7:41 AM	1,260		71.99	410.52	1,317.48	57.91				1,320.05	57.50
6/18/20 8:41 AM	1,320		71.96	410.73	1,317.27	58.12				1,319.87	57.68
6/18/20 9:41 AM	1,380		71.97	410.71	1,317.29	58.10				1,319.70	57.85
6/18/20 10:41 AM	1,440		72.00	411.03	1,316.97	58.43				1,319.54	58.01
6/18/20 10:56 AM	1,455	0	72.01	411.03	1,316.97	58.42	13.0	0.22	Pump Stop	1,319.50	58.05
6/18/20 10:57 AM	1,456	1	72.01	408.61	1,319.39	56.00			Meter: 731,418.138 gallons	1,322.63	54.92
6/18/20 10:58 AM	1,457	2	72.51	404.98	1,323.02	52.37			Avg. Pump Rate: 13.06 gpm	1,326.02	51.53
6/18/20 10:59 AM	1,458	3	73.21	401.93	1,326.07	49.32				1,328.94	48.61
6/18/20 11:00 AM	1,459	4	73.61	399.22	1,328.78	46.61				1,331.60	45.95
6/18/20 11:01 AM	1,460	5	73.70	396.68	1,331.32	44.07				1,334.12	43.43
6/18/20 11:02 AM	1,461	6	73.54	394.36	1,333.64	41.75				1,336.40	41.15
6/18/20 11:03 AM	1,462	7	73.37	392.16	1,335.84	39.55				1,338.63	38.92
6/18/20 11:04 AM	1,463	8	73.22	390.02	1,337.98	37.41				1,340.68	36.87
6/18/20 11:05 AM	1,464	9	73.14	387.97	1,340.03	35.36				1,342.62	34.93
6/18/20 11:06 AM	1,465	10	73.03	386.18	1,341.83	33.57				1,344.41	33.14
6/18/20 11:07 AM	1,466	11	72.94	384.50	1,343.51	31.89				1,346.10	31.45
6/18/20 11:08 AM	1,467	12	72.89	382.87	1,345.13	30.26				1,347.68	29.87
6/18/20 11:09 AM	1,468	13	72.81	381.42	1,346.58	28.81				1,349.17	28.38
6/18/20 11:10 AM	1,469	14	72.81	379.95	1,348.05	27.35				1,350.54	27.01
6/18/20 11:11 AM	1,470	15	72.73	378.66	1,349.34	26.05				1,351.89	25.66
6/18/20 11:16 AM	1,475	20	72.35	372.93	1,355.07	20.32				1,357.47	20.08
6/18/20 11:21 AM	1,480	25	72.15	368.73	1,359.27	16.12				1,361.53	16.02
6/18/20 11:26 AM	1,485	30	72.02	365.77	1,362.23	13.16				1,364.37	13.18
6/18/20 11:41 AM	1,500	45	72.10	360.96	1,367.04	8.35				1,369.01	8.54
6/18/20 11:56 AM	1,515	60	72.16	359.09	1,368.91	6.48				1,370.93	6.62

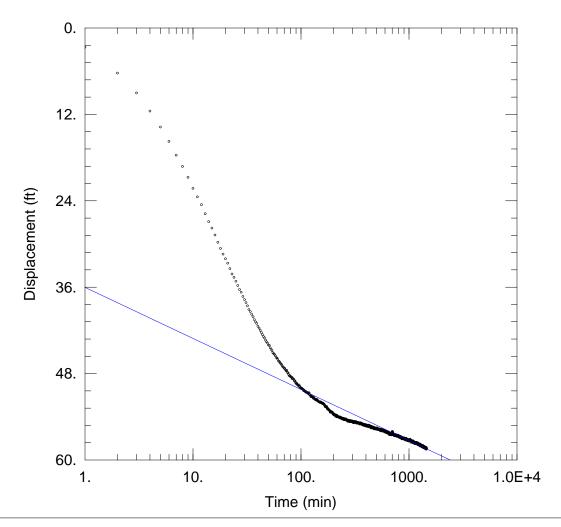
Note: bgs = below ground surfac MSL = Mean Sea Level

Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches

Horsepower = 3 HP

Red Oak Mountain Well No. 3 - Aquifer Test (June 17, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 3 Temperature (F)	PW Well No. 3 Water Level (ft bgs)	PW Well No. 3 Water Level (ft MSL)	PW Well No. 3 Drawdown (ft)	PW Well No. 3 Pump Rate (gpm)	PW Well No. 3 Specific Capacity (gpm/ft)	Comments	OW Well No. 4 Water Level (ft MSL)	OW Well No. 4 Drawdown (ft)
6/18/20 12:11 PM	1,530	75	72.24	358.37	1,369.63	5.76				1,371.77	5.78
6/18/20 12:26 PM	1,545	90	72.20	357.85	1,370.15	5.24				1,372.19	5.36
6/18/20 12:41 PM	1,560	105	72.20	357.56	1,370.44	4.95				1,372.46	5.09
6/18/20 12:56 PM	1,575	120	72.22	357.38	1,370.62	4.78				1,372.64	4.90
6/18/20 1:26 PM	1,605	150	72.31	357.04	1,370.96	4.43				1,372.99	4.56
6/18/20 1:56 PM	1,635	180	72.29	356.78	1,371.22	4.17				1,373.29	4.26
6/18/20 2:26 PM	1,665	210	72.09	356.45	1,371.55	3.85				1,373.55	3.99
6/18/20 2:56 PM	1,695	240	71.94	356.38	1,371.62	3.77				1,373.65	3.90
6/18/20 3:56 PM	1,755	300	71.73	356.08	1,371.92	3.47				1,373.88	3.67
6/18/20 4:56 PM	1,815	360	71.65	355.79	1,372.21	3.18				1,374.31	3.24
6/18/20 5:56 PM	1,875	420	71.52	355.37	1,372.63	2.76				1,374.62	2.93
6/18/20 6:56 PM	1,935	480	71.42	354.93	1,373.07	2.32				1,374.89	2.66
6/18/20 7:56 PM	1,995	540	71.44	354.79	1,373.21	2.18				1,375.12	2.43
6/18/20 8:56 PM	2,055	600	71.42	354.64	1,373.36	2.04				1,375.35	2.20
6/18/20 9:56 PM	2,115	660	71.44	354.39	1,373.62	1.78				1,375.53	2.01
6/18/20 10:56 PM	2,175	720	71.40	354.15	1,373.85	1.54				1,375.75	1.80
6/18/20 11:56 PM	2,235	780	71.43	354.07	1,373.93	1.46				1,375.98	1.57
6/19/20 12:56 AM	2,295	840	71.38	353.89	1,374.11	1.29				1,376.07	1.48
6/19/20 1:56 AM	2,355	900	71.37	353.80	1,374.20	1.19				1,376.28	1.27
6/19/20 2:56 AM	2,415	960	71.37	353.57	1,374.43	0.96				1,376.45	1.10
6/19/20 3:56 AM	2,475	1,020	71.35	353.41	1,374.59	0.80				1,376.58	0.97
6/19/20 4:56 AM	2,535	1,080	71.36	353.24	1,374.76	0.63				1,376.70	0.85
6/19/20 5:56 AM	2,595	1,140	71.34	353.09	1,374.91	0.48				1,376.81	0.73
6/19/20 6:56 AM	2,655	1,200	71.37	353.10	1,374.90	0.49				1,376.93	0.62
6/19/20 7:56 AM	2,715	1,260	71.34	352.93	1,375.07	0.32				1,377.08	0.47
6/19/20 8:56 AM	2,775	1,320	71.34	352.87	1,375.13	0.26				1,377.13	0.42
6/19/20 9:27 AM	2,806	1,351	71.31	352.88	1,375.12	0.27				1,377.23	0.32



Data Set: \...\PW 3.aqt

Date: 07/23/20 Time: 15:24:00

PROJECT INFORMATION

Company: Wet Rock Groundwater Services

Client: Lone Star Land Partners, LLC

Location: Blanco County
Test Well: Well No. 3
Test Date: 6-17-20

AQUIFER DATA

Saturated Thickness: 182. ft Anisotropy Ratio (Kz/Kr): 1.

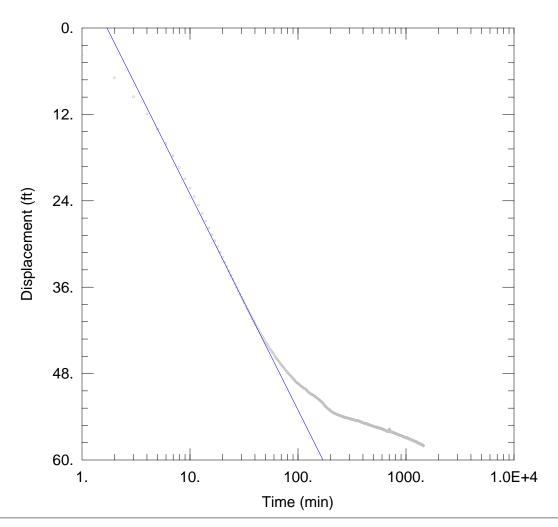
WELL DATA

Pu	mping Wells		Obs	ervation Wells	
Well Name	X (ft)	Y (ft)	Well Name	X (ft)	Y (ft)
Well No. 3	0	0	→ Well No. 3	0	0

SOLUTION

Aquifer Model: Confined Solution Method: Cooper-Jacob

 $T = 64.96 \text{ ft}^2/\text{day}$ K = 0.36 ft/day



Data Set: \...\OW 4.aqt

Date: 07/23/20 Time: 15:22:46

PROJECT INFORMATION

Company: Wet Rock Groundwater Services

Client: Lone Star Land Partners, LLC

Location: Blanco County
Test Well: Well No. 3
Test Date: 6-17-20

AQUIFER DATA

Saturated Thickness: 182. ft Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pun	iping weils		Observation Wells				
Well Name	X (ft)	Y (ft)	Well Name	X (ft)	Y (ft)		
Well No. 3	0	0	· Well No. 4	240	0		

SOLUTION

Aquifer Model: Confined Solution Method: Cooper-Jacob

 $T = 15.36 \text{ ft}^2/\text{day}$ S = 1.633E-5

Aquifer Test

Well No. 5

Red Oak Mountain Well No. 5 - Aquifer Test (June 22, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 5 Temperature (F)	PW Well No. 5 Water Level (ft bgs)	PW Well No. 5 Water Level (ft MSL)	PW Well No. 5 Drawdown (ft)	PW Well No. 5 Pump Rate (gpm)	PW Well No. 5 Specific Capacity (gpm/ft)	Comments	OW Well No. 4 Water Level (ft MSL)	OW Well No. 4 Drawdown (ft)
6/22/20 10:35 AM	0		73.16	345.98	1,380.02	0.00			Pump Start	1,381.59	0.00
6/22/20 10:36 AM	1		72.92	348.90	1,377.10	2.92	17	5.82	Meter: 731,415.8 gallons	1,381.61	-0.02
6/22/20 10:37 AM	2		72.65	349.15	1,376.85	3.17	25	7.89		1,381.60	-0.01
6/22/20 10:38 AM	3		72.49	349.48	1,376.52	3.50	24	6.85		1,381.56	0.03
6/22/20 10:39 AM	4		72.36	349.57	1,376.43	3.59	24	6.69		1,381.48	0.11
6/22/20 10:40 AM	5		72.28	349.82	1,376.19	3.83	24	6.26		1,381.42	0.17
6/22/20 10:41 AM	6		72.23	349.96	1,376.04	3.98	24	6.03		1,381.34	0.25
6/22/20 10:42 AM	7		72.14	349.97	1,376.03	3.99	24	6.02		1,381.38	0.21
6/22/20 10:43 AM	8		72.11	350.16	1,375.84	4.18	24	5.74		1,381.31	0.28
6/22/20 10:44 AM	9		72.05	350.38	1,375.62	4.40	24	5.45		1,381.27	0.32
6/22/20 10:45 AM	10		72.03	350.43	1,375.58	4.44	24	5.40		1,381.16	0.43
6/22/20 10:46 AM	11		71.98	350.38	1,375.62	4.40	24	5.46		1,381.10	0.49
6/22/20 10:47 AM	12		72.00	350.55	1,375.45	4.57	24	5.26		1,381.08	0.51
6/22/20 10:48 AM	13		71.96	350.70	1,375.30	4.71	24	5.09		1,381.06	0.53
6/22/20 10:49 AM	14		71.90	350.73	1,375.27	4.75	24	5.05		1,381.01	0.58
6/22/20 10:50 AM	15		71.92	350.83	1,375.17	4.85	24	4.95		1,380.94	0.65
6/22/20 10:55 AM	20		71.86	351.14	1,374.86	5.15	24	4.66		1,380.68	0.91
6/22/20 11:00 AM	25		71.90	351.48	1,374.53	5.49	24	4.37	pH: 7.15/ EC: 3.42	1,380.46	1.13
6/22/20 11:05 AM	30		71.81	351.55	1,374.45	5.57	24	4.31	pH: 7.11/ EC: 3.45	1,380.24	1.35
6/22/20 11:10 AM	35		71.79	351.81	1,374.19	5.83	24	4.12	pH: 7.13/ EC: 3.39	1,380.07	1.52
6/22/20 11:15 AM	40		71.84	351.93	1,374.07	5.95	24	4.03	pH: 7.03/ EC: 3.40	1,379.90	1.69
6/22/20 11:20 AM	45		71.77	352.15	1,373.85	6.17	24	3.89	pH: 7.04/ EC: 3.40	1,379.70	1.89
6/22/20 11:35 AM	60		71.83	352.59	1,373.41	6.61	24	3.63	pH: 7.05/ EC: 3.43	1,379.24	2.35
6/22/20 11:50 AM	75		71.82	353.13	1,372.87	7.15	24	3.36	pH: 7.04/ EC: 3.39	1,378.85	2.74
6/22/20 12:05 PM	90		71.80	353.42	1,372.58	7.43	24	3.23	pH: 7.02/ EC: 3.38	1,378.47	3.12
6/22/20 12:20 PM	105		71.85	353.66	1,372.34	7.68	24	3.12	pH: 7.06/ EC: 3.38	1,378.18	3.41
6/22/20 12:35 PM	120		71.81	353.89	1,372.11	7.90	24	3.04	pH: 7.01/ EC: 3.39	1,377.91	3.68
6/22/20 1:05 PM	150		71.83	354.49	1,371.51	8.51	24	2.82	pH: 7.00/ EC: 3.34	1,377.33	4.26
6/22/20 1:35 PM	180		71.82	354.98	1,371.02	9.00	24	2.67	pH: 7.01/ EC: 3.35	1,376.86	4.73
6/22/20 2:05 PM	210		71.81	355.59	1,370.41	9.61				1,376.43	5.16
6/22/20 2:35 PM	240		71.78	355.94	1,370.06	9.96				1,376.05	5.54
6/22/20 3:35 PM	300		71.81	356.55	1,369.45	10.57				1,375.33	6.26
6/22/20 4:35 PM	360		71.76	357.15	1,368.85	11.17				1,374.71	6.88
6/22/20 5:35 PM	420		71.77	357.70	1,368.30	11.72				1,374.18	7.41
6/22/20 6:35 PM	480		71.81	358.12	1,367.88	12.14				1,373.71	7.88

Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches Horsepower = 5 HP

Red Oak Mountain Well No. 5 - Aquifer Test (June 22, 2020)

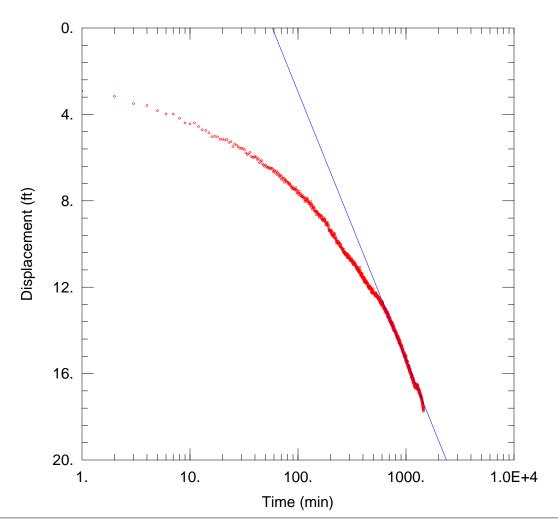
Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 5 Temperature (F)	PW Well No. 5 Water Level (ft bgs)	PW Well No. 5 Water Level (ft MSL)	PW Well No. 5 Drawdown (ft)	PW Well No. 5 Pump Rate (gpm)	PW Well No. 5 Specific Capacity (gpm/ft)	Comments	OW Well No. 4 Water Level (ft MSL)	OW Well No. 4 Drawdown (ft)
6/22/20 7:35 PM	540		71.77	358.45	1,367.55	12.47				1,373.22	8.37
6/22/20 8:35 PM	600		71.77	358.81	1,367.19	12.83				1,372.80	8.79
6/22/20 9:35 PM	660		71.78	359.17	1,366.83	13.19				1,372.40	9.19
6/22/20 10:35 PM	720		71.80	359.56	1,366.44	13.57				1,371.98	9.61
6/22/20 11:35 PM	780		71.77	359.92	1,366.08	13.94				1,371.55	10.04
6/23/20 12:35 AM	840		71.77	360.36	1,365.64	14.38				1,371.17	10.42
6/23/20 1:35 AM	900		71.76	360.70	1,365.30	14.72				1,370.84	10.75
6/23/20 2:35 AM	960		71.77	361.10	1,364.90	15.12				1,370.46	11.13
6/23/20 3:35 AM	1,020		71.78	361.41	1,364.59	15.43				1,370.07	11.52
6/23/20 4:35 AM	1,080		71.80	361.81	1,364.19	15.83				1,369.80	11.79
6/23/20 5:35 AM	1,140		71.77	362.06	1,363.94	16.08				1,369.53	12.06
6/23/20 6:35 AM	1,200		71.81	362.48	1,363.52	16.49				1,369.23	12.36
6/23/20 7:35 AM	1,260		71.79	362.51	1,363.49	16.53				1,368.99	12.60
6/23/20 8:35 AM	1,320		71.78	362.71	1,363.29	16.73				1,368.69	12.91
6/23/20 9:35 AM	1,380		71.73	363.00	1,363.00	17.02				1,368.40	13.19
6/23/20 10:35 AM	1,440		71.76	363.54	1,362.46	17.56				1,368.09	13.50
6/23/20 10:52 AM	1,457	0	71.74	363.54	1,362.46	17.56	24	1.37	Pump Stop	1,368.03	13.57
6/23/20 10:53 AM	1,458	1	71.76	360.97	1,365.03	14.99			Meter: 766,127.6 gallons	1,368.02	13.57
6/23/20 10:54 AM	1,459	2	71.75	360.38	1,365.62	14.40			Avg. Pump Rate: 23.82	1,368.03	13.56
6/23/20 10:55 AM	1,460	3	71.75	360.12	1,365.88	14.14				1,368.07	13.52
6/23/20 10:56 AM	1,461	4	71.97	359.99	1,366.01	14.01				1,368.07	13.52
6/23/20 10:57 AM	1,462	5	72.19	359.79	1,366.21	13.81				1,368.12	13.47
6/23/20 10:58 AM	1,463	6	72.39	359.77	1,366.23	13.79				1,368.17	13.42
6/23/20 10:59 AM	1,464	7	72.54	359.53	1,366.47	13.54				1,368.16	13.43
6/23/20 11:00 AM	1,465	8	72.66	359.41	1,366.60	13.42				1,368.23	13.36
6/23/20 11:01 AM	1,466	9	72.80	359.40	1,366.60	13.42				1,368.28	13.31
6/23/20 11:02 AM	1,467	10	72.86	359.27	1,366.73	13.29				1,368.32	13.27
6/23/20 11:03 AM	1,468	11	72.89	359.21	1,366.79	13.23				1,368.35	13.24
6/23/20 11:04 AM	1,469	12	72.88	359.08	1,366.92	13.10				1,368.42	13.17
6/23/20 11:05 AM	1,470	13	72.89	359.02	1,366.98	13.04				1,368.42	13.17
6/23/20 11:06 AM	1,471	14	72.86	359.06	1,366.94	13.08				1,368.49	13.10
6/23/20 11:07 AM	1,472	15	72.79	358.91	1,367.09	12.93				1,368.52	13.07
6/23/20 11:12 AM	1,477	20	72.53	358.75	1,367.26	12.76				1,368.73	12.87
6/23/20 11:17 AM	1,482	25	72.37	358.58	1,367.42	12.60				1,368.90	12.69
6/23/20 11:22 AM	1,487	30	72.26	358.25	1,367.75	12.27				1,369.04	12.55

Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches MSL = Mean Sea Level

Horsepower = 5 HP

Red Oak Mountain Well No. 5 - Aquifer Test (June 22, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 5 Temperature (F)	PW Well No. 5 Water Level (ft bgs)	PW Well No. 5 Water Level (ft MSL)	PW Well No. 5 Drawdown (ft)	PW Well No. 5 Pump Rate (gpm)	PW Well No. 5 Specific Capacity (gpm/ft)	Comments	OW Well No. 4 Water Level (ft MSL)	OW Well No. 4 Drawdown (ft)
6/23/20 11:27 AM	1,492	35	72.25	358.18	1,367.82	12.20				1,369.21	12.38
6/23/20 11:32 AM	1,497	40	72.24	358.16	1,367.84	12.18				1,369.32	12.27
6/23/20 11:37 AM	1,502	45	72.29	358.08	1,367.92	12.10				1,369.45	12.14
6/23/20 11:52 AM	1,517	60	72.15	357.89	1,368.11	11.90				1,369.74	11.85
6/23/20 12:07 PM	1,532	75	72.03	357.78	1,368.22	11.80				1,369.95	11.64
6/23/20 12:22 PM	1,547	90	71.97	357.71	1,368.30	11.72				1,370.11	11.48
6/23/20 12:37 PM	1,562	105	71.94	357.79	1,368.21	11.81				1,370.23	11.36
6/23/20 12:52 PM	1,577	120	71.92	357.72	1,368.28	11.73				1,370.37	11.22
6/23/20 1:22 PM	1,607	150	71.86	357.59	1,368.42	11.60				1,370.66	10.93
6/23/20 1:52 PM	1,637	180	71.87	357.29	1,368.71	11.30				1,370.87	10.72
6/23/20 2:22 PM	1,667	210	71.87	357.03	1,368.97	11.05				1,371.24	10.35
6/23/20 2:52 PM	1,697	240	71.86	356.82	1,369.18	10.84				1,371.52	10.07
6/23/20 3:52 PM	1,757	300	71.85	356.30	1,369.71	10.31				1,372.05	9.54
6/23/20 4:52 PM	1,817	360	71.82	355.68	1,370.32	9.70				1,372.53	9.06
6/23/20 5:52 PM	1,877	420	71.79	355.06	1,370.94	9.08				1,372.95	8.64
6/23/20 6:52 PM	1,937	480	71.84	354.46	1,371.54	8.48				1,373.33	8.26
6/23/20 7:52 PM	1,997	540	71.83	353.79	1,372.21	7.81				1,373.70	7.89
6/23/20 8:52 PM	2,057	600	71.82	353.15	1,372.85	7.17				1,373.99	7.60
6/23/20 9:52 PM	2,117	660	71.78	352.83	1,373.17	6.84				1,374.29	7.30
6/23/20 10:52 PM	2,177	720	71.80	352.62	1,373.38	6.64				1,374.55	7.04
6/23/20 11:52 PM	2,237	780	71.84	352.27	1,373.73	6.29				1,374.81	6.78
6/24/20 12:52 AM	2,297	840	71.84	352.07	1,373.93	6.09				1,374.97	6.62
6/24/20 1:52 AM	2,357	900	71.80	351.77	1,374.23	5.79				1,375.17	6.42
6/24/20 2:52 AM	2,417	960	71.84	351.67	1,374.33	5.69				1,375.35	6.24
6/24/20 3:52 AM	2,477	1,020	71.82	351.43	1,374.58	5.44				1,375.55	6.04
6/24/20 4:52 AM	2,537	1,080	71.82	351.26	1,374.74	5.28				1,375.71	5.88
6/24/20 5:52 AM	2,597	1,140	71.78	351.11	1,374.89	5.12				1,375.86	5.73
6/24/20 6:52 AM	2,657	1,200	71.82	350.88	1,375.12	4.90				1,376.07	5.52
6/24/20 7:52 AM	2,717	1,260	71.83	350.95	1,375.05	4.97				1,376.20	5.39
6/24/20 8:52 AM	2,777	1,320	71.85	350.92	1,375.08	4.94				1,376.38	5.21
6/24/20 9:52 AM	2,837	1,380	71.88	350.93	1,375.07	4.95				1,376.51	5.08
6/24/20 10:52 AM	2,897	1,440	71.87	351.03	1,374.97	5.05				1,376.65	4.94



Data Set: \...\Well No. 5 PW.aqt

Date: 07/20/20 Time: 13:06:41

PROJECT INFORMATION

Company: WRGS

Client: Lone Star Land Partners

Project: 083-001-20
Location: Blanco County
Test Well: Well No. 5
Test Date: 6-22-20

AQUIFER DATA

Saturated Thickness: 179. ft Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

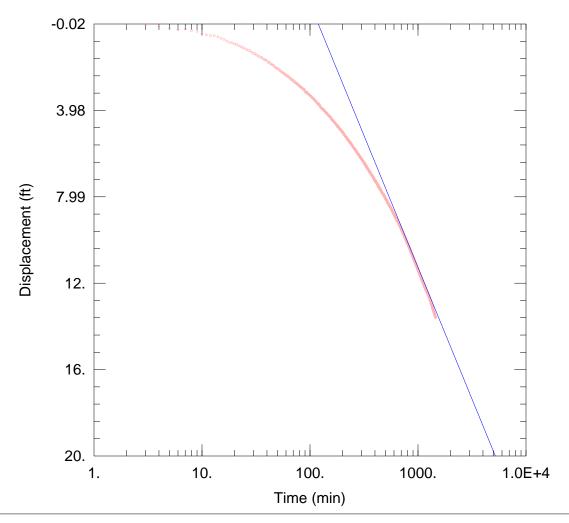
Pump	ing Wells		Observation Wells					
Well Name	X (ft)	Y (ft)	Well Name	X (ft)	Y (ft)			
Well No. 5	0	0	· Well No. 5	0	0			

SOLUTION

Aquifer Model: Confined

Solution Method: Cooper-Jacob

 $T = 68.24 \text{ ft}^2/\text{day}$ K = 0.38 ft/day



Data Set: \...\Well No. 4 OW.aqt

Date: 07/20/20 Time: 13:07:36

PROJECT INFORMATION

Company: WRGS

Client: Lone Star Land Partners

Project: 083-001-20
Location: Blanco County
Test Well: Well No. 5
Test Date: 6-22-20

AQUIFER DATA

Saturated Thickness: 179. ft Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pump	ing Wells		Observation Wells					
Well Name	X (ft)	Y (ft)	Well Name	X (ft)	Y (ft)			
Well No. 5	0	0	∘ Well No. 4	512	0			

SOLUTION

Aquifer Model: Confined

Solution Method: Cooper-Jacob

 $T = 69.33 \text{ ft}^2/\text{day}$ S = 4.941E-5

Aquifer Test

Well No. 8

Red Oak Mountain Well No. 8 - Aquifer Test (June 24, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 8 Temperature (F)	PW Well No. 8 Water Level (ft bgs)	PW Well No. 8 Water Level (ft MSL)	PW Well No. 8 Drawdown (ft)	PW Well No. 8 Pump Rate (gpm)	PW Well No. 8 Specific Capacity (gpm/ft)	Comments	OW Well No. 7 Water Level (ft MSL)	OW Well No. 7 Drawdown (ft)
6/24/20 12:06 PM	0		72.42	458.56	1,373.44	0.00			Pump Start	1,374.93	0.00
6/24/20 12:07 PM	1		72.16	463.77	1,368.23	5.21	12	2.30	Meter: 766,127.6 gallons	1,374.93	0.00
6/24/20 12:08 PM	2		71.85	472.02	1,359.98	13.45	12	0.89		1,374.92	0.01
6/24/20 12:09 PM	3		71.67	478.64	1,353.36	20.08	12	0.60		1,374.91	0.02
6/24/20 12:10 PM	4		71.54	484.41	1,347.60	25.84	11	0.43		1,374.88	0.05
6/24/20 12:11 PM	5		71.48	489.54	1,342.46	30.98	11	0.36		1,374.85	0.08
6/24/20 12:12 PM	6		71.38	493.89	1,338.11	35.32	11	0.31		1,374.85	0.08
6/24/20 12:13 PM	7		71.30	497.61	1,334.40	39.04	11	0.28		1,374.81	0.12
6/24/20 12:14 PM	8		71.30	500.86	1,331.14	42.30	11	0.26		1,374.80	0.12
6/24/20 12:15 PM	9		71.22	503.86	1,328.15	45.29	11	0.24		1,374.75	0.18
6/24/20 12:16 PM	10		71.24	506.57	1,325.43	48.01	11	0.23		1,374.78	0.15
6/24/20 12:17 PM	11		71.22	508.99	1,323.01	50.43	11	0.22		1,374.71	0.22
6/24/20 12:18 PM	12		71.17	511.03	1,320.97	52.47	11	0.21		1,374.72	0.21
6/24/20 12:19 PM	13		71.10	512.90	1,319.10	54.34	11	0.20		1,374.69	0.24
6/24/20 12:20 PM	14		71.13	514.63	1,317.37	56.07	11	0.20		1,374.67	0.26
6/24/20 12:21 PM	15		71.10	516.12	1,315.89	57.55	11	0.19		1,374.63	0.30
6/24/20 12:26 PM	20		71.09	521.91	1,310.09	63.35	11	0.17		1,374.56	0.37
6/24/20 12:31 PM	25		71.19	525.36	1,306.64	66.80	11	0.16	pH: 7.20/ EC: 2.37	1,374.49	0.44
6/24/20 12:36 PM	30		71.34	527.75	1,304.25	69.19	11	0.16	pH: 7.15/ EC: 2.46	1,374.42	0.51
6/24/20 12:41 PM	35		71.36	529.12	1,302.88	70.56	11	0.16		1,374.38	0.55
6/24/20 12:46 PM	40		71.47	530.12	1,301.88	71.56	11	0.15	pH: 7.27/ EC: 2.56	1,374.32	0.61
6/24/20 12:51 PM	45		71.51	530.74	1,301.26	72.18	11	0.15	pH: 7.22/ EC: 2.59	1,374.24	0.69
6/24/20 1:06 PM	60		71.56	531.95	1,300.05	73.39	11	0.15	pH: 7.26/ EC: 2.70	1,374.13	0.79
6/24/20 1:21 PM	75		71.60	532.79	1,299.21	74.23	11	0.15	pH: 7.12/ EC: 2.78	1,373.97	0.95
6/24/20 1:36 PM	90		71.72	533.19	1,298.81	74.63	11	0.15	pH: 7.08/ EC: 2.85	1,373.89	1.04
6/24/20 1:51 PM	105		71.68	533.67	1,298.34	75.10	11	0.15	pH: 7.14/ EC: 2.90	1,373.79	1.14
6/24/20 2:06 PM	120		71.72	533.96	1,298.04	75.40	11	0.15	pH: 7.03/ EC: 2.94	1,373.65	1.27
6/24/20 2:36 PM	150		71.71	534.38	1,297.62	75.82	11	0.15	pH: 7.08/ EC: 3.01	1,373.49	1.44
6/24/20 3:06 PM	180		71.74	534.74	1,297.26	76.18	11	0.14	pH: 7.03/ EC: 3.04	1,373.35	1.58
6/24/20 3:36 PM	210		71.72	534.95	1,297.05	76.39	11	0.14	pH: 6.95/ EC: 3.10	1,373.19	1.74
6/24/20 4:06 PM	240		71.76	535.29	1,296.71	76.73				1,373.10	1.82
6/24/20 5:06 PM	300		71.75	535.46	1,296.54	76.90				1,372.90	2.03
6/24/20 6:06 PM	360		71.77	535.57	1,296.43	77.01				1,372.76	2.17
6/24/20 7:06 PM	420		71.79	535.65	1,296.35	77.09				1,372.61	2.31
6/24/20 8:06 PM	480		71.81	535.58	1,296.43	77.01				1,372.51	2.42

Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches Horsepower = 3 HP

Red Oak Mountain Well No. 8 - Aquifer Test (June 24, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 8 Temperature (F)	PW Well No. 8 Water Level (ft bgs)	PW Well No. 8 Water Level (ft MSL)	PW Well No. 8 Drawdown (ft)	PW Well No. 8 Pump Rate (gpm)	PW Well No. 8 Specific Capacity (gpm/ft)	Comments	OW Well No. 7 Water Level (ft MSL)	OW Well No. 7 Drawdown (ft)
6/24/20 9:06 PM	540		71.81	535.78	1,296.22	77.22				1,372.37	2.55
6/24/20 10:06 PM	600		71.83	535.97	1,296.03	77.41				1,372.26	2.66
6/24/20 11:06 PM	660		71.82	536.08	1,295.92	77.52				1,372.21	2.72
6/25/20 12:06 AM	720		71.81	536.30	1,295.70	77.74				1,372.08	2.85
6/25/20 1:06 AM	780		71.88	536.47	1,295.53	77.91				1,372.02	2.91
6/25/20 2:06 AM	840		71.84	536.47	1,295.53	77.91				1,371.88	3.04
6/25/20 3:06 AM	900		71.88	536.63	1,295.37	78.07				1,371.79	3.14
6/25/20 4:06 AM	960		71.88	536.69	1,295.31	78.13				1,371.71	3.22
6/25/20 5:06 AM	1,020		71.90	536.81	1,295.19	78.25				1,371.60	3.33
6/25/20 6:06 AM	1,080		71.89	536.99	1,295.01	78.43				1,371.52	3.41
6/25/20 7:06 AM	1,140		71.86	537.08	1,294.92	78.52				1,371.48	3.45
6/25/20 8:06 AM	1,200		71.90	537.05	1,294.95	78.49				1,371.42	3.51
6/25/20 9:06 AM	1,260		71.87	537.42	1,294.58	78.86				1,371.38	3.55
6/25/20 10:06 AM	1,320		71.91	537.68	1,294.32	79.12				1,371.29	3.63
6/25/20 11:06 AM	1,380		71.92	537.57	1,294.43	79.01				1,371.19	3.74
6/25/20 12:06 PM	1,440		71.89	537.64	1,294.36	79.07				1,371.13	3.79
6/25/20 12:18 PM	1,452	0	71.88	537.62	1,294.38	79.06	11	0.14	Pump Stop	1,371.10	3.83
6/25/20 12:19 PM	1,453	1	71.92	533.72	1,298.29	75.15			Meter: 781,597.8 gallons	1,371.11	3.82
6/25/20 12:20 PM	1,454	2	72.03	524.93	1,307.08	66.36			Avg. Pump Rate: 10.65	1,371.13	3.80
6/25/20 12:21 PM	1,455	3	72.17	517.06	1,314.94	58.50				1,371.10	3.83
6/25/20 12:22 PM	1,456	4	72.24	509.95	1,322.05	51.39				1,371.11	3.82
6/25/20 12:23 PM	1,457	5	72.25	503.46	1,328.54	44.90				1,371.11	3.82
6/25/20 12:24 PM	1,458	6	72.21	497.88	1,334.12	39.31				1,371.12	3.81
6/25/20 12:25 PM	1,459	7	72.22	492.92	1,339.08	34.36				1,371.15	3.78
6/25/20 12:26 PM	1,460	8	72.23	488.44	1,343.56	29.88				1,371.14	3.79
6/25/20 12:27 PM	1,461	9	72.19	484.39	1,347.61	25.82				1,371.15	3.77
6/25/20 12:28 PM	1,462	10	72.19	480.89	1,351.11	22.33				1,371.15	3.78
6/25/20 12:29 PM	1,463	11	72.13	477.90	1,354.10	19.34				1,371.20	3.73
6/25/20 12:30 PM	1,464	12	72.07	475.46	1,356.54	16.90				1,371.21	3.72
6/25/20 12:31 PM	1,465	13	72.07	473.30	1,358.70	14.74				1,371.25	3.68
6/25/20 12:32 PM	1,466	14	72.08	471.59	1,360.41	13.02				1,371.26	3.67
6/25/20 12:33 PM	1,467	15	72.08	469.97	1,362.03	11.41				1,371.26	3.67
6/25/20 12:38 PM	1,472	20	72.01	465.50	1,366.51	6.93				1,371.38	3.55
6/25/20 12:43 PM	1,477	25	71.98	464.33	1,367.67	5.77				1,371.47	3.45
6/25/20 12:48 PM	1,482	30	72.02	463.83	1,368.17	5.26				1,371.56	3.37

Note: bgs = below ground surfac MSL = Mean Sea Level

Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches

Horsepower = 3 HP

Red Oak Mountain Well No. 8 - Aquifer Test (June 24, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 8 Temperature (F)	PW Well No. 8 Water Level (ft bgs)	PW Well No. 8 Water Level (ft MSL)	PW Well No. 8 Drawdown (ft)	PW Well No. 8 Pump Rate (gpm)	PW Well No. 8 Specific Capacity (gpm/ft)	Comments	OW Well No. 7 Water Level (ft MSL)	OW Well No. 7 Drawdown (ft)
6/25/20 12:53 PM	1,487	35	72.11	463.48	1,368.52	4.91				1,371.62	3.31
6/25/20 12:58 PM	1,492	40	72.09	463.37	1,368.64	4.80				1,371.69	3.24
6/25/20 1:03 PM	1,497	45	72.10	463.19	1,368.81	4.62				1,371.77	3.15
6/25/20 1:18 PM	1,512	60	72.11	462.79	1,369.21	4.23				1,371.88	3.04
6/25/20 1:33 PM	1,527	75	72.04	462.59	1,369.41	4.03				1,372.03	2.90
6/25/20 1:48 PM	1,542	90	72.00	462.39	1,369.61	3.83				1,372.11	2.82
6/25/20 2:03 PM	1,557	105	72.00	462.26	1,369.74	3.70				1,372.24	2.69
6/25/20 2:18 PM	1,572	120	71.99	461.98	1,370.02	3.42				1,372.31	2.62
6/25/20 2:48 PM	1,602	150	71.99	461.51	1,370.49	2.95				1,372.49	2.44
6/25/20 3:18 PM	1,632	180	71.96	461.60	1,370.40	3.03				1,372.63	2.30
6/25/20 3:48 PM	1,662	210	71.96	461.32	1,370.68	2.75				1,372.78	2.15
6/25/20 4:18 PM	1,692	240	71.91	461.10	1,370.90	2.53				1,372.88	2.05
6/25/20 5:18 PM	1,752	300	71.66	460.65	1,371.35	2.09				1,373.15	1.78
6/25/20 6:18 PM	1,812	360	71.46	460.58	1,371.43	2.01				1,373.33	1.60
6/25/20 7:18 PM	1,872	420	71.38	459.87	1,372.13	1.31				1,373.55	1.37
6/25/20 8:18 PM	1,932	480	71.32	459.68	1,372.32	1.12				1,373.78	1.15
6/25/20 9:18 PM	1,992	540	71.31	459.53	1,372.47	0.97				1,373.94	0.99
6/25/20 10:18 PM	2,052	600	71.34	459.53	1,372.47	0.97				1,374.11	0.82
6/25/20 11:18 PM	2,112	660	71.34	459.37	1,372.63	0.81				1,374.25	0.68
6/26/20 12:18 AM	2,172	720	71.30	459.22	1,372.78	0.66				1,374.45	0.48
6/26/20 1:18 AM	2,232	780	71.31	459.13	1,372.87	0.56				1,374.54	0.39
6/26/20 2:18 AM	2,292	840	71.30	458.97	1,373.03	0.41				1,374.67	0.25
6/26/20 3:18 AM	2,352	900	71.30	458.90	1,373.11	0.33				1,374.75	0.18
6/26/20 4:18 AM	2,412	960	71.26	458.68	1,373.32	0.12				1,374.89	0.04
6/26/20 5:18 AM	2,472	1,020	71.28	458.72	1,373.28	0.16				1,374.97	-0.05
6/26/20 6:18 AM	2,532	1,080	71.25	458.64	1,373.36	0.08				1,375.09	-0.16
6/26/20 7:18 AM	2,592	1,140	71.26	458.49	1,373.51	-0.07				1,375.21	-0.28
6/26/20 8:18 AM	2,652	1,200	71.24	458.47	1,373.53	-0.09				1,375.33	-0.40
6/26/20 9:18 AM	2,712	1,260	71.24	458.49	1,373.51	-0.07				1,375.40	-0.48
6/26/20 10:18 AM	2,772	1,320	71.22	458.31	1,373.70	-0.26				1,375.52	-0.60
6/26/20 11:18 AM	2,832	1,380	71.25	458.15	1,373.85	-0.41				1,375.60	-0.68
6/26/20 12:18 PM	2,892	1,440	71.22	457.94	1,374.06	-0.62				1,375.67	-0.74
6/26/20 1:18 PM	2,952	1,500	71.21	457.87	1,374.13	-0.70				1,375.73	-0.81

Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches Horsepower = 3 HP

Red Oak Mountain Well No. 8 - Aquifer Test (June 24, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 8 Temperature (F)	PW Well No. 8 Water Level (ft bgs)	PW Well No. 8 Water Level (ft MSL)	PW Well No. 8 Drawdown (ft)	PW Well No. 8 Pump Rate (gpm)	PW Well No. 8 Specific Capacity (gpm/ft)	Comments	OW Well No. 7 Water Level (ft MSL)	OW Well No. 7 Drawdown (ft)
6/26/20 2:18 PM	3,012	1,560	71.22	458.02	1,373.98	-0.54				1,375.83	-0.90
6/26/20 3:18 PM	3,072	1,620	71.19	457.95	1,374.05	-0.61				1,375.86	-0.94
6/26/20 4:18 PM	3,132	1,680	71.19	458.16	1,373.84	-0.40				1,375.93	-1.00
6/26/20 5:18 PM	3,192	1,740	71.17	457.99	1,374.01	-0.57				1,375.98	-1.06
6/26/20 6:18 PM	3,252	1,800	71.19	457.65	1,374.35	-0.91				1,376.06	-1.13
6/26/20 7:18 PM	3,312	1,860	71.21	457.58	1,374.42	-0.98				1,376.14	-1.21
6/26/20 8:18 PM	3,372	1,920	71.17	457.32	1,374.68	-1.24				1,376.19	-1.26
6/26/20 9:18 PM	3,432	1,980	71.18	457.24	1,374.76	-1.32				1,376.29	-1.37
6/26/20 10:18 PM	3,492	2,040	71.15	457.12	1,374.88	-1.44				1,376.40	-1.47
6/26/20 11:18 PM	3,552	2,100	71.15	457.07	1,374.93	-1.49				1,376.50	-1.57
6/27/20 12:18 AM	3,612	2,160	71.17	456.99	1,375.01	-1.57				1,376.56	-1.64
6/27/20 1:18 AM	3,672	2,220	71.19	456.83	1,375.18	-1.74				1,376.62	-1.69
6/27/20 2:18 AM	3,732	2,280	71.21	456.78	1,375.22	-1.78				1,376.68	-1.76
6/27/20 3:18 AM	3,792	2,340	71.18	456.76	1,375.24	-1.80				1,376.74	-1.81
6/27/20 4:18 AM	3,852	2,400	71.16	456.72	1,375.29	-1.85				1,376.80	-1.87
6/27/20 5:18 AM	3,912	2,460	71.17	456.76	1,375.24	-1.80				1,376.80	-1.88
6/27/20 6:18 AM	3,972	2,520	71.13	456.65	1,375.35	-1.91				1,376.90	-1.98
6/27/20 7:18 AM	4,032	2,580	71.13	456.50	1,375.50	-2.06				1,376.96	-2.04
6/27/20 8:18 AM	4,092	2,640	71.17	456.49	1,375.51	-2.08				1,377.01	-2.08
6/27/20 9:18 AM	4,152	2,700	71.13	456.76	1,375.24	-1.80				1,377.10	-2.17
6/27/20 10:18 AM	4,212	2,760	71.18	456.71	1,375.30	-1.86				1,377.14	-2.22
6/27/20 11:18 AM	4,272	2,820	71.15	456.82	1,375.18	-1.74				1,377.22	-2.29
6/27/20 12:18 PM	4,332	2,880	71.16	456.76	1,375.24	-1.81				1,377.30	-2.37
6/27/20 1:18 PM	4,392	2,940	71.13	456.62	1,375.38	-1.94				1,377.32	-2.39
6/27/20 2:18 PM	4,452	3,000	71.17	456.54	1,375.46	-2.02				1,377.34	-2.41
6/27/20 3:18 PM	4,512	3,060	71.17	456.52	1,375.48	-2.04				1,377.38	-2.46
6/27/20 4:18 PM	4,572	3,120	71.14	456.08	1,375.92	-2.48				1,377.41	-2.48
6/27/20 5:18 PM	4,632	3,180	71.11	456.01	1,376.00	-2.56				1,377.44	-2.51
6/27/20 6:18 PM	4,692	3,240	71.11	456.05	1,375.95	-2.51				1,377.50	-2.58
6/27/20 7:18 PM	4,752	3,300	71.14	455.69	1,376.31	-2.87				1,377.54	-2.61

Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches Horsepower = 3 HP

Red Oak Mountain Well No. 8 - Aquifer Test (June 24, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 8 Temperature (F)	PW Well No. 8 Water Level (ft bgs)	PW Well No. 8 Water Level (ft MSL)	PW Well No. 8 Drawdown (ft)	PW Well No. 8 Pump Rate (gpm)	PW Well No. 8 Specific Capacity (gpm/ft)	Comments	OW Well No. 7 Water Level (ft MSL)	OW Well No. 7 Drawdown (ft)
6/27/20 8:18 PM	4,812	3,360	71.15	455.44	1,376.56	-3.12				1,377.57	-2.64
6/27/20 9:18 PM	4,872	3,420	71.14	455.38	1,376.62	-3.18				1,377.65	-2.72
6/27/20 10:18 PM	4,932	3,480	71.15	455.34	1,376.66	-3.23				1,377.72	-2.79
6/27/20 11:18 PM	4,992	3,540	71.16	455.31	1,376.69	-3.25				1,377.79	-2.86
6/28/20 12:18 AM	5,052	3,600	71.13	455.18	1,376.82	-3.39				1,377.86	-2.94
6/28/20 1:18 AM	5,112	3,660	71.17	455.15	1,376.85	-3.41				1,377.89	-2.96
6/28/20 2:18 AM	5,172	3,720	71.12	455.11	1,376.89	-3.45				1,377.96	-3.03
6/28/20 3:18 AM	5,232	3,780	71.11	455.12	1,376.88	-3.44				1,377.99	-3.07
6/28/20 4:18 AM	5,292	3,840	71.10	454.96	1,377.05	-3.61				1,378.00	-3.07
6/28/20 5:18 AM	5,352	3,900	71.13	455.08	1,376.92	-3.49				1,378.01	-3.08
6/28/20 6:18 AM	5,412	3,960	71.13	454.96	1,377.04	-3.61				1,378.10	-3.17
6/28/20 7:18 AM	5,472	4,020	71.11	454.96	1,377.04	-3.61				1,378.18	-3.25
6/28/20 8:18 AM	5,532	4,080	71.15	454.88	1,377.12	-3.68				1,378.22	-3.29
6/28/20 9:18 AM	5,592	4,140	71.10	454.85	1,377.15	-3.71				1,378.26	-3.33
6/28/20 10:18 AM	5,652	4,200	71.11	454.86	1,377.14	-3.70				1,378.33	-3.40
6/28/20 11:18 AM	5,712	4,260	71.13	454.80	1,377.21	-3.77				1,378.39	-3.46
6/28/20 12:18 PM	5,772	4,320	71.12	454.72	1,377.29	-3.85				1,378.42	-3.50
6/28/20 1:18 PM	5,832	4,380	71.10	454.74	1,377.26	-3.82				1,378.47	-3.55
6/28/20 2:18 PM	5,892	4,440	71.11	455.07	1,376.93	-3.49				1,378.52	-3.59
6/28/20 3:18 PM	5,952	4,500	71.15	454.94	1,377.06	-3.63				1,378.57	-3.64
6/28/20 4:18 PM	6,012	4,560	71.12	455.03	1,376.97	-3.53				1,378.59	-3.66
6/28/20 5:18 PM	6,072	4,620	71.15	455.00	1,377.00	-3.56				1,378.56	-3.63
6/28/20 6:18 PM	6,132	4,680	71.08	454.72	1,377.28	-3.84				1,378.67	-3.74
6/28/20 7:18 PM	6,192	4,740	71.09	454.64	1,377.36	-3.93				1,378.66	-3.74
6/28/20 8:18 PM	6,252	4,800	71.07	454.26	1,377.74	-4.30				1,378.72	-3.79
6/28/20 9:18 PM	6,312	4,860	71.12	454.18	1,377.82	-4.38				1,378.76	-3.83
6/28/20 10:18 PM	6,372	4,920	71.10	454.21	1,377.79	-4.35				1,378.83	-3.91
6/28/20 11:18 PM	6,432	4,980	71.11	454.11	1,377.89	-4.46				1,378.90	-3.97
6/29/20 12:18 AM	6,492	5,040	71.10	454.02	1,377.99	-4.55				1,378.93	-4.00
6/29/20 1:18 AM	6,552	5,100	71.13	454.08	1,377.92	-4.48				1,379.00	-4.08

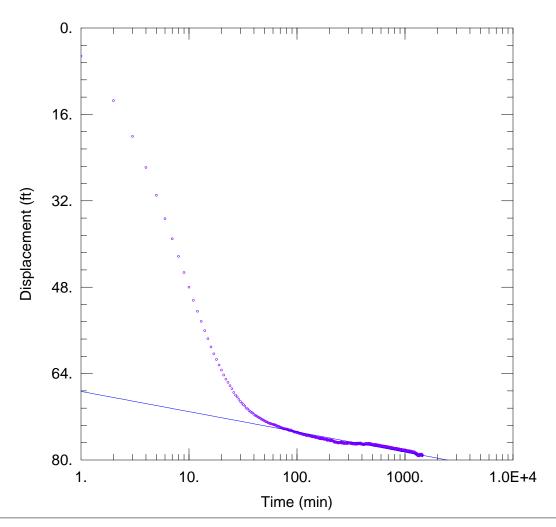
Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches Pump Setting = 600 ft

Horsepower = 3 HP

EC=Electrical conductivity (mS/cm)

Red Oak Mountain Well No. 8 - Aquifer Test (June 24, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 8 Temperature (F)	PW Well No. 8 Water Level (ft bgs)	PW Well No. 8 Water Level (ft MSL)	PW Well No. 8 Drawdown (ft)	PW Well No. 8 Pump Rate (gpm)	PW Well No. 8 Specific Capacity (gpm/ft)	Comments	OW Well No. 7 Water Level (ft MSL)	OW Well No. 7 Drawdown (ft)
6/29/20 2:18 AM	6,612	5,160	71.08	453.93	1,378.07	-4.63				1,379.02	-4.09
6/29/20 3:18 AM	6,672	5,220	71.07	453.85	1,378.15	-4.71				1,379.06	-4.14
6/29/20 4:18 AM	6,732	5,280	71.08	453.89	1,378.11	-4.67				1,379.09	-4.17
6/29/20 5:18 AM	6,792	5,340	71.08	453.86	1,378.14	-4.70				1,379.10	-4.17
6/29/20 6:18 AM	6,852	5,400	71.11	453.83	1,378.18	-4.74				1,379.18	-4.26
6/29/20 7:18 AM	6,912	5,460	71.09	453.79	1,378.21	-4.77				1,379.22	-4.29
6/29/20 8:18 AM	6,972	5,520	71.14	453.86	1,378.14	-4.71				1,379.19	-4.27
6/29/20 9:18 AM	7,032	5,580	71.07	454.00	1,378.00	-4.56				1,379.28	-4.35



Data Set: \...\Well No. 8 PW.aqt

Date: 07/20/20 Time: 13:09:23

PROJECT INFORMATION

Company: WRGS

Client: Lone Star Land Partners

Project: 083-001-20
Location: Blanco County
Test Well: Well No. 8
Test Date: 6-24-20

AQUIFER DATA

Saturated Thickness: 187. ft Anisotropy Ratio (Kz/Kr): 1.

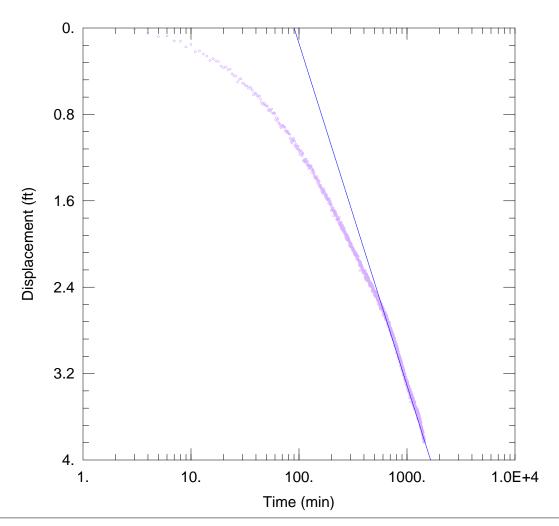
WELL DATA

Pumpi	ng Wells		Observation Wells					
Well Name	X (ft)	Y (ft)	Well Name	X (ft)	Y (ft)			
Well No. 8	0	0	→ Well No. 8	0	0			

SOLUTION

Aquifer Model: Confined Solution Method: Cooper-Jacob

 $T = 103.7 \text{ ft}^2/\text{day}$ K = 0.55 ft/day



Data Set: \...\Well No. 7 OW.aqt

Date: 07/20/20 Time: 13:10:26

PROJECT INFORMATION

Company: WRGS

Client: Lone Star Land Partners

Project: 083-001-20
Location: Blanco County
Test Well: Well No. 8
Test Date: 6-24-20

AQUIFER DATA

Saturated Thickness: 187. ft Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

 Pumping Wells
 Observation Wells

 Well Name
 X (ft)
 Y (ft)
 Well Name
 X (ft)

 Well No. 8
 0
 0
 Well No. 7
 605

SOLUTION

Aquifer Model: Confined

Solution Method: Cooper-Jacob

Y (ft)

0

 $T = 122.5 \text{ ft}^2/\text{day}$ S = 4.709E-5

Aquifer Test

Well No. 6

Red Oak Mountain Well No. 6 - Aquifer Test (June 29, 2020)

				*							
Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 6 Temperature (F)	PW Well No. 6 Water Level (ft bgs)	PW Well No. 6 Water Level (ft MSL)	PW Well No. 6 Drawdown (ft)	PW Well No. 6 Pump Rate (gpm)	PW Well No. 6 Specific Capacity (gpm/ft)	Comments	OW Well No. 7 Water Level (ft MSL)	OW Well No. 7 Drawdown (ft)
6/29/20 12:50 PM	0		73.26	453.00	1,377.00	0.00			Pump Start	1,379.42	0.00
6/29/20 12:51 PM	1		72.76	453.31	1,376.69	0.31	13	39.81	Meter: 781,597.74 gallons	1,379.41	0.01
6/29/20 12:52 PM	2		72.34	453.36	1,376.64	0.36	12	33.06		1,379.44	-0.02
6/29/20 12:53 PM	3		72.10	453.51	1,376.49	0.51	12	23.15		1,379.38	0.04
6/29/20 12:54 PM	4		71.85	453.49	1,376.51	0.49	12	24.24	pH: 7.2/ EC: 2.02	1,379.26	0.16
6/29/20 12:55 PM	5		71.73	453.67	1,376.33	0.67	12	17.53		1,379.21	0.21
6/29/20 12:56 PM	6		71.60	453.60	1,376.40	0.60	12	19.54		1,379.18	0.24
6/29/20 12:57 PM	7		71.55	453.73	1,376.27	0.73	12	16.05		1,379.09	0.32
6/29/20 12:58 PM	8		71.48	453.75	1,376.25	0.75	12	15.65		1,379.05	0.37
6/29/20 12:59 PM	9		71.43	453.92	1,376.08	0.92	12	12.81		1,379.03	0.39
6/29/20 1:00 PM	10		71.42	453.88	1,376.12	0.88	12	13.39	pH: 7.03/ EC: 1.98	1,378.99	0.43
6/29/20 1:01 PM	11		71.36	453.95	1,376.05	0.95				1,378.95	0.47
6/29/20 1:02 PM	12		71.40	453.98	1,376.02	0.98				1,378.94	0.47
6/29/20 1:03 PM	13		71.42	454.07	1,375.93	1.07			pH: 7.01/ EC: 2.30	1,378.89	0.53
6/29/20 1:04 PM	14		71.38	454.05	1,375.95	1.05				1,378.87	0.55
6/29/20 1:05 PM	15		71.39	454.15	1,375.85	1.15	12	10.23	pH: 7.00/ EC: 2.28	1,378.84	0.57
6/29/20 1:10 PM	20		71.41	454.23	1,375.77	1.23	12	9.55	pH: 7.10/ EC: 2.38	1,378.74	0.68
6/29/20 1:15 PM	25		71.40	454.42	1,375.58	1.42	12	8.33	pH: 6.95/ EC: 2.39	1,378.60	0.82
6/29/20 1:20 PM	30		71.44	454.56	1,375.44	1.56	12	7.55	pH: 6.92/ EC: 2.44	1,378.55	0.87
6/29/20 1:25 PM	35		71.44	454.65	1,375.35	1.65	12	7.14	pH: 6.89/ EC: 2.45	1,378.49	0.93
6/29/20 1:30 PM	40		71.41	454.65	1,375.35	1.65	12	7.14		1,378.37	1.05
6/29/20 1:35 PM	45		71.38	454.85	1,375.15	1.85	12	6.38	pH: 6.90/ EC: 2.49	1,378.31	1.11
6/29/20 1:40 PM	50		71.34	454.76	1,375.24	1.76	12	6.69		1,378.24	1.18
6/29/20 1:45 PM	55		71.37	454.98	1,375.02	1.98	12	5.96		1,378.18	1.24
6/29/20 1:50 PM	60		71.41	455.05	1,374.95	2.05	12	5.75	pH: 6.91/EC: 2.51	1,378.15	1.27
6/29/20 2:05 PM	75		71.42	455.25	1,374.75	2.25	12	5.25	pH: 6.90/ EC: 2.56	1,377.97	1.45
6/29/20 2:20 PM	90		71.49	455.41	1,374.59	2.41	12	4.85	pH: 6.89/ EC: 2.60	1,377.80	1.62
6/29/20 2:35 PM	105		71.49	455.49	1,374.51	2.49	12	4.69		1,377.69	1.73
6/29/20 2:50 PM	120		71.57	455.58	1,374.42	2.58	12	4.54	pH: 6.85/ EC: 2.68	1,377.57	1.85
6/29/20 3:05 PM	135		71.50	455.79	1,374.21	2.79				1,377.47	1.95
6/29/20 3:20 PM	150		71.48	455.87	1,374.14	2.87	12	4.08		1,377.34	2.08
6/29/20 3:35 PM	165		71.53	455.94	1,374.06	2.94				1,377.23	2.19
6/29/20 3:50 PM	180		71.59	455.99	1,374.02	2.99	12.0	3.92		1,377.15	2.26
6/29/20 4:20 PM	210		71.58	456.06	1,373.95	3.06				1,377.00	2.42
6/29/20 4:50 PM	240		71.62	456.37	1,373.63	3.37				1,376.80	2.62

Note: bgs = below ground surfac MSL = Mean Sea Level

Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches

Horsepower = 3 HP

Red Oak Mountain Well No. 6 - Aquifer Test (June 29, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 6 Temperature (F)	PW Well No. 6 Water Level (ft bgs)	PW Well No. 6 Water Level (ft MSL)	PW Well No. 6 Drawdown (ft)	PW Well No. 6 Pump Rate (gpm)	PW Well No. 6 Specific Capacity (gpm/ft)	Comments	OW Well No. 7 Water Level (ft MSL)	OW Well No. 7 Drawdown (ft)
6/29/20 5:50 PM	300		71.63	456.62	1,373.38	3.62				1,376.54	2.88
6/29/20 6:50 PM	360		71.63	456.90	1,373.10	3.90				1,376.25	3.17
6/29/20 7:50 PM	420		71.67	456.97	1,373.03	3.97				1,376.03	3.39
6/29/20 8:50 PM	480		71.67	457.23	1,372.77	4.23				1,375.78	3.64
6/29/20 9:50 PM	540		71.70	457.43	1,372.57	4.43				1,375.58	3.84
6/29/20 10:50 PM	600		71.70	457.71	1,372.29	4.71				1,375.44	3.98
6/29/20 11:50 PM	660		71.62	457.98	1,372.02	4.98				1,375.24	4.18
6/30/20 12:50 AM	720		71.61	458.04	1,371.96	5.04				1,375.08	4.34
6/30/20 1:50 AM	780		71.63	458.21	1,371.79	5.21				1,374.95	4.47
6/30/20 2:50 AM	840		71.65	458.24	1,371.76	5.24				1,374.78	4.64
6/30/20 3:50 AM	900		71.67	458.38	1,371.62	5.38				1,374.61	4.81
6/30/20 4:50 AM	960		71.61	458.55	1,371.45	5.55				1,374.48	4.94
6/30/20 5:50 AM	1,020		71.62	458.78	1,371.22	5.78				1,374.29	5.13
6/30/20 6:50 AM	1,080		71.67	458.98	1,371.02	5.98				1,374.20	5.22
6/30/20 7:50 AM	1,140		71.67	459.07	1,370.93	6.07				1,374.01	5.41
6/30/20 8:50 AM	1,200		71.65	459.24	1,370.76	6.24				1,373.85	5.57
6/30/20 9:50 AM	1,260		71.65	459.41	1,370.59	6.41				1,373.77	5.64
6/30/20 10:50 AM	1,320		71.66	459.68	1,370.32	6.68				1,373.63	5.79
6/30/20 11:50 AM	1,380		71.66	459.69	1,370.31	6.69				1,373.53	5.89
6/30/20 12:50 PM	1,440		71.68	459.72	1,370.28	6.72				1,373.42	5.99
6/30/20 12:59 PM	1,449	0	71.63	459.85	1,370.15	6.85	12.0	1.71	Pump Stop	1,373.37	6.05
6/30/20 1:00 PM	1,450	1	71.66	459.84	1,370.16	6.84			Meter: 798,562.4 gallons	1,373.39	6.03
6/30/20 1:01 PM	1,451	2	71.62	459.79	1,370.21	6.79			Average Pump Rate: 11.7	1,373.38	6.04
6/30/20 1:02 PM	1,452	3	71.64	459.79	1,370.21	6.79				1,373.41	6.01
6/30/20 1:03 PM	1,453	4	71.65	459.54	1,370.46	6.54				1,373.38	6.04
6/30/20 1:04 PM	1,454	5	71.65	459.46	1,370.54	6.46				1,373.38	6.04
6/30/20 1:05 PM	1,455	6	71.84	459.45	1,370.56	6.45				1,373.45	5.97
6/30/20 1:06 PM	1,456	7	72.00	459.24	1,370.76	6.24				1,373.49	5.93
6/30/20 1:07 PM	1,457	8	72.03	459.25	1,370.75	6.25				1,373.54	5.88
6/30/20 1:08 PM	1,458	9	72.05	459.22	1,370.79	6.22				1,373.60	5.82
6/30/20 1:09 PM	1,459	10	72.07	459.18	1,370.82	6.18				1,373.61	5.81
6/30/20 1:10 PM	1,460	11	72.11	458.97	1,371.04	5.97				1,373.67	5.75
6/30/20 1:11 PM	1,461	12	72.16	459.00	1,371.00	6.00				1,373.69	5.73
6/30/20 1:12 PM	1,462	13	72.17	458.95	1,371.05	5.95				1,373.73	5.69
6/30/20 1:13 PM	1,463	14	72.18	458.88	1,371.12	5.88				1,373.79	5.63

Note: bgs = below ground surfact MSL = Mean Sea Level

Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches

Horsepower = 3 HP

Red Oak Mountain Well No. 6 - Aquifer Test (June 29, 2020)

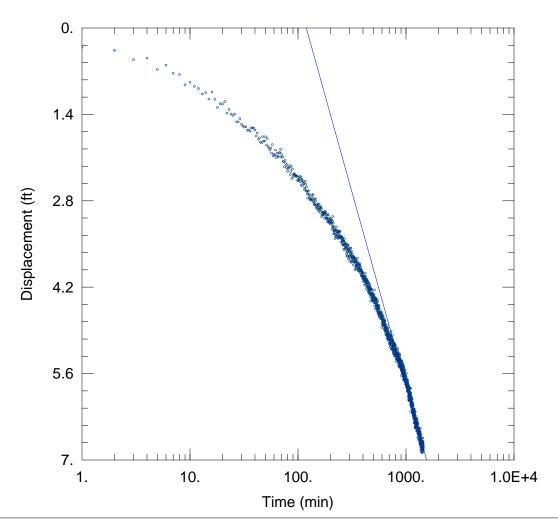
Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 6 Temperature (F)	PW Well No. 6 Water Level (ft bgs)	PW Well No. 6 Water Level (ft MSL)	PW Well No. 6 Drawdown (ft)	PW Well No. 6 Pump Rate (gpm)	PW Well No. 6 Specific Capacity (gpm/ft)	Comments	OW Well No. 7 Water Level (ft MSL)	OW Well No. 7 Drawdown (ft)
6/30/20 1:14 PM	1,464	15	72.26	458.76	1,371.24	5.76				1,373.77	5.65
6/30/20 1:19 PM	1,469	20	72.29	458.63	1,371.37	5.63				1,373.92	5.50
6/30/20 1:24 PM	1,474	25	72.34	458.44	1,371.56	5.44				1,374.04	5.38
6/30/20 1:29 PM	1,479	30	72.34	458.39	1,371.61	5.39				1,374.13	5.28
6/30/20 1:34 PM	1,484	35	72.31	458.33	1,371.67	5.33				1,374.21	5.21
6/30/20 1:39 PM	1,489	40	72.29	458.19	1,371.81	5.19				1,374.29	5.13
6/30/20 1:44 PM	1,494	45	72.30	458.21	1,371.79	5.21				1,374.38	5.04
6/30/20 1:49 PM	1,499	50	72.29	458.14	1,371.86	5.14				1,374.46	4.96
6/30/20 1:54 PM	1,504	55	72.27	458.06	1,371.95	5.06				1,374.51	4.91
6/30/20 1:59 PM	1,509	60	72.26	458.06	1,371.94	5.06				1,374.58	4.84
6/30/20 2:14 PM	1,524	75	72.18	457.83	1,372.17	4.83				1,374.72	4.70
6/30/20 2:29 PM	1,539	90	72.15	457.69	1,372.31	4.69				1,374.86	4.56
6/30/20 2:44 PM	1,554	105	71.99	457.46	1,372.54	4.46				1,374.99	4.43
6/30/20 2:59 PM	1,569	120	72.02	457.45	1,372.55	4.45				1,375.09	4.33
6/30/20 3:14 PM	1,584	135	72.00	457.26	1,372.74	4.26				1,375.17	4.25
6/30/20 3:29 PM	1,599	150	71.96	457.26	1,372.75	4.26				1,375.25	4.17
6/30/20 3:44 PM	1,614	165	72.00	457.15	1,372.85	4.15				1,375.31	4.11
6/30/20 3:59 PM	1,629	180	72.03	457.10	1,372.90	4.10				1,375.41	4.01
6/30/20 4:29 PM	1,659	210	71.95	456.97	1,373.04	3.97				1,375.56	3.86
6/30/20 4:59 PM	1,689	240	71.80	456.86	1,373.15	3.86				1,375.67	3.75
6/30/20 5:59 PM	1,749	300	71.65	456.65	1,373.35	3.65				1,375.86	3.56
6/30/20 6:59 PM	1,809	360	71.60	456.32	1,373.68	3.32				1,376.06	3.36
6/30/20 7:59 PM	1,869	420	71.51	456.15	1,373.85	3.15				1,376.21	3.21
6/30/20 8:59 PM	1,929	480	71.42	455.97	1,374.03	2.97				1,376.33	3.09
6/30/20 9:59 PM	1,989	540	71.33	455.84	1,374.16	2.84				1,376.48	2.94
6/30/20 10:59 PM	2,049	600	71.25	455.91	1,374.09	2.91				1,376.60	2.82
6/30/20 11:59 PM	2,109	660	71.23	455.74	1,374.27	2.74				1,376.75	2.67
7/1/20 12:59 AM	2,169	720	71.21	455.62	1,374.38	2.62				1,376.84	2.58
7/1/20 1:59 AM	2,229	780	71.20	455.50	1,374.50	2.50				1,376.99	2.43
7/1/20 2:59 AM	2,289	840	71.16	455.31	1,374.69	2.31				1,377.08	2.34
7/1/20 3:59 AM	2,349	900	71.23	455.35	1,374.65	2.35				1,377.17	2.25
7/1/20 4:59 AM	2,409	960	71.17	455.24	1,374.76	2.24				1,377.28	2.14
7/1/20 5:59 AM	2,469	1,020	71.20	455.11	1,374.89	2.11				1,377.34	2.08

Note: bgs = below ground surface Column Pipe Diameter = 1 1/4 inches

Horsepower = 3 HP

Red Oak Mountain Well No. 6 - Aquifer Test (June 29, 2020)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 6 Temperature (F)	PW Well No. 6 Water Level (ft bgs)	PW Well No. 6 Water Level (ft MSL)	PW Well No. 6 Drawdown (ft)	PW Well No. 6 Pump Rate (gpm)	PW Well No. 6 Specific Capacity (gpm/ft)	Comments	OW Well No. 7 Water Level (ft MSL)	OW Well No. 7 Drawdown (ft)
7/1/20 6:59 AM	2,529	1,080	71.21	455.03	1,374.97	2.03				1,377.44	1.98
7/1/20 7:59 AM	2,589	1,140	71.13	455.03	1,374.98	2.03				1,377.51	1.91
7/1/20 8:59 AM	2,649	1,200	71.16	455.06	1,374.94	2.06				1,377.54	1.88
7/1/20 9:59 AM	2,709	1,260	71.14	454.93	1,375.07	1.93				1,377.61	1.81
7/1/20 10:59 AM	2,769	1,320	71.16	454.88	1,375.12	1.88				1,377.65	1.76
7/1/20 11:59 AM	2,829	1,380	71.15	454.93	1,375.07	1.94				1,377.78	1.64
7/1/20 12:59 PM	2,889	1,440	71.14	454.87	1,375.13	1.87				1,377.84	1.58
7/1/20 1:39 PM	2,929	1,480	71.18	454.92	1375.09	1.92					



WELL TEST ANALYSIS

Data Set: \...\Well No. 6 PW.aqt

Date: 07/20/20 Time: 13:11:37

PROJECT INFORMATION

Company: WRGS

Client: Lone Star Land Partners

Project: 083-001-20
Location: Blanco County
Test Well: Well No. 6
Test Date: 6-29-20

AQUIFER DATA

Saturated Thickness: 192. ft Anisotropy Ratio (Kz/Kr): 1.

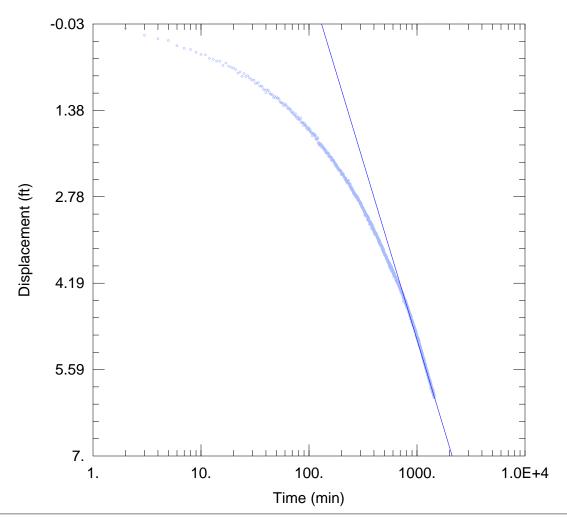
WELL DATA

Pump	ing vveiis		Observa	ation vveiis	
Well Name	X (ft)	Y (ft)	Well Name	X (ft)	Y (ft)
Well No. 6	0	0	· Well No. 6	0	0

SOLUTION

Aquifer Model: Confined Solution Method: Cooper-Jacob

 $T = 67.34 \text{ ft}^2/\text{day}$ K = 0.35 ft/day



WELL TEST ANALYSIS

Data Set: \...\Well No. 7 OW.aqt

Date: 07/20/20 Time: 13:12:32

PROJECT INFORMATION

Company: WRGS

Client: Lone Star Land Partners

Project: 083-001-20
Location: Blanco County
Test Well: Well No. 6
Test Date: 6-29-20

AQUIFER DATA

Saturated Thickness: 192. ft Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

 Pumping Wells
 Observation Wells

 Well Name
 X (ft)
 Y (ft)
 Well Name
 X (ft)
 Y (ft)

 Well No. 6
 0
 0
 Well No. 7
 462
 0

SOLUTION

Aquifer Model: Confined

Solution Method: Cooper-Jacob

 $T = 72.82 \text{ ft}^2/\text{day}$ S = 7.043E-5

Appendix E

Well Efficiency Calculation



Well Efficiency

$\overline{\mathbf{W}_{\mathbf{R}}}$

Wet Rock Groundwater Services, L.L.C.

Groundwater Specialists
TBPG Firm No: 50038
317 Ranch Road 620 South, Suite 203

Austin, Texas 78734 • Ph: 512-773-3226 www.wetrockgs.com

Well Efficiency Calculations Well No. 2

From: Driscoll, F.G., 1986: Groundwater and Wells: second Ed. Pp.575-579

Well Efficiency = (Actual specific capacity / Theoretical specific capacity)

Actual Specific Capacity = Q/s

Where: Q = Discharge of well, in gpm; and s = drawdown, in feet

Actual Specific Capacity = 26 gpm / 69.57 ft = 0.37 gpm/ft

Theoretical Specific Capacity =
$$\frac{Q}{s} = \frac{T}{264 \log \frac{0.3Tt}{r^2 S}} = \frac{T}{2000}$$

Where: T = Transmissivity, in gpd/ft

t = Time of pumping, in days

S = Storage Coefficient, = 2.20 x 10⁻⁵

r = radius of well, in ft.

Theoretical Specific Capacity =
$$\frac{300.73}{264 \log \frac{0.3(300.73)(1)}{0.1875^2(2.20 \times 10^{-5})}} = 0.14$$

Efficiency = Actual Specific Capacity / Theoretical Specific Capacity = 0.37 / 0.14 = 264%

Well Efficiency

$\overline{\mathbf{W}_{\mathbf{R}}}$

Wet Rock Groundwater Services, L.L.C.

Groundwater Specialists
TBPG Firm No: 50038
317 Ranch Road 620 South, Suite 203
Austin, Texas 78734 • Ph: 512-773-3226
www.wetrockgs.com

Well Efficiency Calculations Well No. 3

From: Driscoll, F.G., 1986: Groundwater and Wells: second Ed. Pp.575-579

Well Efficiency = (Actual specific capacity / Theoretical specific capacity)

Actual Specific Capacity = Q/s

Where: Q = Discharge of well, in gpm; and s = drawdown, in feet

Actual Specific Capacity = 13 gpm / 58.43 ft = 0.22 gpm/ft

Theoretical Specific Capacity =
$$\frac{Q}{s} = \frac{T}{264 \log \frac{0.3Tt}{r^2 S}} = \frac{T}{2000}$$

Where: T = Transmissivity, in gpd/ft

t = Time of pumping, in days

S = Storage Coefficient, = 1.63 x 10⁻⁵

r = radius of well, in ft.

Theoretical Specific Capacity =
$$\frac{485.96}{264 \log \frac{0.3(485.96)(1)}{0.1875^2(1.63 \times 10^{-5})}} = 0.22$$

Efficiency = Actual Specific Capacity / Theoretical Specific Capacity = 0.22 / 0.22 = 100%

Well Efficiency

(W_R)

Wet Rock Groundwater Services, L.L.C.

Groundwater Specialists
TBPG Firm No: 50038

317 Ranch Road 620 South, Suite 203 Austin, Texas 78734 • Ph: 512-773-3226 www.wetrockgs.com

Well Efficiency Calculations Well No. 5

From: Driscoll, F.G., 1986: Groundwater and Wells: second Ed. Pp.575-579

Well Efficiency = (Actual specific capacity / Theoretical specific capacity)

Actual Specific Capacity = Q/s

Where: Q = Discharge of well, in gpm; and s = drawdown, in feet

Actual Specific Capacity = 24 gpm / 17.56 ft = 1.37 gpm/ft

Theoretical Specific Capacity =
$$\frac{Q}{s} = \frac{T}{264 \log \frac{0.3Tt}{r^2 S}} = \frac{T}{2000}$$

Where: T = Transmissivity, in gpd/ft

t = Time of pumping, in days

S = Storage Coefficient, = 4.94 x 10⁻⁵

r = radius of well, in ft.

Theoretical Specific Capacity =
$$\frac{510.20}{264 \log \frac{0.3(510.20)(1)}{0.1875^2(4.94 \times 10^{-5})}} = 0.24$$

Efficiency = Actual Specific Capacity / Theoretical Specific Capacity = 1.37 / 0.24 = 571%

Well Efficiency

$\overline{\mathbf{W}_{\mathbf{R}}}$

Wet Rock Groundwater Services, L.L.C.

Groundwater Specialists
TBPG Firm No: 50038
317 Ranch Road 620 South, Suite 203

Austin, Texas 78734 • Ph: 512-773-3226 www.wetrockgs.com

Well Efficiency Calculations Well No. 8

From: Driscoll, F.G., 1986: Groundwater and Wells: second Ed. Pp.575-579

Well Efficiency = (Actual specific capacity / Theoretical specific capacity)

Actual Specific Capacity = Q/s

Where: Q = Discharge of well, in gpm; and s = drawdown, in feet

Actual Specific Capacity = 11 gpm / 79.07 ft = 0.14 gpm/ft

Theoretical Specific Capacity =
$$\frac{Q}{s} = \frac{T}{264 \log \frac{0.3Tt}{r^2 S}} = \frac{T}{2000}$$

Where: T = Transmissivity, in gpd/ft

t = Time of pumping, in days

S = Storage Coefficient, = 4.71 x 10⁻⁵

r = radius of well, in ft.

Theoretical Specific Capacity =
$$\frac{775.78}{264 \log_{\frac{0.3(775.78)(1)}{0.1875^2(4.71 \times 10^{-5})}}} = 0.36$$

Efficiency = Actual Specific Capacity / Theoretical Specific Capacity = 0.14 / 0.36 = 39%

Well Efficiency

(W_R)

Wet Rock Groundwater Services, L.L.C.

Groundwater Specialists
TBPG Firm No: 50038

317 Ranch Road 620 South, Suite 203 Austin, Texas 78734 • Ph: 512-773-3226

www.wetrockgs.com

Well Efficiency Calculations Well No. 6

From: Driscoll, F.G., 1986: Groundwater and Wells: second Ed. Pp.575-579

Well Efficiency = (Actual specific capacity / Theoretical specific capacity)

Actual Specific Capacity = Q/s

Where: Q = Discharge of well, in gpm; and s = drawdown, in feet

Actual Specific Capacity = 12 gpm / 6.85 ft = 1.71 gpm/ft

Theoretical Specific Capacity =
$$\frac{Q}{s} = \frac{T}{264 \log \frac{0.3Tt}{r^2 S}} = \frac{T}{2000}$$

Where: T = Transmissivity, in gpd/ft

t = Time of pumping, in days

S = Storage Coefficient, = 7.04 x 10⁻⁵

r = radius of well, in ft.

Theoretical Specific Capacity =
$$\frac{503.47}{264 \log \frac{0.3(503.47)(1)}{0.1875^2(7.04 \times 10^{-5})}} = 0.24$$

Efficiency = Actual Specific Capacity / Theoretical Specific Capacity = 1.71 / 0.24 = 712%

Appendix F

Water Quality Report



Water Quality

Email information for report date: 7/19/20 18:30

D019479

Apex Drilling

Attn: Michael Becker apexdrilling.becker@yahoo.com

PO Box 867 Marble Falls, TX 78654

COVID-19 UPDATE:

Aqua-Tech understands the concerns our clients have about the impact of COVID-19. Although we cannot predict what government or supply chain restrictions might develop, we have no plans to cease or limit our field and lab services.

We are following CDC recommendations and taking precautions to keep our clients and employees safe. This includes additional sanitation procedures and implementation of enhanced procedures for sample receiving. ATL is asking clients to help by placing samples in designated areas and using provided sanitizer. We also request any client that may be ill or may have been exposed to COVID-19 to contact us before entering our facilities. We will work out an individualized receipt protocol in these cases.

Thank you for your business, June M. Brien Executive Technical Director

CORPORATE OFFICE

635 Phil Gramm Boulevard Bryan, TX 77807

Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735

TCEQ DW Lab ID TX 239

Phone: (512) 301-9559 Fax: (512) 301-9552

The analyses summarized in this report were performed by Aqua-Tech Laboratories, Inc. unless otherwise noted. Aqua-Tech Laboratories, Inc. holds accreditation from the State of Texas in accordance with TNI and/or through the TCEQ Drinking Water Commercial Laboratory Approval Program.

The following abbreviations indicate certification status:

NEL TNI accredited parameter.

ANR Accreditation not required by the State of Texas.

DWP Accreditation through the TCEQ Drinking Water Commercial

Laboratory Approval Program.

INF Aqua-Tech Laboratories, Inc. is not accredited for this

parameter. It is reported on an informational basis only.

Subcontracted data summarized in this report is indicated by "Sub" in the Lab column.

General Definitions:

NR Not Reported.

RPD Relative Percent Difference.

% R Percent Recovery.

dry Results with the "dry" unit designation are reported on a "dry weight" basis.

SQL The Sample Quantitation Limit is the value below which the parameter cannot reliably be detected. The SQL

includes all sample preparations, dilutions and / or concentrations.

Adj MDL The Adjusted Method Detection Limit is the MDL value adjusted for any sample dilutions or concentrations.

MDL The Method Detection Limit is the lowest theoretical value that is statistically different from zero for a specific

method, taking into account all preparation steps and instrument settings.

All samples are reported on an "as received" basis unless the designation "dry" is added to the reported unit.

Copies of Aqua-Tech Laboratories, Inc. procedures and individual sampling plans are available upon request. Note that samples are collected by Aqua-Tech Laboratories, Inc. personnel unless otherwise noted in the "Sample Collected" field of this report as "Client" or "CLT".

Samples included in this report were received in acceptable condition according to Aqua-Tech Laboratories, Inc. procedures and 40 CFR, Chapter I, Subchapter D, Part 136.3, TABLE II. - Required containers, preservation techniques, and holding times, unless otherwise noted in this report.

Record Retention:

All reports, raw data, and associated quality control data are kept on file for 10 years before being destroyed. Any client that would like copies of records must contact Aqua-Tech Laboratories, Inc. no later than six months prior to the scheduled disposal. An administrative fee for retrieval and distribution will apply.

This report was approved by:

June M. Brien, Technical Director

June M. Buin

The results in this report apply only to the samples analyzed. This analytical report must be reproduced in its entirety unless written permission is granted by Aqua-Tech Laboratories, Inc.

corp@aqua-techlabs.com

www.agua-techlabs.com

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635 Phil Gramm Boulevard Bryan, TX 77807 Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

Fax: (512) 301-9552

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559 **Analytical Report**

Apex Drilling

Report Printed:

7/19/20

D019479

18:30

							_				501047
Apex Drilling RED OAK WELL 2			06/16/20 13:00 by CLIENT 06/17/20 10:20 by Kelly Ku			<i>Type</i> Grab		<i>Matrix</i> Drinkin		C-O-C # D019479	
Lab ID# D019479-01	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Dissolved Solids	2390	mg/L		25.0	100	100	Bryan	06/19/20 08:30 MRH	SM2540 C 2011	M114825	NEL
Nitrate as N (NO3N)	0.0201	mg/L			0.0200	0.0200	Austin	06/18/20 14:35 JLL	SM4500-NO3-F 201	[CALC]	NEL
Nitrite as N	<0.01	mg/L	G-01	0.002	0.002	0.01	Austin	06/17/20 08:35 JLL	SM4500 NO2- B 20	11 M114717	NEL
Nitrate/Nitrite as N	0.02	mg/L		0.02	0.02	0.02	Bryan	06/18/20 14:35 JKA	SM4500-NO3-F 2011	M114798	ANR
Fluoride	2.53	mg/L		0.04	0.04	0.10	Bryan	06/23/20 18:33 MRH	SM4500-F C 2011	M115015	NEL
pH, Lab	7.2	S.U.	Hold-03		N/A	N/A	Austin	06/17/20 13:15 MSA	SM4500-H+ B 2011	M114754	DWP
Temperature @ pH Analysis	22.2	Deg. C			N/A	N/A	Austin	06/17/20 13:15 MSA	SM4500-H+ B 2011	M114754	DWP
Specific Conductance (adjusted to 25.0°C)	3070	uS/cm		2.00	5.00	5.00	Bryan	06/29/20 11:35 CJO	SM2510 B 2011	M115245	DWP,NEL
Metals (Total)											
Manganese	8.85	ug/L		0.108	0.135	0.625	Bryan	06/25/20 17:50 AOG	EPA 200.8 R5.4	M114997	NEL
D019479-01 - re-analysis	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Hardness (EDTA) as CaCO3	1300	mg/L		1.00	5.00	5.00	Bryan	07/06/20 18:33 MRH	SM2340 C 2011	M115318	NEL
Metals (Total)											
Iron	0.326	mg/L		0.002	0.001	0.005	Bryan	07/10/20 16:47 PNS	EPA 200.7 R4.4	M115654	NEL
Please see the attached sub-contract report	rt for sub-contracte	d analysis.									
Apex Drilling RED OAK WELL 3			06/16/20 14:00 by CLIENT 06/17/20 10:20 by Kelly Ku			<i>Type</i> Grab		<i>Matrix</i> Drinkin		C-O-C # D019479	
Lab ID# D019479-02	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Dissolved Solids	2670	mg/L		25.0	100	100	Bryan	06/19/20 08:30 MRH	SM2540 C 2011	M114826	NEL
Nitrate as N (NO3N)	0.0958	mg/L			0.0200	0.0200	Austin	06/18/20 14:35 JLL	SM4500-NO3-F 201	[CALC]	NEL
Nitrite as N	<0.01	mg/L	J, G-01 (0.003)	0.002	0.002	0.01	Austin	06/17/20 08:35 JLL	SM4500 NO2- B 20	11 M114717	NEL
Nitrate/Nitrite as N	0.10	mg/L		0.02	0.02	0.02	Bryan	06/18/20 14:35 JKA	SM4500-NO3-F 201	M114798	ANR
Fluoride	2.75	mg/L		0.04	0.04	0.10	Bryan	06/23/20 18:33 MRH	SM4500-F C 2011	M115015	NEL
pH, Lab	7.1	S.U.	Hold-03		N/A	N/A	Austin	06/17/20 13:15 MSA	SM4500-H+ B 2011	M114754	DWP
Temperature @ pH Analysis	22.5	Deg. C			N/A	N/A	Austin	06/17/20 13:15 MSA	SM4500-H+ B 2011	M114754	DWP
Specific Conductance (adjusted to 25.0°C)	3360	uS/cm		2.00	5.00	5.00	Bryan	06/29/20 11:35 CJO	SM2510 B 2011	M115245	DWP,NEL
Metals (Total)											
Manganese	11.9	ug/L		0.108	0.135	0.625	Bryan	06/25/20 18:00 AOG	EPA 200.8 R5.4	M114997	NEL

CORPORATE OFFICE

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Fax: (512) 301-9552

Analytical Report

Apex Drilling

Report Printed: 7/19

7/19/20 18:30

D019479

D019479-02 - re-analysis	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Hardness (EDTA) as CaCO3	1470	mg/L		1.00	5.00	5.00	Bryan	07/06/20 18:33 MRH	SM2340 C 2011	M115318	NEL
Metals (Total)											
Iron	0.124	mg/L		0.002	0.001	0.005	Bryan	07/10/20 16:51 PNS	EPA 200.7 R4.4	M115654	NEL

Please see the attached sub-contract report for sub-contracted analysis.

Explanation of Notes

G-01	This sample was added to an analytical run already in progress. See the prep time for when this sample was added.
Hold-03	This parameter was outside of EPA holding at the time the sample was received in the laboratory.
J	Analyte detected below the SQL but above the MDL.

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7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559 Fax: (512) 301-9552 Apex Drilling

Report Printed: 7/

7/19/20 18:30 D019479

					General (Chemistry - Quality Co	ontrol							
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Fluoride - SM4500	-F C 2011													Bryan
Initial Cal Check	0.47	mg/L				06/23/20 18:33 MRH	0.428		110	90 - 110			2006259	
Blank	<0.10	mg/L		0.04	0.10	06/23/20 18:33 MRH							M115015	
LCS	0.83	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798		104	90 - 110			M115015	
LCS Dup	0.81	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798		101	90 - 110	3.05	6.23	M115015	
Matrix Spike	3.43	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798	2.53	113	78.1 - 125			M115015	
Matrix Spike Dup	3.46	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798	2.53	116	78.1 - 125	3.28	5.72	M115015	
MRL Check	0.10	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.0998		98.0	73.4 - 118			M115015	
Nitrate/Nitrite as N	- SM4500-N	IO3-F 2011												Bryan
Initial Cal Check	1.78	mg/L				06/18/20 14:35 JKA	1.69		106	90 - 110			2006218	
Low Cal Check	0.02	mg/L				06/18/20 14:35 JKA	0.0200		100	70 - 130			2006218	
Blank	<0.02	mg/L		0.02	0.02	06/18/20 14:35 JKA							M114798	
LCS	0.51	mg/L		0.02	0.02	06/18/20 14:35 JKA	0.500		102	91.3 - 109			M114798	
LCS Dup	0.51	mg/L		0.02	0.02	06/18/20 14:35 JKA	0.500		102	91.3 - 109	0.362	6.8	M114798	
Matrix Spike	1.91	mg/L		0.02	0.02	06/18/20 14:35 JKA	0.500	1.40	102	94.7 - 117			M114798	
Matrix Spike Dup	1.94	mg/L		0.02	0.02	06/18/20 14:35 JKA	0.500	1.40	108	94.7 - 117	5.53	8.65	M114798	
Nitrite as N - SM45	00 NO2- B	2011												Austin
Blank	<0.01	mg/L		0.002	0.01	06/17/20 08:35 JLL							M114717	
LCS	0.08	mg/L		0.002	0.01	06/17/20 08:35 JLL	0.0800		100	90 - 110			M114717	
LCS	80.0	mg/L		0.002	0.01	06/17/20 08:35 JLL	0.0800		99.4	90 - 110			M114717	
LCS Dup	0.08	mg/L		0.002	0.01	06/17/20 08:35 JLL	0.0800		105	90 - 110	4.25	8.12	M114717	
LCS Dup	0.08	mg/L		0.002	0.01	06/17/20 08:35 JLL	0.0800		99.4	90 - 110	0.00	8.12	M114717	
Matrix Spike	0.08	mg/L		0.002	0.01	06/17/20 08:35 JLL	0.0800	<0.01	95.5	70.6 - 117			M114717	
Matrix Spike Dup	0.08	mg/L		0.002	0.01	06/17/20 08:35 JLL	0.0800	<0.01	95.5	70.6 - 117	0.00	8.18	M114717	
MRL Check	<0.01	mg/L	J (0.009)	0.002	0.01	06/17/20 08:35 JLL	0.0100		88.8	70 - 130			M114717	
pH, Lab - SM4500-	H+ B 2011													Austin
Duplicate	7.7	Std Units				06/17/20 13:15 MSA		7.7			0.130	1.18	M114754	
Reference	7.0	Std Units				06/17/20 13:15 MSA	6.86		101	95 - 105			M114754	
Reference	9.2	Std Units				06/17/20 13:15 MSA	9.18		100	95 - 105			M114754	
Reference	7.0	Std Units				06/17/20 13:15 MSA	6.86		101	95 - 105			M114754	
Reference	9.2	Std Units				06/17/20 13:15 MSA	9.18		100	95 - 105			M114754	

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Apex Drilling

Report Printed:

7/19/20 18:30

D019479

				General Chemistry - Quality Control Spike Source RPD														
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch					
Specific Conducta	nce (adjust	ed to 25.0°C) -	SM2510 B 2011											Bryan				
Initial Cal Check	447	uS/cm				06/29/20 11:35 CJO	437		102	85 - 115			2006330					
Blank	<2.00	uS/cm		2.00	2.00	06/29/20 11:35 CJO							M115245					
Duplicate	3300	uS/cm		5.00	5.00	06/29/20 11:35 CJO		3360			1.95	2	M115245					
_CS	1460	uS/cm		2.00	2.00	06/29/20 11:35 CJO	1410		103	90 - 110			M115245					
Total Dissolved So	olids - SM25	40 C 2011												Bryan				
Blank	<25.0	mg/L		25.0	25.0	06/19/20 08:30 MRH							M114825					
Duplicate	276	mg/L		100	100	06/19/20 08:30 MRH		280			1.44	9.13	M114825					
Reference	488	mg/L		100	100	06/19/20 08:30 MRH	500		97.6	81 - 121			M114825					
Blank	<25.0	mg/L		25.0	25.0	06/19/20 08:30 MRH							M114826					
Duplicate	2680	mg/L		100	100	06/19/20 08:30 MRH		2670			0.150	9.13	M114826					
Reference	488	mg/L		100	100	06/19/20 08:30 MRH	500		97.6	81 - 121			M114826					
Гotal Hardness (Е	DTA) as CaC	O3 - SM2340 C	2011											Bryan				
Initial Cal Check	56.0	mg/L				06/26/20 06:30 MRH	54.4		103	85 - 115			2006305					
Initial Cal Check	50.0	mg/L				07/06/20 18:33 MRH	54.4		91.9	85 - 115			2007056					
Blank	<1.00	mg/L		1.00	1.00	07/06/20 18:33 MRH							M115318					
Duplicate	<1.00	mg/L		1.00	1.00	07/06/20 18:33 MRH		<1.00				9.52	M115318					
LCS	79.2	mg/L		1.00	1.00	07/06/20 18:33 MRH	80.0		99.0	90 - 110			M115318					
LCS Dup	79.2	mg/L		1.00	1.00	07/06/20 18:33 MRH	80.0		99.0	90 - 110	0.00	6.47	M115318					
Matrix Spike	89.6	mg/L		1.00	1.00	07/06/20 18:33 MRH	80.0	<1.00	112	85 - 115			M115318					
MRL Check	4.17	mg/L		1.00	1.00	07/06/20 18:33 MRH	4.00		104	70 - 130			M115318					
					Metals	(Total) - Quality Cont	rol											
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch					
Iron - EPA 200.7 R	4.4													Bryan				
Blank	<0.005	mg/L		0.001	0.005	07/10/20 16:31 PNS							M115654					
LCS	0.455	mg/L		0.001	0.005	07/10/20 16:34 PNS	0.500		90.9	84.5 - 115.4			M115654					
_CS Dup	0.482	mg/L		0.001	0.005	07/10/20 16:37 PNS	0.500		96.5	84.5 - 115.4	5.91	20	M115654					
Duplicate	0.141	mg/L		0.001	0.005	07/10/20 16:41 PNS		0.169			18.3	20	M115654					
Matrix Spike	0.593	mg/L		0.001	0.005	07/10/20 16:44 PNS	0.500	0.169	84.8	69.5 - 130.4			M115654					

CORPORATE OFFICE

635 Phil Gramm Boulevard Bryan, TX 77807 Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559 Fax: (512) 301-9552 **Analytical Report**

Apex Drilling

Report Printed:

7/19/20

D019479

18:30

					Metals	(Total) - Quality Cont	rol							
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Manganese - EPA	200.8 R5.4													Bryan
Blank	<0.625	ug/L		0.135	0.625	06/25/20 16:29 AOG							M114997	
LCS	4.29	ug/L		0.135	0.625	06/25/20 17:11 AOG	5.00		85.8	84.5 - 115.4			M114997	
LCS Dup	4.43	ug/L		0.135	0.625	06/25/20 17:21 AOG	5.00		88.6	84.5 - 115.4	3.24	20	M114997	
Duplicate	11.8	ug/L		0.135	0.625	06/25/20 17:30 AOG		11.9			0.615	20	M114997	
Matrix Spike	15.6	ug/L		0.135	0.625	06/25/20 17:40 AOG	5.00	11.9	74.9	69.5 - 130.4			M114997	
				Pre	paration	Procedures - Quality	Control							
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Turbidity - SM213	0 B 2011													Bryan
Initial Cal Check	4.3	NTU				05/26/20 20:44 MRH	4.65		93.1	90 - 110			2005292	

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Fax: (512) 301-9552

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

Report Printed:

Analytical Report

Apex Drilling

7/19/20 18:30

D019479

		Sample Prep	aration Sum	mary					External Dilution		
Sample	Method	Prepared	Lab	Bottle	Initial	Units	Final	Units	Factor	Batch	
D019479-01											
Fluoride	SM4500-F C 2011	6/23/20 18:33 MRH	Bryan	D	25.0	mL	25.0	mL	1	M115015	
Manganese	EPA 200.8 R5.4	6/23/20 15:17 AOG	Bryan	Ε	50.0	mL	25.0	mL	2.5	M114997	
Nitrate/Nitrite as N	SM4500-NO3-F 2011	6/18/20 12:42 JKA	Bryan	В	10.0	mL	10.0	mL	1	M114798	
Nitrite as N	SM4500 NO2- B 2011	6/17/20 13:40 JLL	Austin	Α	25.0	mL	25.0	mL	1	M114717	
pH, Lab	SM4500-H+ B 2011	6/17/20 13:15 MSA	Austin	Α	50.0	mL	50.0	mL	1	M114754	
Sample Acidified to pH<2 in Lab	N/A	6/17/20 10:47 KK	Bryan	Ε	100	mL	100	mL	1	M114743	
Specific Conductance (adjusted to 25.	0°C) SM2510 B 2011	6/29/20 11:35 CJO	Bryan	D	20.0	mL	50.0	mL	1	M115245	
Temperature @ pH Analysis	SM4500-H+ B 2011	6/17/20 13:15 MSA	Austin	Α	50.0	mL	50.0	mL	1	M114754	
Total Dissolved Solids	SM2540 C 2011	6/19/20 8:30 MRH	Bryan	D	25.0	mL	100	mL	1	M114825	
Turbidity	SM2130 B 2011	6/19/20 13:42 BLC	Bryan	Α	10.0	mL	10.0	mL	1	M114867	
D019479-01RE1											
Iron	EPA 200.7 R4.4	7/8/20 17:55 BLC	Bryan	E	50.0	mL	25.0	mL	1	M115654	
Sample Acidified to pH<2 in Lab	N/A	6/17/20 10:48 KK	Bryan	В	100	mL	100	mL	1	M114744	
Total Hardness (EDTA) as CaCO3	SM2340 C 2011	6/30/20 15:25 BLC	Bryan	Ε	10.0	mL	50.0	mL	1	M115318	
D019479-02											
Fluoride	SM4500-F C 2011	6/23/20 18:33 MRH	Bryan	D	25.0	mL	25.0	mL	1	M115015	
Manganese	EPA 200.8 R5.4	6/23/20 15:17 AOG	Bryan	Е	50.0	mL	25.0	mL	2.5	M114997	
Nitrate/Nitrite as N	SM4500-NO3-F 2011	6/18/20 12:42 JKA	Bryan	В	10.0	mL	10.0	mL	1	M114798	
Nitrite as N	SM4500 NO2- B 2011	6/17/20 13:40 JLL	Austin	Α	25.0	mL	25.0	mL	1	M114717	
pH, Lab	SM4500-H+ B 2011	6/17/20 13:15 MSA	Austin	Α	50.0	mL	50.0	mL	1	M114754	
Sample Acidified to pH<2 in Lab	N/A	6/17/20 10:47 KK	Bryan	Е	100	mL	100	mL	1	M114743	
Specific Conductance (adjusted to 25.	0°C) SM2510 B 2011	6/29/20 11:35 CJO	Bryan	D	20.0	mL	50.0	mL	1	M115245	
Temperature @ pH Analysis	SM4500-H+ B 2011	6/17/20 13:15 MSA	Austin	Α	50.0	mL	50.0	mL	1	M114754	
Total Dissolved Solids	SM2540 C 2011	6/19/20 8:30 MRH	Bryan	D	25.0	mL	100	mL	1	M114826	
Turbidity	SM2130 B 2011	6/19/20 13:42 BLC	Bryan	E	10.0	mL	10.0	mL	1	M114872	
D019479-02RE1											
Iron	EPA 200.7 R4.4	7/8/20 17:55 BLC	Bryan	E	50.0	mL	25.0	mL	1	M115654	
Sample Acidified to pH<2 in Lab	N/A	6/17/20 10:48 KK	Bryan	В	100	mL	100	mL	1	M114744	
Total Hardness (EDTA) as CaCO3	SM2340 C 2011	6/30/20 15:25 BLC	Bryan	E	10.0	mL	50.0	mL	1	M115318	

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AQUA-TECH LABORATORIES, INC	Chain-of-Custody	and Analysis	Request		A SUPER SE			ua-Tech _{Austin}	ı Labora	atories, In Bryan	C.	Work O	der / C-O-C
Client /Project:					190		7500 Hw	71 W Suite	105	635 Phil Gramm B		va,	14 / 1
Name Aprex Drilling		DW - Drinking Water NP - Non-Potable Water	(+) Contair P - Plastic		T104	704371	512	n, TX 78735 !.301.9559		Bryan, TX 7780 979.778.3707	'	Page	of *
E Address	5	S - Solid	G - Glass T - Teflon®	٥	TX	239 ^T	est results		editation/certif	ication requiremer se.	nts unless	V-00)23 R03
Address City State O Phone /	≥ ZIP	CM - Custody Maintaine CTU - Custody Transfer (Jnbroken					S	ample C	ustody			
O Phone / Email	•	CT - Corrected Temper SUB - Subcontracted An			Relinquished	1.10	- 11	a des		Sampler Client	Date &	-17-20	lced / Refrig
By relinquishing the sa Samples will be analyzed by a method that is within Aqua-	amples listed below to Aqua-Tech, the c Tech Laboratories' NELAC fields of acci			ot within Agua-	by (print & sign)	MOS	EC M	=/<		ATL Fie	Id Time	1:20	Custody Sealed
Tech's fields of accreditation will be subcontracted to a NE analytes not requiring accreditation will be analyzed by a c	LAC certified lab that is certified for that	method. Clients will be notified	ed of the subcontract lab's	details. Other	Received by					Client	Date		Ced / Refrig
column. The client approves all method modifications docu		ct lab. A current list of Aqua-								ATL Fie	eld Time		□ CM+CTU
Client Comments:	* Preservatives	Re	eceipt in Lab		Relinquished			***************************************		Client	Date or	The state of the s	lced / Refrig
	1 < 6 °C (unfrozen)	Cooler ID :	Cot	.u./	by (print & sign)					□ ALF	ld Lime		СМ/СТИ
	2 H2SO4	Temperature (°C) :	5161	iA ¹	Received by					Client	Date		lced / Refrig
	3 HCI	read / CT	MACKE		(print & sign)			and the second s	A CONTRACTOR OF THE PARTY OF TH	ATL Fie	ld Time		См/сти
	4 HNO3	Preservation Correct ?	YES (NO)	YES NO	Relinquished		and the second s	and the same of th		Client	Date		lced / Refrig
	5 Na2S2O3	Post Preservatives ?	YES NO ME LIP	YES NO	(print & sign)	and the state of t				ATL Fie	ld		CM / CTU / sealed
	6 NaOH	Thermometer ID :	071557	0	Received by	elly Kukows	rki /			در.	Date 0	17/20	Cond Good
	7	pH Paper ID :	07449	43	(print & sign)	($\neg L$	12		Lab	Time /	020	См/сти
	Lab Comments							Second Property Control of the Contr					
Field Sample ID	Start	End	Composite	Sample		Contain	er(s)		LAB	USE ONLY			W)
(record field data for each sample in space below	v) Date Time	Date Ti	туре Туре	Matrix	Bottle Count	Volume (Size in L)	Type (+)	Preserv- ative(s) *	Cooler ID	pH Check $\frac{\alpha}{\overline{v}}$	WOR ORDE	48 3/1 1/	elow
7000AK+2	6-16-20 13:6	9794	6	Dw	1	H	Ιρ		cet	- 1	Samp	le A	
Analysis Requested & C C C T	Fe NO3 M	n PH So	4 TPS	(adves					- Do	arn	=01		
ZeDOAK52	6.16-20 13:00			low	\$	0.12	SH1	1.5	Cel		Samp	le /	X
Analysis Requested & Comments:	Coliforn P/A	4		110 V					0/	01948	16-0		
Report 93	6-16-20 14:00	et en plante antierin in reseau anne antierin anno anno anno anno anno anno anno an	T (2	DW		Special and the second			及美	- AM	Samp	ie A	
Analysis Requested & Comd F Fe A	b3 MnPH	SOY TOS	Total Ho	(rdness					-00	HARTA	F03	*	
ZED OAK #3	6.16.00 14:00		(-)	DW		0,12	SHP	1,5	Q.F	4000	Samp	le	(57)
Analysis Requested & Comments:	tul Coliforn	P/A							-QC	19486	700	XA	
				iaprinosis internocentralizados	A	スァラルー					Samp	le	
Analysis						tus der komment besser Lesse eine			MDAJACOCO POR PERSONAL PROPERTY AND PROPERTY	NOTIFICATION OF THE PROPERTY O	The same and the s		
Requested & Comments:						***************************************							

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AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

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925479_r10_05_ProjectQC	Ana-Lab Project P:925479 C:AQU5 Project Quality Control Groups	1
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Project

Printed: 06/24/2020

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

Results

					Sample I	Results					
	1898051	D019479-01							Received:	06/19	9/2020
]	Orinking Water		Collect	ed by: Client	Aqua-Tec	h Laboratori		PO:			
			Taken:	06/16/2020	13	3:00:00					
	EPA 300.0 2.1			Prepared:	903039	06/19/2020	19:24:00	Analyzed 903039	06/19/2020	19:24:00	KLE
	Parameter			Results	Uni	its RL		Flags	CAS		Bottle
IELAC	Chloride			115	mg/	L 3.00					01
	EPA 300.0 2.1			Prepared:	903248	06/22/2020	12:47:00	Analyzed 903248	06/22/2020	12:47:00	ATN
	Parameter			Results	Uni	its RL		Flags	CAS		Bottle
VELAC	Sulfate			999	mg/	L 30.0		P			01
	1898052	D019479-02							Received:	06/19	9/2020
1	Orinking Water		Collect	ed by: Client	Aqua-Tec	h Laboratori		PO:			
			Taken:	06/16/2020	14	4:00:00					
_	EPA 300.0 2.1			Prepared:	903039	06/19/2020	19:49:00	Analyzed 903039	06/19/2020	19:49:00	KLE
	Parameter			Results	Uni	its RL		Flags	CAS		Bottle
IELAC	Chloride			117	mg/	L 3.00					01
	EPA 300.0 2.1			Prepared:	903248	06/22/2020	17:44:00	Analyzed 903248	06/22/2020	17:44:00	ATN
	Parameter			Results	Uni	its RL		Flags	CAS		Bottle
IELAC	Sulfate			1550	mg/	L 30.0		P			01



Report Page 2 of 8

Central TX Region: 8101 Camero

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104



Page 2 of 2

Project **925479**

Printed: 06/24/2020

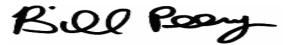
Qualifiers:

P - Spike recovery outside control limits due to matrix effects.

We report results on an As Received or wet basis unless marked Dry Weight. Unless otherwise noted, testing was performed at Ana-labs corporate laboratory that holds the following Federal and State certificates: EPA Lab Number TX00063, US Department of Agriculture Soil Import Permit P330-17-00117, Texas Commission on Environmental Quality Commercial Drinking Water Lab Approval (Lab ID: TX219), Texas Commission on Environmental Quality NELAP T104704201-20-17, Louisiana Department of Environmental Quality Laboratory Certification (NELAP, LELAP) #02008, Louisiana Department of Health and Hospitals Drinking Water (NELAP) Certificate No LA026, Oklahoma Department of Environmental Quality TNI Laboratory Accreditation Program Certificate No. 2018-126, Arkansas Department of Environmental Quality Certification #18-068-0. The Accredited column designates accreditation by N -- NELAC, or z -- not covered under NELAC scope of accreditation.

These analytical results relate to the sample tested. This report may NOT be reproduced EXCEPT in FULL without written approval of Ana-Lab Corp. Unless otherwise specified, these test results meet the requirements of NELAC.

RL is the Reporting Limit (sample specific quantitation limit) and is at or above the Method Detection Limit (MDL). CAS is Chemical Abstract Service number. RL is our Reporting Limit, or Minimum Quantitation Level. The RL takes into account the Instrument Detection Limit (IDL), Method Detection Limit (MDL), and Practical Quantitation Limit (PQL), and any dilutions and/or concentrations performed during sample preparation (EQL). Our analytical result must be above this RL before we report a value in the 'Results' column of our report (without a 'J' flag). Otherwise, we report ND (Not Detected above RL), because the result is "<" (less than) the number in the RL column. MAL is Minimum Analytical Level and is typically from regulatory agencies. Unless we report a result in the result column, or interferences prevent it, we work to have our RL at or below the MAL.



Bill Peery, MS, VP Technical Services



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RESULTS



Page 1 of 2

Project 925479

Printed 06/24/2020

DW

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

AQU5

<u>CAS</u>	Param	eter		Results	MDL	SDL	MQL	MQLAdj	Flag	Units	Target	Bottle	Dilute
Drinking Wa	ater		Ion Chromatography								EPA	300.0 2.1	
1898051	D019479	9-01											
				Collection:	06/16/20	20	13:00:00	Client			Received:	06/19/2020)
F	Prepared:	903039											
						Analyzed:		903039		6/19/20	19:24:00		
	Chlori			115	0.0196	0.196	0.300	3.00		mg/L	250 Secondary Standard	01	10.00
F	Prepared:	903248											
						Analyzed:		903248		6/22/20	12:47:00		
	Sulfate	e		999	0.00775	0.775	0.300	30.0	P	mg/L	250 Secondary Standard	01	100.00
1898052	D019479	9-02											
				Collection:	06/16/20	20	14:00:00	Client			Received:	06/19/2020)
F	Prepared:	903039											
						Analyzed:		903039		6/19/20	19:49:00		
	Chlori	de		117	0.0196	0.196	0.300	3.00		mg/L	250 Secondary Standard	01	10.00
F	Prepared:	903248											
						Analyzed:		903248		6/22/20	17:44:00		



NELAP-accredited #T104704201-20-17

RESULTS

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Project 925479

Printed 06/24/2020

DW

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AQU5

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

<u>CAS</u>	Parameter	Results	MDL	SDL	MQL	MQLAdj	Flag	Units	Target	Bottle	Dilute
Drinking Water		Ion Chromatography							El	PA 300.0 2.1	
	Sulfate	1550	0.00775	0.775	0.300	30.0	P	mg/L	250 Secondary Standard	01	100.00

MDL is Method Detection Limit (40 CFR 136 Appendix B)

MQL is the Method Quantitation Limit and corresponds to a low standard Qualifiers: SDL is Sample Detection Limit and is the adjusted MDL (sample specific dilutions, dry weight)

MQLADJ is the Adjusted Method Quantitation Limit (dilutions, dry weight)

P - Spike recovery outside control limits due to matrix effects.

We report results on an As Received or wet basis unless marked Dry Weight. Unless otherwise noted, testing was performed at Ana-labs corporate laboratory that holds the following Federal and State certificates: EPA Lab Number TX00063, US Department of Agriculture Soil Import Permit P330-17-00117, Texas Commission on Environmental Quality Commercial Drinking Water Lab Approval (Lab ID: TX219), Texas Commission on Environmental Quality NELAP T104704201-20-17, Louisiana Department of Environmental Quality Laboratory Certification (NELAP, LELAP) #02008, Louisiana Department of Health and Hospitals Drinking Water (NELAP) Certificate No LA026, Oklahoma Department of Environmental Quality TNI Laboratory Accreditation Program Certificate No. 2018-126, Arkansas Department of Environmental Quality Certification #18-068-0. The Accredited column designates accreditation by N -- NELAC, or z -- not covered under NELAC scope of accreditation.

These analytical results relate to the sample tested. This report may NOT be reproduced EXCEPT in FULL without written approval of Ana-Lab Corp. Unless otherwise specified, these test results meet the requirements of NELAC.



Bill Peery, MS, VP Technical Services



NELAP-accredited #T104704201-20-17

Quality Control



Page 1 of 1

Project 925479

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

Printed 06/24/2020

Analytical Set	903039									EPA 3	300.0 2.
,				В	lank						
Parameter	PrepSet	Reading	MDL	MQL	Units			File			
Chloride	903039	0.037	0.0196	0.300	mg/L			121307694			
				(ccv						
Parameter Parameter		Reading	Known	Units	Recover%	Limits%		File			
Chloride		10.3	10.0	mg/L	103	90.0 - 110		121307691			
Chloride		10.2	10.0	mg/L	102	90.0 - 110		121307705			
Chloride		10.3	10.0	mg/L	103	90.0 - 110		121307715			
				LC	S Dup						
<u>Parameter</u>	PrepSet	LCS	LCSD		Known	Limits%	LCS%	LCSD%	Units	RPD	Limit
Chloride	903039	4.96	4.98		5.00	85.0 - 110	99.2	99.6	mg/L	0.402	20.0
				N	MSD						
<u>Parameter</u>	Sample	MS	MSD	UNK	Known	Limits	MS%	MSD%	Units	RPD	Limit
Chloride	1897471	138	136	83.7	50.0	80.0 - 120	109	105	mg/L	3.75	20.0
Chloride	1897597	33.5	33.6	24.8	10.0	80.0 - 120	87.0	88.0	mg/L	1.14	20.0
Analytical Set	903248									EPA 3	300.0 2
				В	lank						
<u>Parameter</u>	PrepSet	Reading	MDL	MQL	Units			File			
Sulfate	903248	0.061	0.00775	0.300	mg/L			121311989			
				(CCV						
								F7.14			
Parameter Parame		Reading	Known	Units	Recover%	Limits%		File			
<u>Parameter</u> Sulfate		Reading 10.2	<i>Known</i> 10.0	<i>Units</i> mg/L	Recover% 102	<i>Limits%</i> 90.0 - 110		121311986			
Sulfate		10.2	10.0	mg/L	102	90.0 - 110		121311986			
Sulfate Sulfate		10.2 10.3	10.0 10.0	mg/L mg/L mg/L	102 103	90.0 - 110 90.0 - 110		121311986 121312003			
Sulfate Sulfate	PrepSet	10.2 10.3	10.0 10.0	mg/L mg/L mg/L	102 103 104	90.0 - 110 90.0 - 110	LCS%	121311986 121312003	Units	RPD	Limit ⁹
Sulfate Sulfate Sulfate	<i>PrepSet</i> 903248	10.2 10.3 10.4	10.0 10.0 10.0	mg/L mg/L mg/L	102 103 104 S Dup	90.0 - 110 90.0 - 110 90.0 - 110	<i>LCS%</i> 98.0	121311986 121312003 121312016	<i>Units</i> mg/L	<i>RPD</i> 2.69	<i>Limit</i> ? 20.0
Sulfate Sulfate Sulfate	*	10.2 10.3 10.4	10.0 10.0 10.0	mg/L mg/L mg/L LC	102 103 104 S Dup <i>Known</i>	90.0 - 110 90.0 - 110 90.0 - 110 <i>Limits%</i>		121311986 121312003 121312016			
Sulfate Sulfate Sulfate	*	10.2 10.3 10.4	10.0 10.0 10.0	mg/L mg/L mg/L LC	102 103 104 S Dup <i>Known</i> 5.00	90.0 - 110 90.0 - 110 90.0 - 110 <i>Limits%</i>		121311986 121312003 121312016			20.0
Sulfate Sulfate Sulfate Sulfate Parameter Sulfate	903248	10.2 10.3 10.4 <i>LCS</i> 4.90	10.0 10.0 10.0 <i>LCSD</i> 4.77	mg/L mg/L mg/L LC	102 103 104 S Dup <i>Known</i> 5.00	90.0 - 110 90.0 - 110 90.0 - 110 <i>Limits%</i> 88.0 - 110	98.0	121311986 121312003 121312016 <i>LCSD%</i> 95.4	mg/L	2.69	

* Out RPD is Relative Percent Difference: abs(r1-r2) / mean(r1,r2) * 100%

Recover% is Recovery Percent: result / known * 100%

Blank - Method Blank; CCV - Continuing Calibration Verification



Report Page 6 of 8

CONTAINERS SUPPLIED:

D019479-02 [C] - CI SO4 0.25LP D019479-01 [C] - CI SO4 0.25LP Chloride - EPA 300.0 Analysis Request for: Chloride - EPA 300.0 Analysis Request for:



Chain-of-Custody & Analysis Request

ATL - Austin Facility: 7500 Hwy 71 W, Suite 105 Austin, TX 78735 (512) 301-8559 Fax (512) 301-8552

SHIPPED TO:

Fax: (903) 984-5914

All analyses must be performed by a TNI approved method certified by the TCEQ. Contact ATL's sample custodian via voice and email if your methods do not meet this criteria.

Sample ID: D019479-01

Sampled: 06/16/20 13:00

Matrix: Drinking Water

Laboratory ID >>

Matrix: Drinking Water

Laboratory ID >>

Sample ID: D019479-02 Sampled: 06/16/20 14:00 SO4 DW - EPA 300.0

(ATL indicates cooler number in parentheses for each container - only required if more than one cooler listed below.)

SO4 DW - EPA 300.0

Ana-Lab Corp. (NELAP Cert. T104704201) 2600 Dudley Road Kilgore, TX 75662 Phone: (903) 984-0551

398 - D019479

C-O-C#

T104704371

eport Page 7 of 8

Tracking # and Temp	Austin Facility	Aus		N/A	N/A	N/A
San America Fa	Please return cooler(s) to:	Pieaseru				Cooler 1
Tracking # and Territ	reporting@aqua-techlabs.com	reporting@	Thermometer ID	Corrected Temp. (CT)	Temp. Read (TR)	Cooler Temperature (°C)
Con Million of Co.	email reports to:	Diagea	listed above.	Lime below documents condition at receipt in lab (shipped to) listed above.	its condition at rece	Line below documer
to be a supplied that	OGOO We find the condition Good	[6/19/20		Anglikana itanggaria	MODING!	Kausham ~
5 DAY TAT	Time Repaired load 5	Date			Received in Lab	Received by: (print & sign)
Aqua-Tech Comments and Special Instructions	Sample Info "X" all that apply	300	Coolei I. aqus Cheshory	/ Coolei I.		Lone Star
CTU - Custody Transfer Unbroken LG - Liter Glass		72.	25.5	Cooler		Carrier & Tracking Number:
NP - Non-Potable Water StP - Sterile Plastic S - Soild LP - Liter Plastic	15:52 Custody Sealed Not Chilled	6/18/20			_	Kelly Kukowski
Abbreviations: Dw - Drinking Water	Time	Date	Sampler	ATL-Byyan	ATL-Austin	Reinquished by: (print & sign)

Page 1 of 1

925479 CoC Print Group 001 of 001

6/11/2020

https://www2.lso.com/weblabels/?labelsize=0&combinedlabel=1&sessionkey=%7B25FB150E-30DB-465B-B063-CC0FC823031C%7DB-2000B-200





LSO 1-800-800-8984 www.lso.com

SHIP TO: RECEIVING ANA LAB CORP 2600 DUDLEY RD KILGORE, TX 75662 9039840551 From: KELLY KUKOWSKI AQUA TECH LABS 7500 W HWY 71 STE 105 AUSTIN, TX 78735 5123019559



LSO ECONOMY NEXT DAY

3:00 IN MOST AREAS LATER IN REMOTE AREAS

PRINT DATE: 6/11/2020 REF 3: QUICKCODE: WEIGHT: 40.00LBS REF 1; 1D00V.0000 REF 2:

Thornett coace

Therm#: 6098 Corr Fact: 0.1 C

Fold on above line and place shipping label in peuch on package. Please be sure the barcodes and addresses can be read and scanned. Shipping Instructions

- 1. Fold this page along the horizontal line above.
- 2. Place this Airbill in the shipping label pouch on the package you are shipping. Please be sure the barcodes and addresses can be read and scanned.
- 3. To locate a drop box near you, click on Find A Drop Box from the home page main menu.
- 4. To schedule a pickup, click on Request Pickup.

WARNING: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your Lone Star Overnight account number.

This label is valid for use for 3 months from the date printed. Use of expired labels may result in delayed billing and / or additional research charges. LIMIT

OF LIABILITY: We are not responsible for claims in excess of \$100 for any reason unless you: 1) declare a greater value (not to exceed \$25,000); 2) pay an additional fee; 3) and document your actual loss in a timely manner. We will not pay any claim in excess of the actual loss. We are not liable for any special or consequential damages. Additional limitations of liability are contained in our current Service Guide. If you ask us to deliver a package without obtaining a delivery signature, you release us of all liability for claims resulting from such service. NO DELIVERY SIGNATURE WILL BE OBTAINED FOR 8:30 AM DELIVERIES OR RESIDENTIAL DELIVERIES.

1

Report Page 8 of 8

Email information for report date: 6/22/20 10:48

D019486

Apex Drilling

Attn: Michael Becker apexdrilling.becker@yahoo.com

PO Box 867 Marble Falls, TX 78654

COVID-19 UPDATE:

Aqua-Tech understands the concerns our clients have about the impact of COVID-19. Although we cannot predict what government or supply chain restrictions might develop, we have no plans to cease or limit our field and lab services.

We are following CDC recommendations and taking precautions to keep our clients and employees safe. This includes additional sanitation procedures and implementation of enhanced procedures for sample receiving. ATL is asking clients to help by placing samples in designated areas and using provided sanitizer. We also request any client that may be ill or may have been exposed to COVID-19 to contact us before entering our facilities. We will work out an individualized receipt protocol in these cases.

Thank you for your business, June M. Brien Executive Technical Director

CORPORATE OFFICE

635 Phil Gramm Boulevard Bryan, TX 77807

Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

TCEQ DW Lab ID TX 239

Fax: (512) 301-9552

The analyses summarized in this report were performed by Aqua-Tech Laboratories, Inc. unless otherwise noted. Aqua-Tech Laboratories, Inc. holds accreditation from the State of Texas in accordance with TNI and/or through the TCEQ Drinking Water Commercial Laboratory Approval Program.

The following abbreviations indicate certification status:

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ANR Accreditation not required by the State of Texas.

DWP Accreditation through the TCEQ Drinking Water Commercial

Laboratory Approval Program.

INF Aqua-Tech Laboratories, Inc. is not accredited for this

parameter. It is reported on an informational basis only.

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General Definitions:

NR Not Reported.

RPD Relative Percent Difference.

% R Percent Recovery.

dry Results with the "dry" unit designation are reported on a "dry weight" basis.

SQL The Sample Quantitation Limit is the value below which the parameter cannot reliably be detected. The SQL

includes all sample preparations, dilutions and / or concentrations.

Adj MDL The Adjusted Method Detection Limit is the MDL value adjusted for any sample dilutions or concentrations.

MDL The Method Detection Limit is the lowest theoretical value that is statistically different from zero for a specific

method, taking into account all preparation steps and instrument settings.

All samples are reported on an "as received" basis unless the designation "dry" is added to the reported unit.

Copies of Aqua-Tech Laboratories, Inc. procedures and individual sampling plans are available upon request. Note that samples are collected by Aqua-Tech Laboratories, Inc. personnel unless otherwise noted in the "Sample Collected" field of this report as "Client" or "CLT".

Samples included in this report were received in acceptable condition according to Aqua-Tech Laboratories, Inc. procedures and 40 CFR, Chapter I, Subchapter D, Part 136.3, TABLE II. - Required containers, preservation techniques, and holding times, unless otherwise noted in this report.

Record Retention:

All reports, raw data, and associated quality control data are kept on file for 10 years before being destroyed. Any client that would like copies of records must contact Aqua-Tech Laboratories, Inc. no later than six months prior to the scheduled disposal. An administrative fee for retrieval and distribution will apply.

This report was approved by:

June M. Brien. Technical Director

June M. Buin

The results in this report apply only to the samples analyzed. This analytical report must be reproduced in its entirety unless written permission is granted by Aqua-Tech Laboratories, Inc.

corp@aqua-techlabs.com

www.agua-techlabs.com

Page 1 of 3 D019486_1 ATL 040820 FIN_Is 06 22 20 1048

CORPORATE OFFICE

635 Phil Gramm Boulevard Bryan, TX 77807 Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

Fax: (512) 301-9552

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

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Apex Drilling

Analytical Report

Report Printed:

6/22/20 10:48 D019486

RED OAK NO2			06/16/20 13:00 by CLIEN 06/17/20 10:20 by Kelly			<i>Type</i> Grab		<i>Matrix</i> Drinkir	ng Water	C-O-C # D019479		
Lab ID# D019486-01	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	В	atch	
Microbiological Analyses												
Total Coliforms	Absent	N/A		N/A	N/A	N/A	Austin	06/17/20 17:07 MXB	SM9223 B 2004	N	1114769	NEL
Escherichia coli (E.coli)	Absent	N/A		N/A	N/A	N/A	Austin	06/17/20 17:07 MXB	SM9223 B 2004	N	1114769	NEL
RED OAK NO3			06/16/20 14:00 by CLIEN 06/17/20 10:20 by Kelly			<i>Type</i> Grab		<i>Matrix</i> Drinkir	ng Water	C-O-C # D019479		
Lab ID# D019486-02	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	В	atch	
Microbiological Analyses												
		N/A		N/A	N/A	N/A	Austin	06/17/20 17:07 MXB	SM9223 B 2004	N	1114769	NFL
Total Coliforms	Absent	IN/A		N/A	IN/A	IN/A	Austili	00/11/20 17.07 WIND	31V19223 D 2004	IV	1114703	

				Micro	obiologi	cal Analyses - Quality					Log10 C	omparison		
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	Range	Control Limit	Batch	
Escherichia co	li (E.coli) - SM9	223 B 2004												Austin
Blank	Absent	N/A		N/A	N/A	06/17/20 17:07 MXB							M114769	
Duplicate	Absent	N/A		N/A	N/A	06/17/20 17:07 MXB		Absent				200	M114769	
Total Coliforms	s - SM9223 B 20	04												Austin
Blank	Absent	N/A		N/A	N/A	06/17/20 17:07 MXB							M114769	
Duplicate	Absent	N/A		N/A	N/A	06/17/20 17:07 MXB		Absent				200	M114769	

		Sample Prepa	ration Sum	mary					External Dilution	
Sample	Method	Prepared	Lab	Bottle	Initial	Units	Final	Units	Factor	Batch
D019486-01										
Escherichia coli (E.coli)	SM9223 B 2004	6/17/20 16:47 MXB	Austin	Α	100	mL	100	mL	1	M114769
Total Coliforms	SM9223 B 2004	6/17/20 16:47 MXB	Austin	Α	100	mL	100	mL	1	M114769
D019486-02										
Escherichia coli (E.coli)	SM9223 B 2004	6/17/20 16:47 MXB	Austin	Α	100	mL	100	mL	1	M114769
Total Coliforms	SM9223 B 2004	6/17/20 16:47 MXB	Austin	Α	100	mL	100	mL	1	M114769

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AQUA-TECH LABORATORIES.INC	Chain-of-Cu	stody a	nd Analysis	Request		S. J. Co.	- C		ua-Tecl _{Austin}	n Labor	atories, II Bryan	nc.	Work	Order / C-O-C
Client /Project:						460			y 71 W Suite	105	635 Phil Gramm	Blvd.	VU	44 /7
Name Apex Drilling		T	DW - Drinking Water		Container Type	T104	1704371		in, TX 78735 2.301.9559		Bryan, TX 77 979.778.370		Page	of /
Address City Sta		Definitions	NP - Non-Potable Wate S - Solid	G - (Plastic Glass Feflon©		1	st results		editation/certi	fication requirem	ents unless	V-	0023 R03
City Sta	te ZIP		CM - Custody Maintaine CTU - Custody Transfer I	ed	renone		,			Sample C				
Phone / Email		- a	CT - Corrected Temper SUB - Subcontracted An			Relinquished	1/2				Samp	ler Date	-17-20) [lced / Refrig
			nt agrees to the following te		at is not within Agua.	by (print & sign)	MIZ	ECK	ETT		Client	Time	0:20	Custody Sealed
Tech's fields of accreditation will be subcontracted to a N analytes not requiring accreditation will be analyzed by a	ELAC certified lab that is o	ertified for that m	nethod. Clients will be notifi	ed of the subcontrac	t lab's details. Other	Received by	/	manuscript and manusc			Client	Date		Ced / Refrig
column. The client approves all method modifications doc	cumented by Aqua-Tech or other methods are a	the subcontract	lab. A current list of Aqua-	Tech's NELAC fields	s of accreditation and	(print & sign)					ATL F	ield Time		СМАСТИ
Client Comments:	* Preserva	itives	Re	eceipt in Lab		Relinquished]				Client	Date 0	rij	lced / Refrig
	1 <6°C(u	ınfrozen)	Cooler ID	1004	" /	by (print & sign))				O ALG	feld Time	~	CM/CTU
	2 H2SO4		Temperature (°C)	siki	I ALL	Received by					Client	Date		lced / Refrig
	3 HCI		read / CT	NACKE	P/	(print & sign)			and the second second	Service and Control of the Control o	ATLF	ield Time		□ см / сти
	4 HNO3		Preservation Correct 1	YES NO	YES NO	Relinquished		NEWSCHOOL STREET, STRE	AND THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS		Client	Date		lced / Refrig
	5 Na2S2O3		Post Preservatives ?	YES NO M	YES NO	by (print & sign)	Name of the Owner, which the Parket				ATL F	ield Time		CM / CTU / sealed
	6 NaOH		Thermometer ID	0716	570	Received by	elly Kukows	ki /				Date 6	117/20	Cond Good
	7		pH Paper ID :	074	4948	(print & sign)	(ا //.	1 0		Lab	Time	1020	CM / CTU
	Lab Comments			-				7						
						T	Containe	r(e)		TIAR	USE ONLY	RELOW	V (initiale	VAL-)
Field Sample ID (record field data for each sample in space belo	Sta Date	Time	End Ti	Compo me Type		Bottle	Volume	Type	Preserv-	Cooler ID		ω WOI	RK ALL	2 1 1
REDOAK+2	6-16-20	/3;W	***************************************		15	Count	(Size in L)	100	ative(s) *	014		Sam	ER ple	
Analysis Analysis	1676-60	10,00		10	<u>IVW</u>	<u> </u>		+	1				1	*
Requested & Comments:	re No:) NV	1 AH 20,	4 100	1 Hadres					100	HAAH	-191		
ZEDOAK32	6.16-26	13,00		(5)	DW	\$	0.12	\$H	1.5	QA		Sam	ple	X
Analysis	11:0	n/.	L							n	h iau	96-0		
Requested & Comments:	Colitory	Y/A					<u> </u>				Tit			
ROOKE & 3	6-16-20	14:00	Language and the second	T (2	DW		Said-		1	处	- A	Sam	ple	ananiananananananananananananananananan
Analysis		٨٧	SIU TOC	D.h.	Ideal						NOW	2-02) T	
Requested & Comments: Comm	103 Ma	PI	20 1 1 V 2	10100	Hardness					177	harri.			
TED OAK #3	6.16.00	14:00	4. popring a security consistency and property of the security	IG	DW		0,12	SHP	1,5	Qt.	ejeting	Sam		(5)
Analysis Requested &	tul Colis	~ (0 1.		***************************************					00	19481	200	RK	
Comments:	THE COLO	Dun	Y/A											
							47 <i>71</i> /-					Sam	ple	
Analysis Requested &				***************************************						PETALOGICAL PROPERTY CONTRACT		The Control of the Co	Park Andrewson Constitution Constitution	
Comments:														

Water Quality

Email information for report date: 7/19/20 18:30

D019479

Apex Drilling

Attn: Michael Becker apexdrilling.becker@yahoo.com

PO Box 867 Marble Falls, TX 78654

COVID-19 UPDATE:

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Thank you for your business, June M. Brien Executive Technical Director

CORPORATE OFFICE

635 Phil Gramm Boulevard Bryan, TX 77807

Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735

TCEQ DW Lab ID TX 239

Phone: (512) 301-9559 Fax: (512) 301-9552

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June M. Brien, Technical Director

June M. Buin

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corp@aqua-techlabs.com

www.agua-techlabs.com

Page 1 of 16 D019479 1 ATL 040820 FIN Is 07 19 20 1829

635 Phil Gramm Boulevard Bryan, TX 77807 Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

Fax: (512) 301-9552

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559 Analytical Report

Apex Drilling

Report Printed: 7/19/20

D019479

18:30

							_				D01041
Apex Drilling RED OAK WELL 2	!		6/16/20 13:00 by CLIENT 6/17/20 10:20 by Kelly Ku			<i>Type</i> Grab		<i>Matrix</i> Drinkii		C-O-C # D019479	
Lab ID# D019479-01	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Dissolved Solids	2390	mg/L		25.0	100	100	Bryan	06/19/20 08:30 MRH	SM2540 C 2011	M114825	NEL
Nitrate as N (NO3N)	0.0201	mg/L			0.0200	0.0200	Austin	06/18/20 14:35 JLL	SM4500-NO3-F 201	[CALC]	NEL
Nitrite as N	<0.01	mg/L	G-01	0.002	0.002	0.01	Austin	06/17/20 08:35 JLL	SM4500 NO2- B 20	11 M114717	NEL
Nitrate/Nitrite as N	0.02	mg/L		0.02	0.02	0.02	Bryan	06/18/20 14:35 JKA	SM4500-NO3-F 201	M114798	ANR
Fluoride	2.53	mg/L		0.04	0.04	0.10	Bryan	06/23/20 18:33 MRH	SM4500-F C 2011	M115015	NEL
pH, Lab	7.2	S.U.	Hold-03		N/A	N/A	Austin	06/17/20 13:15 MSA	SM4500-H+ B 2011	M114754	DWP
Temperature @ pH Analysis	22.2	Deg. C			N/A	N/A	Austin	06/17/20 13:15 MSA	SM4500-H+ B 2011	M114754	DWP
Specific Conductance (adjusted to 25.0°C)	3070	uS/cm		2.00	5.00	5.00	Bryan	06/29/20 11:35 CJO	SM2510 B 2011	M115245	DWP,NE
Metals (Total)											
Manganese	8.85	ug/L		0.108	0.135	0.625	Bryan	06/25/20 17:50 AOG	EPA 200.8 R5.4	M114997	NEL
D019479-01 - re-analysis	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Hardness (EDTA) as CaCO3	1300	mg/L		1.00	5.00	5.00	Bryan	07/06/20 18:33 MRH	SM2340 C 2011	M115318	NEL
Metals (Total)											
Iron	0.326	mg/L		0.002	0.001	0.005	Bryan	07/10/20 16:47 PNS	EPA 200.7 R4.4	M115654	NEL
Please see the attached sub-contract report	rt for sub-contracte	d analysis.									
Apex Drilling RED OAK WELL 3	.		6/16/20 14:00 by CLIENT 6/17/20 10:20 by Kelly Ku			<i>Type</i> Grab		<i>Matrix</i> Drinkir		C-O-C # D019479	
Lab ID# D019479-02	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Dissolved Solids	2670	mg/L		25.0	100	100	Bryan	06/19/20 08:30 MRH	SM2540 C 2011	M114826	NEL
Nitrate as N (NO3N)	0.0958	mg/L			0.0200	0.0200	Austin	06/18/20 14:35 JLL	SM4500-NO3-F 201	[CALC]	NEL
Nitrite as N	<0.01	mg/L	J, G-01 (0.003)	0.002	0.002	0.01	Austin	06/17/20 08:35 JLL	SM4500 NO2- B 20	11 M114717	NEL
Nitrate/Nitrite as N	0.10	mg/L		0.02	0.02	0.02	Bryan	06/18/20 14:35 JKA	SM4500-NO3-F 201	M114798	ANR
Fluoride	2.75	mg/L		0.04	0.04	0.10	Bryan	06/23/20 18:33 MRH	SM4500-F C 2011	M115015	NEL
pH, Lab	7.1	S.U.	Hold-03		N/A	N/A	Austin	06/17/20 13:15 MSA	SM4500-H+ B 2011	M114754	DWP
Temperature @ pH Analysis	22.5	Deg. C			N/A	N/A	Austin	06/17/20 13:15 MSA	SM4500-H+ B 2011	M114754	DWP
Specific Conductance (adjusted to 25.0°C)	3360	uS/cm		2.00	5.00	5.00	Bryan	06/29/20 11:35 CJO	SM2510 B 2011	M115245	DWP,NE
Metals (Total)											
Manganese	11.9	ug/L		0.108	0.135	0.625	Bryan	06/25/20 18:00 AOG	EPA 200.8 R5.4	M114997	NEL

635 Phil Gramm Boulevard Bryan, TX 77807 Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

Phone: (512) 301-9559 Fax: (512) 301-9552 **Analytical Report**

Apex Drilling

Report Printed: 7/1

7/19/20 18:30

D019479

D019479-02 - re-analysis	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Hardness (EDTA) as CaCO3	1470	mg/L		1.00	5.00	5.00	Bryan	07/06/20 18:33 MRH	SM2340 C 2011	M115318	NEL
Metals (Total)											
Iron	0.124	mg/L		0.002	0.001	0.005	Bryan	07/10/20 16:51 PNS	EPA 200.7 R4.4	M115654	NEL

Please see the attached sub-contract report for sub-contracted analysis.

Explanation of Notes

G-01	This sample was added to an analytical run already in progress. See the prep time for when this sample was added.
Hold-03	This parameter was outside of EPA holding at the time the sample was received in the laboratory.
J	Analyte detected below the SQL but above the MDL.

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Report Printed: 7/

7/19/20 18:30 D019479

					General (Chemistry - Quality Co	ontrol							
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Fluoride - SM4500	-F C 2011													Bryan
Initial Cal Check	0.47	mg/L				06/23/20 18:33 MRH	0.428		110	90 - 110			2006259	
Blank	<0.10	mg/L		0.04	0.10	06/23/20 18:33 MRH							M115015	
LCS	0.83	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798		104	90 - 110			M115015	
LCS Dup	0.81	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798		101	90 - 110	3.05	6.23	M115015	
Matrix Spike	3.43	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798	2.53	113	78.1 - 125			M115015	
Matrix Spike Dup	3.46	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798	2.53	116	78.1 - 125	3.28	5.72	M115015	
MRL Check	0.10	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.0998		98.0	73.4 - 118			M115015	
Nitrate/Nitrite as N	- SM4500-N	IO3-F 2011												Bryan
Initial Cal Check	1.78	mg/L				06/18/20 14:35 JKA	1.69		106	90 - 110			2006218	
Low Cal Check	0.02	mg/L				06/18/20 14:35 JKA	0.0200		100	70 - 130			2006218	
Blank	<0.02	mg/L		0.02	0.02	06/18/20 14:35 JKA							M114798	
LCS	0.51	mg/L		0.02	0.02	06/18/20 14:35 JKA	0.500		102	91.3 - 109			M114798	
LCS Dup	0.51	mg/L		0.02	0.02	06/18/20 14:35 JKA	0.500		102	91.3 - 109	0.362	6.8	M114798	
Matrix Spike	1.91	mg/L		0.02	0.02	06/18/20 14:35 JKA	0.500	1.40	102	94.7 - 117			M114798	
Matrix Spike Dup	1.94	mg/L		0.02	0.02	06/18/20 14:35 JKA	0.500	1.40	108	94.7 - 117	5.53	8.65	M114798	
Nitrite as N - SM45	00 NO2- B	2011												Austin
Blank	<0.01	mg/L		0.002	0.01	06/17/20 08:35 JLL							M114717	
LCS	0.08	mg/L		0.002	0.01	06/17/20 08:35 JLL	0.0800		100	90 - 110			M114717	
LCS	80.0	mg/L		0.002	0.01	06/17/20 08:35 JLL	0.0800		99.4	90 - 110			M114717	
LCS Dup	0.08	mg/L		0.002	0.01	06/17/20 08:35 JLL	0.0800		105	90 - 110	4.25	8.12	M114717	
LCS Dup	0.08	mg/L		0.002	0.01	06/17/20 08:35 JLL	0.0800		99.4	90 - 110	0.00	8.12	M114717	
Matrix Spike	0.08	mg/L		0.002	0.01	06/17/20 08:35 JLL	0.0800	<0.01	95.5	70.6 - 117			M114717	
Matrix Spike Dup	0.08	mg/L		0.002	0.01	06/17/20 08:35 JLL	0.0800	<0.01	95.5	70.6 - 117	0.00	8.18	M114717	
MRL Check	<0.01	mg/L	J (0.009)	0.002	0.01	06/17/20 08:35 JLL	0.0100		88.8	70 - 130			M114717	
pH, Lab - SM4500-	H+ B 2011													Austin
Duplicate	7.7	Std Units				06/17/20 13:15 MSA		7.7			0.130	1.18	M114754	
Reference	7.0	Std Units				06/17/20 13:15 MSA	6.86		101	95 - 105			M114754	
Reference	9.2	Std Units				06/17/20 13:15 MSA	9.18		100	95 - 105			M114754	
Reference	7.0	Std Units				06/17/20 13:15 MSA	6.86		101	95 - 105			M114754	
Reference	9.2	Std Units				06/17/20 13:15 MSA	9.18		100	95 - 105			M114754	

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7/19/20 18:30

D019479

					onoran e	Chemistry - Quality Co								
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Specific Conducta	nce (adjust	ed to 25.0°C) -	SM2510 B 2011											Bryan
Initial Cal Check	447	uS/cm				06/29/20 11:35 CJO	437		102	85 - 115			2006330	
Blank	<2.00	uS/cm		2.00	2.00	06/29/20 11:35 CJO							M115245	
Duplicate	3300	uS/cm		5.00	5.00	06/29/20 11:35 CJO		3360			1.95	2	M115245	
_CS	1460	uS/cm		2.00	2.00	06/29/20 11:35 CJO	1410		103	90 - 110			M115245	
Total Dissolved So	olids - SM25	40 C 2011												Bryan
Blank	<25.0	mg/L		25.0	25.0	06/19/20 08:30 MRH							M114825	
Duplicate	276	mg/L		100	100	06/19/20 08:30 MRH		280			1.44	9.13	M114825	
Reference	488	mg/L		100	100	06/19/20 08:30 MRH	500		97.6	81 - 121			M114825	
Blank	<25.0	mg/L		25.0	25.0	06/19/20 08:30 MRH							M114826	
Duplicate	2680	mg/L		100	100	06/19/20 08:30 MRH		2670			0.150	9.13	M114826	
Reference	488	mg/L		100	100	06/19/20 08:30 MRH	500		97.6	81 - 121			M114826	
Гotal Hardness (Е	DTA) as CaC	O3 - SM2340 C	2011											Bryan
Initial Cal Check	56.0	mg/L				06/26/20 06:30 MRH	54.4		103	85 - 115			2006305	
Initial Cal Check	50.0	mg/L				07/06/20 18:33 MRH	54.4		91.9	85 - 115			2007056	
Blank	<1.00	mg/L		1.00	1.00	07/06/20 18:33 MRH							M115318	
Duplicate	<1.00	mg/L		1.00	1.00	07/06/20 18:33 MRH		<1.00				9.52	M115318	
LCS	79.2	mg/L		1.00	1.00	07/06/20 18:33 MRH	80.0		99.0	90 - 110			M115318	
LCS Dup	79.2	mg/L		1.00	1.00	07/06/20 18:33 MRH	80.0		99.0	90 - 110	0.00	6.47	M115318	
Matrix Spike	89.6	mg/L		1.00	1.00	07/06/20 18:33 MRH	80.0	<1.00	112	85 - 115			M115318	
MRL Check	4.17	mg/L		1.00	1.00	07/06/20 18:33 MRH	4.00		104	70 - 130			M115318	
					Metals	(Total) - Quality Cont	rol							
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Iron - EPA 200.7 R	4.4													Bryan
Blank	<0.005	mg/L		0.001	0.005	07/10/20 16:31 PNS							M115654	
LCS	0.455	mg/L		0.001	0.005	07/10/20 16:34 PNS	0.500		90.9	84.5 - 115.4			M115654	
_CS Dup	0.482	mg/L		0.001	0.005	07/10/20 16:37 PNS	0.500		96.5	84.5 - 115.4	5.91	20	M115654	
Duplicate	0.141	mg/L		0.001	0.005	07/10/20 16:41 PNS		0.169			18.3	20	M115654	
Matrix Spike	0.593	mg/L		0.001	0.005	07/10/20 16:44 PNS	0.500	0.169	84.8	69.5 - 130.4			M115654	

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18:30

					Metals	(Total) - Quality Cont	rol							
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Manganese - EPA	200.8 R5.4													Bryan
Blank	<0.625	ug/L		0.135	0.625	06/25/20 16:29 AOG							M114997	
LCS	4.29	ug/L		0.135	0.625	06/25/20 17:11 AOG	5.00		85.8	84.5 - 115.4			M114997	
LCS Dup	4.43	ug/L		0.135	0.625	06/25/20 17:21 AOG	5.00		88.6	84.5 - 115.4	3.24	20	M114997	
Duplicate	11.8	ug/L		0.135	0.625	06/25/20 17:30 AOG		11.9			0.615	20	M114997	
Matrix Spike	15.6	ug/L		0.135	0.625	06/25/20 17:40 AOG	5.00	11.9	74.9	69.5 - 130.4			M114997	
				Pre	paration	Procedures - Quality	Control							
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Turbidity - SM213	0 B 2011													Bryan
Initial Cal Check	4.3	NTU				05/26/20 20:44 MRH	4.65		93.1	90 - 110			2005292	

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Report Printed: 7/19/20

18:30 D019479

		Sample Prep	aration Sum	mary					External Dilution	
Sample	Method	Prepared	Lab	Bottle	Initial	Units	Final	Units	Factor	Batch
D019479-01										
Fluoride	SM4500-F C 2011	6/23/20 18:33 MRH	Bryan	D	25.0	mL	25.0	mL	1	M115015
Manganese	EPA 200.8 R5.4	6/23/20 15:17 AOG	Bryan	E	50.0	mL	25.0	mL	2.5	M114997
Nitrate/Nitrite as N	SM4500-NO3-F 2011	6/18/20 12:42 JKA	Bryan	В	10.0	mL	10.0	mL	1	M114798
Nitrite as N	SM4500 NO2- B 2011	6/17/20 13:40 JLL	Austin	Α	25.0	mL	25.0	mL	1	M114717
pH, Lab	SM4500-H+ B 2011	6/17/20 13:15 MSA	Austin	Α	50.0	mL	50.0	mL	1	M114754
Sample Acidified to pH<2 in Lab	N/A	6/17/20 10:47 KK	Bryan	Ε	100	mL	100	mL	1	M114743
Specific Conductance (adjusted to 25.0	0°C) SM2510 B 2011	6/29/20 11:35 CJO	Bryan	D	20.0	mL	50.0	mL	1	M115245
Temperature @ pH Analysis	SM4500-H+ B 2011	6/17/20 13:15 MSA	Austin	Α	50.0	mL	50.0	mL	1	M114754
Total Dissolved Solids	SM2540 C 2011	6/19/20 8:30 MRH	Bryan	D	25.0	mL	100	mL	1	M114825
Turbidity	SM2130 B 2011	6/19/20 13:42 BLC	Bryan	Α	10.0	mL	10.0	mL	1	M114867
D019479-01RE1										
Iron	EPA 200.7 R4.4	7/8/20 17:55 BLC	Bryan	Е	50.0	mL	25.0	mL	1	M115654
Sample Acidified to pH<2 in Lab	N/A	6/17/20 10:48 KK	Bryan	В	100	mL	100	mL	1	M114744
Total Hardness (EDTA) as CaCO3	SM2340 C 2011	6/30/20 15:25 BLC	Bryan	E	10.0	mL	50.0	mL	1	M115318
D019479-02										
Fluoride	SM4500-F C 2011	6/23/20 18:33 MRH	Bryan	D	25.0	mL	25.0	mL	1	M115015
Manganese	EPA 200.8 R5.4	6/23/20 15:17 AOG	Bryan	Е	50.0	mL	25.0	mL	2.5	M114997
Nitrate/Nitrite as N	SM4500-NO3-F 2011	6/18/20 12:42 JKA	Bryan	В	10.0	mL	10.0	mL	1	M114798
Nitrite as N	SM4500 NO2- B 2011	6/17/20 13:40 JLL	Austin	Α	25.0	mL	25.0	mL	1	M114717
pH, Lab	SM4500-H+ B 2011	6/17/20 13:15 MSA	Austin	Α	50.0	mL	50.0	mL	1	M114754
Sample Acidified to pH<2 in Lab	N/A	6/17/20 10:47 KK	Bryan	Е	100	mL	100	mL	1	M114743
Specific Conductance (adjusted to 25.0	0°C) SM2510 B 2011	6/29/20 11:35 CJO	Bryan	D	20.0	mL	50.0	mL	1	M115245
Temperature @ pH Analysis	SM4500-H+ B 2011	6/17/20 13:15 MSA	Austin	Α	50.0	mL	50.0	mL	1	M114754
Total Dissolved Solids	SM2540 C 2011	6/19/20 8:30 MRH	Bryan	D	25.0	mL	100	mL	1	M114826
Turbidity	SM2130 B 2011	6/19/20 13:42 BLC	Bryan	E	10.0	mL	10.0	mL	1	M114872
D019479-02RE1										
Iron	EPA 200.7 R4.4	7/8/20 17:55 BLC	Bryan	Е	50.0	mL	25.0	mL	1	M115654
Sample Acidified to pH<2 in Lab	N/A	6/17/20 10:48 KK	Bryan	В	100	mL	100	mL	1	M114744
Total Hardness (EDTA) as CaCO3	SM2340 C 2011	6/30/20 15:25 BLC	Bryan	E	10.0	mL	50.0	mL	1	M115318

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AQUA-TECH LABORATORIES, INC	Chain-of-Custody	and Analysis	Request		A SUPER SE			ua-Tech _{Austin}	ı Labora	atories, In Bryan	C.	Work O	der / C-O-C
Client /Project:					190		7500 Hw	71 W Suite	105	635 Phil Gramm B		va,	14 / 1
Name Aprex Drilling		DW - Drinking Water NP - Non-Potable Water	(+) Contair P - Plastic		T104	704371	512	n, TX 78735 !.301.9559		Bryan, TX 7780 979.778.3707	'	Page	of *
E Address	5	S - Solid	G - Glass T - Teflon®	٥	TX	239 ^T	est results		editation/certif	ication requiremer se.	nts unless	V-00)23 R03
Address City State O Phone /	≥ ZIP	CM - Custody Maintaine CTU - Custody Transfer (Jnbroken					S	ample C	ustody			
O Phone / Email	•	CT - Corrected Temper SUB - Subcontracted An			Relinquished	1.10	- 11	a des		Sampler Client	Date &	-17-20	lced / Refrig
By relinquishing the sa Samples will be analyzed by a method that is within Aqua-	amples listed below to Aqua-Tech, the c Tech Laboratories' NELAC fields of acci			ot within Agua-	by (print & sign)	MO	EC M	=/<		ATL Fie	Id Time	1:20	Custody Sealed
Tech's fields of accreditation will be subcontracted to a NE analytes not requiring accreditation will be analyzed by a c	LAC certified lab that is certified for that	method. Clients will be notified	ed of the subcontract lab's	details. Other	Received by					Client	Date		Ced / Refrig
column. The client approves all method modifications docu		ct lab. A current list of Aqua-								ATL Fie	eld Time		□ CM+CTU
Client Comments:	* Preservatives	Re	eceipt in Lab		Relinquished			***************************************		Client	Date or	The state of the s	lced / Refrig
	1 < 6 °C (unfrozen)	Cooler ID :	Cot	.u./	by (print & sign)					□ ALF	ld Lime		СМ/СТИ
	2 H2SO4	Temperature (°C) :	5161	iA ¹	Received by					Client	Date		lced / Refrig
	3 HCI	read / CT	MACKE		(print & sign)			and the second s	A CONTRACTOR OF THE PARTY OF TH	ATL Fie	ld Time		См/сти
	4 HNO3	Preservation Correct ?	YES (NO)	YES NO	Relinquished		and the second s	and the same of th		Client	Date		lced / Refrig
	5 Na2S2O3	Post Preservatives ?	YES NO ME LIP	YES NO	(print & sign)	and the state of t				ATL Fie	ld		CM / CTU / sealed
	6 NaOH	Thermometer ID :	071557	0	Received by	elly Kukows	rki /			در.	Date 0	17/20	Cond Good
	7	pH Paper ID :	07449	43	(print & sign)	($\neg L$	12		Lab	Time /	020	См/сти
	Lab Comments							Second Property Control of the Contr					
Field Sample ID	Start	End	Composite	Sample		Contain	er(s)		LAB	USE ONLY			W)
(record field data for each sample in space below	v) Date Time	Date Ti	туре Туре	Matrix	Bottle Count	Volume (Size in L)	Type (+)	Preserv- ative(s) *	Cooler ID	pH Check $\frac{\alpha}{\overline{v}}$	WOR ORDE	48 3/1 1/	elow
7000AK+2	6-16-20 13:6	9794	6	Dw	1	H	Ιρ		cet	- 1	Samp	le A	
Analysis Requested & C C C T C T T	Fe NO3 M	n PH So	4 TPS	(adves					- Do	arn	=01		
ZeDOAK52	6.16-20 13:00			low	\$	0.12	87-1	1.5	Cel		Samp	le /	X
Analysis Requested & Comments:	Coliforn P/A	4		110 V					0/	01948	16-0		
Report 93	6-16-20 14:00	et en plante antierin in reseau anne et anno anno anno anno anno anno anno ann	T (2	DW		Special and the second			及美	- AM	Samp	ie A	
Analysis Requested & Comd F Fe A	b3 MnPH	SOY TOS	Total Ho	(rdness					-00	HARTA	F03	*	
ZED OAK #3	6.16.00 14:00		(-)	DW		0,12	SHP	1,5	Q.F	4000	Samp	le	(57)
Analysis Requested & Comments:	tul Coliforn	P/A							-QC	19486	700	XA	
				iaprinosis internosionas incidenta	A	スァラルー					Samp	le	
Analysis						tus der komment besser Lesse eine			MDAJACOCO POR ACTIVISTA (CONTRACTOR)	NOTIFICATION OF THE PROPERTY O	The same and the s		
Requested & Comments:						***************************************							

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AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

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925479_r10_05_ProjectQC	Ana-Lab Project P:925479 C:AQU5 Project Quality Control Groups	1
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Project

Printed: 06/24/2020

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

Results

					Sample I	Results					
	1898051	D019479-01							Received:	06/19	9/2020
]	Orinking Water		Collect	ed by: Client	Aqua-Tec	h Laboratori		PO:			
			Taken:	06/16/2020	13	3:00:00					
	EPA 300.0 2.1			Prepared:	903039	06/19/2020	19:24:00	Analyzed 903039	06/19/2020	19:24:00	KLE
	Parameter			Results	Uni	its RL		Flags	CAS		Bottle
IELAC	Chloride			115	mg/	L 3.00					01
	EPA 300.0 2.1			Prepared:	903248	06/22/2020	12:47:00	Analyzed 903248	06/22/2020	12:47:00	ATN
	Parameter			Results	Uni	its RL		Flags	CAS		Bottle
VELAC	Sulfate			999	mg/	L 30.0		P			01
	1898052	D019479-02							Received:	06/19	9/2020
]	Orinking Water		Collect	ed by: Client	Aqua-Tec	h Laboratori		PO:			
			Taken:	06/16/2020	14	4:00:00					
_	EPA 300.0 2.1			Prepared:	903039	06/19/2020	19:49:00	Analyzed 903039	06/19/2020	19:49:00	KLE
	Parameter			Results	Uni	its RL		Flags	CAS		Bottle
IELAC	Chloride			117	mg/	L 3.00					01
	EPA 300.0 2.1			Prepared:	903248	06/22/2020	17:44:00	Analyzed 903248	06/22/2020	17:44:00	ATN
	Parameter			Results	Uni	its RL		Flags	CAS		Bottle
IELAC	Sulfate			1550	mg/	L 30.0		P			01



Report Page 2 of 8

Central TX Region: 8101 Camero

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104



Page 2 of 2

Project **925479**

Printed: 06/24/2020

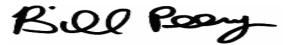
Qualifiers:

P - Spike recovery outside control limits due to matrix effects.

We report results on an As Received or wet basis unless marked Dry Weight. Unless otherwise noted, testing was performed at Ana-labs corporate laboratory that holds the following Federal and State certificates: EPA Lab Number TX00063, US Department of Agriculture Soil Import Permit P330-17-00117, Texas Commission on Environmental Quality Commercial Drinking Water Lab Approval (Lab ID: TX219), Texas Commission on Environmental Quality NELAP T104704201-20-17, Louisiana Department of Environmental Quality Laboratory Certification (NELAP, LELAP) #02008, Louisiana Department of Health and Hospitals Drinking Water (NELAP) Certificate No LA026, Oklahoma Department of Environmental Quality TNI Laboratory Accreditation Program Certificate No. 2018-126, Arkansas Department of Environmental Quality Certification #18-068-0. The Accredited column designates accreditation by N -- NELAC, or z -- not covered under NELAC scope of accreditation.

These analytical results relate to the sample tested. This report may NOT be reproduced EXCEPT in FULL without written approval of Ana-Lab Corp. Unless otherwise specified, these test results meet the requirements of NELAC.

RL is the Reporting Limit (sample specific quantitation limit) and is at or above the Method Detection Limit (MDL). CAS is Chemical Abstract Service number. RL is our Reporting Limit, or Minimum Quantitation Level. The RL takes into account the Instrument Detection Limit (IDL), Method Detection Limit (MDL), and Practical Quantitation Limit (PQL), and any dilutions and/or concentrations performed during sample preparation (EQL). Our analytical result must be above this RL before we report a value in the 'Results' column of our report (without a 'J' flag). Otherwise, we report ND (Not Detected above RL), because the result is "<" (less than) the number in the RL column. MAL is Minimum Analytical Level and is typically from regulatory agencies. Unless we report a result in the result column, or interferences prevent it, we work to have our RL at or below the MAL.



Bill Peery, MS, VP Technical Services



Report Page 3 of 8

AQU5

Bryan, TX 77807-9104

RESULTS



Page 1 of 2

925479

Printed 06/24/2020

DW

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd.

<u>CAS</u>	Paran	neter		Results	MDL	SDL	MQL	MQLAdj	Flag	Units	Target	Bottle	Dilute
Drinking V	Water		Ion Chron	natography							EPA	300.0 2.1	
1898051	D01947	79-01											
				Collection:	06/16/20)20	13:00:00	Client			Received:	06/19/202	20
	Prepared:	903039											
						Analyzed:		903039	(6/19/20	19:24:00		
	Chlor			115	0.0196	0.196	0.300	3.00		mg/L	250 Secondary Standard	01	10.00
	Prepared:	903248											
						Analyzed:		903248		6/22/20	12:47:00		
	Sulfat	te		999	0.00775	0.775	0.300	30.0	P	mg/L	250 Secondary Standard	01	100.00
1898052	D01947	79-02											
				Collection:	06/16/20)20	14:00:00	Client			Received:	06/19/20	20
	Prepared:	903039											
						Analyzed:		903039	(6/19/20	19:49:00		
	Chlor			117	0.0196	0.196	0.300	3.00		mg/L	250 Secondary Standard	01	10.00
	Prepared:	903248											
						Analyzed:		903248	(6/22/20	17:44:00		



NELAP-accredited #T104704201-20-17

RESULTS



Page 2 of 2

Project 925479

06/24/2020 Printed

DW

SDL is Sample Detection Limit and is the adjusted MDL (sample specific dilutions, dry weight)

MQLADJ is the Adjusted Method Quantitation Limit (dilutions, dry weight)

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

AOU5

<u>CAS</u>	Parameter	R	Results	MDL	SDL	MQL	MQLAdj	Flag	Units	Target	Bottle	Dilute
Drinking Water		Ion Chromatography								F	PA 300.0 2.1	
	Sulfate	1	1550	0.00775	0.775	0.300	30.0	P	mg/L	250 Secondary Standard	01	100.00

MDL is Method Detection Limit (40 CFR 136 Appendix B)

P - Spike recovery outside control limits due to matrix effects.

MQL is the Method Quantitation Limit and corresponds to a low standard Qualifiers:

We report results on an As Received or wet basis unless marked Dry Weight. Unless otherwise noted, testing was performed at Ana-labs corporate laboratory that holds the following Federal and State certificates: EPA Lab Number TX00063, US Department of Agriculture Soil Import Permit P330-17-00117, Texas Commission on Environmental Quality Commercial Drinking Water Lab Approval (Lab ID: TX219), Texas Commission on Environmental Quality NELAP T104704201-20-17, Louisiana Department of Environmental Quality Laboratory Certification (NELAP, LELAP) #02008, Louisiana Department of Health and Hospitals Drinking Water (NELAP) Certificate No. LA026, Oklahoma Department of Environmental Quality TNI Laboratory Accreditation Program Certificate No. 2018-126, Arkansas Department of Environmental Quality Certification #18-o68-o. The Accredited column designates accreditation by N -- NELAC, or z -- not covered under NELAC scope of accreditation.

These analytical results relate to the sample tested. This report may NOT be reproduced EXCEPT in FULL without written approval of Ana-Lab Corp. Unless otherwise specified, these test results meet the requirements of NELAC.

Sel Roay

Bill Peery, MS, VP Technical Services



NELAP-accredited #T104704201-20-17

Quality Control



Page 1 of 1

Project 925479

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

Printed 06/24/2020

Analytical Set	903039									EPA 3	300.0 2.
,				В	lank						
Parameter	PrepSet	Reading	MDL	MQL	Units			File			
Chloride	903039	0.037	0.0196	0.300	mg/L			121307694			
				(CCV						
<u>Parameter</u>		Reading	Known	Units	Recover%	Limits%		File			
Chloride		10.3	10.0	mg/L	103	90.0 - 110		121307691			
Chloride		10.2	10.0	mg/L	102	90.0 - 110		121307705			
Chloride		10.3	10.0	mg/L	103	90.0 - 110		121307715			
				LC	S Dup						
<u>Parameter</u>	PrepSet	LCS	LCSD		Known	Limits%	LCS%	LCSD%	Units	RPD	Limit
Chloride	903039	4.96	4.98		5.00	85.0 - 110	99.2	99.6	mg/L	0.402	20.0
				N	ISD						
Parameter Parameter	Sample	MS	MSD	UNK	Known	Limits	MS%	MSD%	Units	RPD	Limit
Chloride	1897471	138	136	83.7	50.0	80.0 - 120	109	105	mg/L	3.75	20.0
Chloride	1897597	33.5	33.6	24.8	10.0	80.0 - 120	87.0	88.0	mg/L	1.14	20.0
Analytical Set	903248									EPA 3	300.0 2
				В	lank						
<u>Parameter</u>	PrepSet	Reading	MDL	MQL	Units			File			
Sulfate	903248	0.061	0.00775	0.300	mg/L			121311989			
				(CCV						
<u>Parameter</u>		Reading	Known	Units	Recover%	Limits%		File			
<u>Parameter</u> Sulfate		Reading 10.2	Known 10.0	Units mg/L	Recover% 102	<i>Limits%</i> 90.0 - 110		<i>File</i> 121311986			
Sulfate		10.2	10.0	mg/L	102	90.0 - 110		121311986			
Sulfate Sulfate		10.2 10.3	10.0 10.0	mg/L mg/L mg/L	102 103	90.0 - 110 90.0 - 110		121311986 121312003			
Sulfate Sulfate	PrepSet	10.2 10.3	10.0 10.0	mg/L mg/L mg/L	102 103 104	90.0 - 110 90.0 - 110	LCS%	121311986 121312003	Units	RPD	Limit
Sulfate Sulfate Sulfate	<i>PrepSet</i> 903248	10.2 10.3 10.4	10.0 10.0 10.0	mg/L mg/L mg/L	102 103 104 S Dup	90.0 - 110 90.0 - 110 90.0 - 110	<i>LCS%</i> 98.0	121311986 121312003 121312016	<i>Units</i> mg/L	<i>RPD</i> 2.69	<i>Limit</i> : 20.0
Sulfate Sulfate Sulfate	*	10.2 10.3 10.4	10.0 10.0 10.0	mg/L mg/L mg/L LC	102 103 104 S Dup <i>Known</i>	90.0 - 110 90.0 - 110 90.0 - 110 <i>Limits%</i>		121311986 121312003 121312016			
Sulfate Sulfate Sulfate	*	10.2 10.3 10.4	10.0 10.0 10.0	mg/L mg/L mg/L LC	102 103 104 S Dup <i>Known</i> 5.00	90.0 - 110 90.0 - 110 90.0 - 110 <i>Limits%</i>		121311986 121312003 121312016			
Sulfate Sulfate Sulfate Parameter Sulfate	903248	10.2 10.3 10.4 <i>LCS</i> 4.90	10.0 10.0 10.0 10.0	mg/L mg/L mg/L LC	102 103 104 S Dup <i>Known</i> 5.00	90.0 - 110 90.0 - 110 90.0 - 110 <i>Limits%</i> 88.0 - 110	98.0	121311986 121312003 121312016 <i>LCSD%</i> 95.4	mg/L	2.69	20.0

* Out RPD is Relative Percent Difference: abs(r1-r2) / mean(r1,r2) * 100%

Recover% is Recovery Percent: result / known * 100%

Blank - Method Blank; CCV - Continuing Calibration Verification



Report Page 6 of 8

CONTAINERS SUPPLIED:

D019479-02 [C] - CI SO4 0.25LP D019479-01 [C] - CI SO4 0.25LP Chloride - EPA 300.0 Analysis Request for: Chloride - EPA 300.0 Analysis Request for:



Chain-of-Custody & Analysis Request

ATL - Austin Facility: 7500 Hwy 71 W, Suite 105 Austin, TX 78735 (512) 301-8559 Fax (512) 301-8552

SHIPPED TO:

Fax: (903) 984-5914

All analyses must be performed by a TNI approved method certified by the TCEQ. Contact ATL's sample custodian via voice and email if your methods do not meet this criteria.

Sample ID: D019479-01

Sampled: 06/16/20 13:00

Matrix: Drinking Water

Laboratory ID >>

Matrix: Drinking Water

Laboratory ID >>

Sample ID: D019479-02 Sampled: 06/16/20 14:00 SO4 DW - EPA 300.0

(ATL indicates cooler number in parentheses for each container - only required if more than one cooler listed below.)

SO4 DW - EPA 300.0

Ana-Lab Corp. (NELAP Cert. T104704201) 2600 Dudley Road Kilgore, TX 75662 Phone: (903) 984-0551

398 - D019479

C-O-C#

T104704371

eport Page 7 of 8

Tracking # and Temp	Austin Facility	Aus		N/A	N/A	N/A
San America Fa	Please return cooler(s) to:	Pieaseru				Cooler 1
Tracking # and Territ	reporting@aqua-techlabs.com	reporting@	Thermometer ID	Corrected Temp. (CT)	Temp. Read (TR)	Cooler Temperature (°C)
Con Milkoriou Tor	email reports to:	Diagea	listed above.	Lime below documents condition at receipt in lab (shipped to) listed above.	its condition at rece	Line below documer
to be a supplied that	OGOO We find the condition Good	[6/19/20		Anglikana itanggaria	MODING!	Kausham ~
5 DAY TAT	Time Repaired load 5	Date			Received in Lab	Received by: (print & sign)
Aqua-Tech Comments and Special Instructions	Sample Info "X" all that apply	300	Coolei I. aqus Cheshory	/ Coolei I.		Lone Star
CTU - Custody Transfer Unbroken LG - Liter Glass		72.	25.5	Cooler		Carrier & Tracking Number:
NP - Non-Potable Water StP - Sterile Plastic S - Soild LP - Liter Plastic	15:52 Custody Sealed Not Chilled	6/18/20			_	Kelly Kukowski
Abbreviations: Dw - Drinking Water	Time	Date	Sampler	ATL-Byyan	ATL-Austin	Reinquished by: (print & sign)

Page 1 of 1

925479 CoC Print Group 001 of 001

6/11/2020





LSO 1-800-800-8984 www.lso.com

SHIP TO: RECEIVING ANA LAB CORP 2600 DUDLEY RD KILGORE, TX 75662 9039840551 From: KELLY KUKOWSKI AQUA TECH LABS 7500 W HWY 71 STE 105 AUSTIN, TX 78735 5123019559



LSO ECONOMY NEXT DAY

3:00 IN MOST AREAS LATER IN REMOTE AREAS

PRINT DATE: 6/11/2020 REF 3: QUICKCODE: WEIGHT: 40.00LBS REF 1; 1D00V.0000 REF 2:

Thornett coace

Therm#: 6098 Corr Fact: 0.1 C

Fold on above line and place shipping label in peuch on package. Please be sure the barcodes and addresses can be read and scanned. Shipping Instructions

- 1. Fold this page along the horizontal line above.
- 2. Place this Airbill in the shipping label pouch on the package you are shipping. Please be sure the barcodes and addresses can be read and scanned.
- 3. To locate a drop box near you, click on Find A Drop Box from the home page main menu.
- 4. To schedule a pickup, click on Request Pickup.

WARNING: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your Lone Star Overnight account number.

This label is valid for use for 3 months from the date printed. Use of expired labels may result in delayed billing and / or additional research charges. LIMIT

OF LIABILITY: We are not responsible for claims in excess of \$100 for any reason unless you: 1) declare a greater value (not to exceed \$25,000); 2) pay an additional fee; 3) and document your actual loss in a timely manner. We will not pay any claim in excess of the actual loss. We are not liable for any special or consequential damages. Additional limitations of liability are contained in our current Service Guide. If you ask us to deliver a package without obtaining a delivery signature, you release us of all liability for claims resulting from such service. NO DELIVERY SIGNATURE WILL BE OBTAINED FOR 8:30 AM DELIVERIES OR RESIDENTIAL DELIVERIES.

1

Report Page 8 of 8

Email information for report date: 6/22/20 10:48

D019486

Apex Drilling

Attn: Michael Becker apexdrilling.becker@yahoo.com

PO Box 867 Marble Falls, TX 78654

COVID-19 UPDATE:

Aqua-Tech understands the concerns our clients have about the impact of COVID-19. Although we cannot predict what government or supply chain restrictions might develop, we have no plans to cease or limit our field and lab services.

We are following CDC recommendations and taking precautions to keep our clients and employees safe. This includes additional sanitation procedures and implementation of enhanced procedures for sample receiving. ATL is asking clients to help by placing samples in designated areas and using provided sanitizer. We also request any client that may be ill or may have been exposed to COVID-19 to contact us before entering our facilities. We will work out an individualized receipt protocol in these cases.

Thank you for your business, June M. Brien Executive Technical Director

CORPORATE OFFICE

635 Phil Gramm Boulevard Bryan, TX 77807

Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

TCEQ DW Lab ID TX 239

Fax: (512) 301-9552

The analyses summarized in this report were performed by Aqua-Tech Laboratories, Inc. unless otherwise noted. Aqua-Tech Laboratories, Inc. holds accreditation from the State of Texas in accordance with TNI and/or through the TCEQ Drinking Water Commercial Laboratory Approval Program.

The following abbreviations indicate certification status:

NEL TNI accredited parameter.

ANR Accreditation not required by the State of Texas.

DWP Accreditation through the TCEQ Drinking Water Commercial

Laboratory Approval Program.

INF Aqua-Tech Laboratories, Inc. is not accredited for this

parameter. It is reported on an informational basis only.

Subcontracted data summarized in this report is indicated by "Sub" in the Lab column.

General Definitions:

NR Not Reported.

RPD Relative Percent Difference.

% R Percent Recovery.

dry Results with the "dry" unit designation are reported on a "dry weight" basis.

SQL The Sample Quantitation Limit is the value below which the parameter cannot reliably be detected. The SQL

includes all sample preparations, dilutions and / or concentrations.

Adj MDL The Adjusted Method Detection Limit is the MDL value adjusted for any sample dilutions or concentrations.

MDL The Method Detection Limit is the lowest theoretical value that is statistically different from zero for a specific

method, taking into account all preparation steps and instrument settings.

All samples are reported on an "as received" basis unless the designation "dry" is added to the reported unit.

Copies of Aqua-Tech Laboratories, Inc. procedures and individual sampling plans are available upon request. Note that samples are collected by Aqua-Tech Laboratories, Inc. personnel unless otherwise noted in the "Sample Collected" field of this report as "Client" or "CLT".

Samples included in this report were received in acceptable condition according to Aqua-Tech Laboratories, Inc. procedures and 40 CFR, Chapter I, Subchapter D, Part 136.3, TABLE II. - Required containers, preservation techniques, and holding times, unless otherwise noted in this report.

Record Retention:

All reports, raw data, and associated quality control data are kept on file for 10 years before being destroyed. Any client that would like copies of records must contact Aqua-Tech Laboratories, Inc. no later than six months prior to the scheduled disposal. An administrative fee for retrieval and distribution will apply.

This report was approved by:

June M. Brien. Technical Director

June M. Buin

The results in this report apply only to the samples analyzed. This analytical report must be reproduced in its entirety unless written permission is granted by Aqua-Tech Laboratories, Inc.

corp@aqua-techlabs.com

www.agua-techlabs.com

Page 1 of 3 D019486_1 ATL 040820 FIN_Is 06 22 20 1048

635 Phil Gramm Boulevard Bryan, TX 77807 Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

Fax: (512) 301-9552

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

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Apex Drilling

Analytical Report

Report Printed:

6/22/20 10:48 D019486

RED OAK NO2			06/16/20 13:00 by CLIEN 06/17/20 10:20 by Kelly k			<i>Type</i> Grab		<i>Matrix</i> Drinkir	ng Water	C-O-C # D019479		
Lab ID# D019486-01	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method		Batch	
Microbiological Analyses												
Total Coliforms	Absent	N/A		N/A	N/A	N/A	Austin	06/17/20 17:07 MXB	SM9223 B 2004		M114769	NEL
Escherichia coli (E.coli)	Absent	N/A		N/A	N/A	N/A	Austin	06/17/20 17:07 MXB	SM9223 B 2004		M114769	NEL
RED OAK NO3			06/16/20 14:00 by CLIEN 06/17/20 10:20 by Kelly k			<i>Type</i> Grab		<i>Matrix</i> Drinkir	ng Water	C-O-C # D019479		
Lab ID# D019486-02	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method		Batch	
Microbiological Analyses												
												NEI
Total Coliforms	Absent	N/A		N/A	N/A	N/A	Austin	06/17/20 17:07 MXB	SM9223 B 2004		M114769	NEL

				Micro	obiologi	cal Analyses - Quality					Log10 C	omparison		
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	Range	Control Limit	Batch	
Escherichia co	li (E.coli) - SM9	223 B 2004												Austin
Blank	Absent	N/A		N/A	N/A	06/17/20 17:07 MXB							M114769	
Duplicate	Absent	N/A		N/A	N/A	06/17/20 17:07 MXB		Absent				200	M114769	
Total Coliforms	s - SM9223 B 20	04												Austin
Blank	Absent	N/A		N/A	N/A	06/17/20 17:07 MXB							M114769	
Duplicate	Absent	N/A		N/A	N/A	06/17/20 17:07 MXB		Absent				200	M114769	

		Sample Prepa	ration Sum	mary					External Dilution	
Sample	Method	Prepared	Lab	Bottle	Initial	Units	Final	Units	Factor	Batch
D019486-01										
Escherichia coli (E.coli)	SM9223 B 2004	6/17/20 16:47 MXB	Austin	Α	100	mL	100	mL	1	M114769
Total Coliforms	SM9223 B 2004	6/17/20 16:47 MXB	Austin	Α	100	mL	100	mL	1	M114769
D019486-02										
Escherichia coli (E.coli)	SM9223 B 2004	6/17/20 16:47 MXB	Austin	Α	100	mL	100	mL	1	M114769
Total Coliforms	SM9223 B 2004	6/17/20 16:47 MXB	Austin	Α	100	mL	100	mL	1	M114769

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AQUA-TECH LABORATORIES.INC	Chain-of-Cu	stody a	nd Analysis	Request		S. J. Co.	- C		ua-Tecl _{Austin}	1 Labor	atories, lı Bryan	nc.	Work	Order / C-O-C
Client /Project:						46,	7		y 71 W Suite	105	635 Phil Gramm	Blvd.	VU'	74 /7
Name Apex Drilling		T	DW - Drinking Water		Container Type	T104	1704371		in, TX 78735 2.301.9559		Bryan, TX 778 979.778.370		Page	of #
Address City Sta		Definitions	NP - Non-Potable Wate S - Solid	G - (Plastic Glass Feflon©		1	st results		editation/certil	fication requireme	ents unless	V-4	0023 R03
City Sta	te ZIP		CM - Custody Maintaine CTU - Custody Transfer I	ed	renone		,			Sample C				
Phone / Email		- a	CT - Corrected Temper SUB - Subcontracted An			Relinquished	1/2				Sampl	er Date	-17.20) [lced / Refrig
			nt agrees to the following te		at is not within Agua.	by (print & sign)	MIZ	ECK	ETT		Client ATL Fi	Time	05 30	Custody Sealed
Tech's fields of accreditation will be subcontracted to a N analytes not requiring accreditation will be analyzed by a	ELAC certified lab that is o	ertified for that m	nethod. Clients will be notifi	ed of the subcontrac	t lab's details. Other	Received by	/				Client	Date		[] Iced / Refrig
column. The client approves all method modifications doc	cumented by Aqua-Tech or other methods are a	the subcontract	lab. A current list of Aqua-	Tech's NELAC fields	s of accreditation and	(print & sign)					ATLF	ield Time		СМИСТИ
Client Comments:	* Preserva	itives	Re	eceipt in Lab		Relinquished]				Client	Date 0	G. Carrier Contraction of the Co	lced / Refrig
	1 <6°C(u	ınfrozen)	Cooler ID	1004	" /	by (print & sign))				C) ALF	feld Time		CM/CTU
	2 H2SO4		Temperature (°C)	siki	I ALL	Received by					Client	Date		lced / Refrig
	3 HCI		read / CT	NACKE	P/	(print & sign)			and the second second	No. of Confession of Confessio	ATLF	ield Time		□ см / сти
	4 HNO3		Preservation Correct 1	YES NO	YES NO	Relinquished		NEWSCHAFT BUTTER STREET	AND THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS		Client	Date		lced / Refrig
	5 Na2S2O3		Post Preservatives ?	YES NO M	YES NO	by (print & sign)	Name of the Owner, which the Parket				ATL F	ield Time		CM / CTU / sealed
	6 NaOH		Thermometer ID	0716	570	Received by	elly Kukows	ki /				Date Ø	111/20	Cond Good
	7		pH Paper ID :	074	4948	(print & sign)	(~//.	1 0		Lab	Time	1020	CM / CTU
	Lab Comments			-				7						
						T	Containe	r(e)		T IAR	USE ONLY	RELOW	Linitiale	VAL)
Field Sample ID (record field data for each sample in space belo	Sta Date	Time	End Ti	Compo me Type		Bottle	Volume	Type	Preserv-	Cooler ID	7	m WOF	RK _{an-} A C	2 1 1
REDOAK+2	6-16-20	/3;W	***************************************		15	Count	(Size in L)	10	ative(s) *	004		Sam	ER //	
Analysis Analysis	1676-20	10,00		10	<u>IVW</u>	1 .		+	1		77		-	*
Requested & Comments:	re No:) NV	1 AH 20,	4 100	1 Hadres					- D	1944	-1º1	-	
ZEDOAK32	6.16-26	13,00		(5	DW	\$	0.12	\$A-1	1.5	Q.A		Samp	ple	X
Analysis	11:0	n/.	L							n	biau'	96-0		
Requested & Comments:	Colitory	Y/A					<u> </u>					~		
ROOKE & 3	6-16-20	14:00		T (2	DW		Said-	i	1	Q.J.	- 4	Samp	ole	anamanimisen manamanananananananananananananananana
Analysis		٨٧	SIU TOC	D.h.	Ideal						Louis	2002	ι 🗔	
Requested & Comments: Comm	103 Ma	111	~ · · · · · · · · ·	10160	Hardness						PLIL.			
7-ED OAK #3	6.16.00	14:W	4. Journal of Control Contr	G	DW		0.12	SHP	1,5	Q.J.	AND COLUMN TO SERVICE	Samp	ole	
Analysis Requested &	tul Colis	~ (0 1.		***************************************					00	19481	000	7AE	**
Comments:	THE COLO	Dun	Y/A											
							47 <i>71</i> /-					Samp	ole	
Analysis Requested &				***************************************							TO REPORT A SERVING CONTRACT THE SERVING A PRINT OF SERVING SE	20-55-inglise 44-70-40-70-70-70-70-70-70-70-70-70-70-70-70-70	CONTRACTOR SECTION AND ASSESSED.	
Comments:								T					1	

Water Quality

Well No. 5

Email information for report date: 7/13/20 08:09

D020305

Apex Drilling

Attn: Michael Becker apexdrilling.becker@yahoo.com

PO Box 867 Marble Falls, TX 78654

COVID-19 UPDATE:

Aqua-Tech understands the concerns our clients have about the impact of COVID-19. Although we cannot predict what government or supply chain restrictions might develop, we have no plans to cease or limit our field and lab services.

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Thank you for your business, June M. Brien Executive Technical Director

CORPORATE OFFICE

635 Phil Gramm Boulevard Bryan, TX 77807

Phone: (979) 778-3707 Fax: (979) 778-3193



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7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

TCEQ DW Lab ID TX 239

Fax: (512) 301-9552

The analyses summarized in this report were performed by Aqua-Tech Laboratories, Inc. unless otherwise noted. Aqua-Tech Laboratories, Inc. holds accreditation from the State of Texas in accordance with TNI and/or through the TCEQ Drinking Water Commercial Laboratory Approval Program.

The following abbreviations indicate certification status:

NEL TNI accredited parameter.

ANR Accreditation not required by the State of Texas.

DWP Accreditation through the TCEQ Drinking Water Commercial

Laboratory Approval Program.

INF Aqua-Tech Laboratories, Inc. is not accredited for this

parameter. It is reported on an informational basis only.

Subcontracted data summarized in this report is indicated by "Sub" in the Lab column.

General Definitions:

NR Not Reported.

RPD Relative Percent Difference.

% R Percent Recovery.

dry Results with the "dry" unit designation are reported on a "dry weight" basis.

SQL The Sample Quantitation Limit is the value below which the parameter cannot reliably be detected. The SQL

includes all sample preparations, dilutions and / or concentrations.

Adj MDL The Adjusted Method Detection Limit is the MDL value adjusted for any sample dilutions or concentrations .

MDL The Method Detection Limit is the lowest theoretical value that is statistically different from zero for a specific

method, taking into account all preparation steps and instrument settings.

All samples are reported on an "as received" basis unless the designation "dry" is added to the reported unit.

Copies of Aqua-Tech Laboratories, Inc. procedures and individual sampling plans are available upon request. Note that samples are collected by Aqua-Tech Laboratories, Inc. personnel unless otherwise noted in the "Sample Collected" field of this report as "Client" or "CLT".

Samples included in this report were received in acceptable condition according to Aqua-Tech Laboratories, Inc. procedures and 40 CFR, Chapter I, Subchapter D, Part 136.3, TABLE II. - Required containers, preservation techniques, and holding times, unless otherwise noted in this report.

Record Retention:

All reports, raw data, and associated quality control data are kept on file for 10 years before being destroyed. Any client that would like copies of records must contact Aqua-Tech Laboratories, Inc. no later than six months prior to the scheduled disposal. An administrative fee for retrieval and distribution will apply.

This report was approved by:

June M. Brien. Technical Director

June M. Buin

The results in this report apply only to the samples analyzed. This analytical report must be reproduced in its entirety unless written permission is granted by Aqua-Tech Laboratories, Inc.

corp@aqua-techlabs.com

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7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559 **Analytical Report**

Apex Drilling

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8:09

											DULUUU
Apex Drilling RED OAK WELL 5			06/23/20 10:00 by CLIEN 06/23/20 15:20 by Christi			<i>Type</i> Grab		<i>Matrix</i> Drinki		-O-C # 020305-7	
Lab ID# D020305-01	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Dissolved Solids	3480	mg/L		25.0	100	100	Bryan	06/26/20 12:05 MRH	SM2540 C 2011	M115175	NEL
Nitrate as N (NO3N)	<0.0200	mg/L			0.0200	0.0200	Austin	06/25/20 11:24 JLL	SM4500-NO3-F 2011	[CALC]	NEL
Nitrite as N	<0.01	mg/L		0.002	0.002	0.01	Austin	06/24/20 10:25 JLL	SM4500 NO2- B 2011	M115043	NEL
Nitrate/Nitrite as N	<0.02	mg/L		0.02	0.02	0.02	Bryan	06/25/20 11:24 MRB	SM4500-NO3-F 2011	M115113	ANR
Total Hardness (EDTA) as CaCO3	1700	mg/L		1.00	10.0	10.0	Bryan	06/26/20 06:30 MRH	SM2340 C 2011	M115149	NEL
Fluoride	2.47	mg/L		0.04	0.04	0.10	Bryan	06/23/20 18:33 MRH	SM4500-F C 2011	M115015	NEL
pH, Lab	7.7	S.U.	Hold-03		N/A	N/A	Austin	06/24/20 13:30 MSA	SM4500-H+ B 2011	M115059	DWP
Temperature @ pH Analysis	22.0	Deg. C			N/A	N/A	Austin	06/24/20 13:30 MSA	SM4500-H+ B 2011	M115059	DWP
Specific Conductance (adjusted to 25.0°C)	3.26	uS/cm		2.00	2.00	2.00	Bryan	06/29/20 11:35 CJO	SM2510 B 2011	M115245	DWP,NEL
Metals (Total)											
Iron	0.283	mg/L		0.002	0.002	0.010	Bryan	06/29/20 16:59 PNS	EPA 200.7 R4.4	M115074	NEL
Manganese	6.28	ug/L		0.108	0.111	0.515	Bryan	06/26/20 06:35 AOG	EPA 200.8 R5.4	M115116	NEL
Apex Drilling RED OAK WELL 8			06/23/20 12:00 by CLIEN 06/23/20 15:20 by Christi			<i>Type</i> Grab		<i>Matrix</i> Drinki		-O-C # 020305-7	
Lab ID# D020305-02	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Dissolved Solids	2600	mg/L		25.0	100	100	Bryan	06/26/20 12:05 MRH	SM2540 C 2011	M115175	NEL
Nitrate as N (NO3N)	<0.0200	mg/L			0.0200	0.0200	Austin	06/25/20 11:24 JLL	SM4500-NO3-F 2011	[CALC]	NEL
Nitrite as N	<0.01	mg/L	J (0.004)	0.002	0.002	0.01	Austin	06/24/20 10:25 JLL	SM4500 NO2- B 2011	M115043	NEL
Nitrate/Nitrite as N	<0.02	mg/L		0.02	0.02	0.02	Bryan	06/25/20 11:24 MRB	SM4500-NO3-F 2011	M115113	ANR
Fluoride	2.34	mg/L		0.04	0.04	0.10	Bryan	06/23/20 18:33 MRH	SM4500-F C 2011	M115015	NEL
pH, Lab	7.5	S.U.	Hold-03		N/A	N/A	Austin	06/24/20 13:30 MSA	SM4500-H+ B 2011	M115059	DWP
Temperature @ pH Analysis	21.5	Deg. C			N/A	N/A	Austin	06/24/20 13:30 MSA	SM4500-H+ B 2011	M115059	DWP
Specific Conductance (adjusted to 25.0°C)	3250	uS/cm		2.00	5.00	5.00	Bryan	06/29/20 11:35 CJO	SM2510 B 2011	M115245	DWP,NEL
Metals (Total)											
Iron	0.307	mg/L		0.002	0.001	0.005	Bryan	07/02/20 21:18 PNS	EPA 200.7 R4.4	M115067	NEL
Manganese	10.2	ug/L		0.108	0.135	0.500	Bryan	07/09/20 15:43 AOG	EPA 200.8 R5.4	M115202	NEL
D020305-02 - re-analysis	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Hardness (EDTA) as CaCO3	1470	mg/L		1.00	5.00	5.00	Bryan	07/06/20 18:33 MRH	SM2340 C 2011	M115318	NEL

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Explanation of Notes

Hold-03 This parameter was outside of EPA holding at the time the sample was received in the laboratory.

J Analyte detected below the SQL but above the MDL.

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				G	eneral (Chemistry - Quality Co	ontrol							
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Fluoride - SM4500	-F C 2011													Brya
Initial Cal Check	0.47	mg/L				06/23/20 18:33 MRH	0.428		110	90 - 110			2006259	
Blank	<0.10	mg/L		0.04	0.10	06/23/20 18:33 MRH							M115015	
LCS	0.83	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798		104	90 - 110			M115015	
LCS Dup	0.81	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798		101	90 - 110	3.05	6.23	M115015	
Matrix Spike	3.43	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798	2.53	113	78.1 - 125			M115015	
Matrix Spike Dup	3.46	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798	2.53	116	78.1 - 125	3.28	5.72	M115015	
MRL Check	0.10	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.0998		98.0	73.4 - 118			M115015	
Nitrate/Nitrite as N	I - SM4500-N	IO3-F 2011												Brya
Initial Cal Check	1.78	mg/L				06/25/20 11:24 MRB	1.69		106	90 - 110			2006295	
Low Cal Check	0.02	mg/L				06/25/20 11:24 MRB	0.0200		100	70 - 130			2006295	
Blank	<0.02	mg/L		0.02	0.02	06/25/20 11:24 MRB							M115113	
LCS	0.50	mg/L		0.02	0.02	06/25/20 11:24 MRB	0.500		99.7	91.3 - 109			M115113	
LCS Dup	0.50	mg/L		0.02	0.02	06/25/20 11:24 MRB	0.500		101	91.3 - 109	0.940	6.8	M115113	
Matrix Spike	0.87	mg/L		0.02	0.02	06/25/20 11:24 MRB	0.500	0.35	104	94.7 - 117			M115113	
Matrix Spike Dup	0.88	mg/L		0.02	0.02	06/25/20 11:24 MRB	0.500	0.35	107	94.7 - 117	2.99	8.65	M115113	
Nitrite as N - SM45	500 NO2- B	2011												Aust
Blank	<0.01	mg/L		0.002	0.01	06/24/20 10:25 JLL							M115043	
LCS	0.08	mg/L		0.002	0.01	06/24/20 10:25 JLL	0.0800		105	90 - 110			M115043	
LCS Dup	0.08	mg/L		0.002	0.01	06/24/20 10:25 JLL	0.0800		102	90 - 110	2.94	8.12	M115043	
Matrix Spike	0.08	mg/L		0.002	0.01	06/24/20 10:25 JLL	0.0800	<0.01	98.1	70.6 - 117			M115043	
Matrix Spike Dup	0.08	mg/L		0.002	0.01	06/24/20 10:25 JLL	0.0800	<0.01	97.6	70.6 - 117	0.444	8.18	M115043	
MRL Check	<0.01	mg/L	J (0.009)	0.002	0.01	06/24/20 10:25 JLL	0.0100		92.3	70 - 130			M115043	
рН, Lab - SM4500-	H+ B 2011													Aust
Duplicate	7.8	Std Units				06/24/20 13:30 MSA		7.7			0.129	1.18	M115059	
Reference	7.0	Std Units				06/24/20 13:30 MSA	6.86		101	95 - 105			M115059	
Reference	9.2	Std Units				06/24/20 13:30 MSA	9.18		99.9	95 - 105			M115059	
Reference	7.0	Std Units				06/24/20 13:30 MSA	6.86		101	95 - 105			M115059	
Reference	9.2	Std Units				06/24/20 13:30 MSA	9.18		99.8	95 - 105			M115059	
Specific Conducta	ince (adjust	ed to 25.0°C) - S	M2510 B 2011											Brya
Initial Cal Check	447	uS/cm				06/29/20 11:35 CJO	437		102	85 - 115			2006330	
Blank	<2.00	uS/cm		2.00	2.00	06/29/20 11:35 CJO							M115245	
Duplicate	3300	uS/cm		5.00	5.00	06/29/20 11:35 CJO		3360			1.95	2	M115245	
LCS	1460	uS/cm		2.00	2.00	06/29/20 11:35 CJO	1410		103	90 - 110			M115245	

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							Spike	Source				RPD		
	Result	Units	Notes	MDL	SQL	Analyzed	Amount	Result	%R	%R Limits	RPD	Limit	Batch	
Total Dissolved So	olids - SM25	40 C 2011												Bryan
Blank	<25.0	mg/L		25.0	25.0	06/26/20 12:05 MRH							M115175	
Duplicate	280	mg/L		100	100	06/26/20 12:05 MRH		280			0.00	9.13	M115175	
Reference	528	mg/L		100	100	06/26/20 12:05 MRH	500		106	81 - 121			M115175	
Total Hardness (El	OTA) as CaC	O3 - SM2340 (C 2011											Bryan
nitial Cal Check	56.0	mg/L				06/26/20 06:30 MRH	54.4		103	85 - 115			2006305	
Blank	<1.00	mg/L		1.00	1.00	06/26/20 06:30 MRH							M115149	
Duplicate	156	mg/L		1.00	1.00	06/26/20 06:30 MRH		156			0.00	9.52	M115149	
LCS	102	mg/L		1.00	1.00	06/26/20 06:30 MRH	100		102	90 - 110			M115149	
LCS Dup	96.0	mg/L		1.00	1.00	06/26/20 06:30 MRH	100		96.0	90 - 110	6.06	6.47	M115149	
Matrix Spike	260	mg/L		1.00	1.00	06/26/20 06:30 MRH	100	156	104	87.6 - 111			M115149	
MRL Check	4.00	mg/L		1.00	1.00	06/26/20 06:30 MRH	4.00		100	70 - 130			M115149	
Initial Cal Check	50.0	mg/L				07/06/20 18:33 MRH	54.4		91.9	85 - 115			2007056	
Blank	<1.00	mg/L		1.00	1.00	07/06/20 18:33 MRH							M115318	
Duplicate	<1.00	mg/L		1.00	1.00	07/06/20 18:33 MRH		<1.00				9.52	M115318	
LCS	79.2	mg/L		1.00	1.00	07/06/20 18:33 MRH	80.0		99.0	90 - 110			M115318	
LCS Dup	79.2	mg/L		1.00	1.00	07/06/20 18:33 MRH	80.0		99.0	90 - 110	0.00	6.47	M115318	
Matrix Spike	89.6	mg/L		1.00	1.00	07/06/20 18:33 MRH	80.0	<1.00	112	85 - 115			M115318	
MRL Check	4.17	mg/L		1.00	1.00	07/06/20 18:33 MRH	4.00		104	70 - 130			M115318	
					Metals	(Total) - Quality Cont	rol							
	Result	Units	Notes	MDL	SQL	•	Spike	Source	%R	%R Limits	RPD	RPD	Batch	
		Units	Notes	MDL	SQL	Analyzed	Amount	Result	%K	%R LIMITS	RPD	Limit	Batch	
Iron - EPA 200.7 R	4.4													Bryan
Blank	<0.010	mg/L		0.002	0.010	06/29/20 16:42 PNS							M115074	
LCS	1.08	mg/L		0.002	0.010	06/29/20 16:45 PNS	1.00		108	84.5 - 115.4			M115074	
LCS Dup	1.05	mg/L		0.002	0.010	06/29/20 16:49 PNS	1.00		105	84.5 - 115.4	3.50	20	M115074	
Duplicate	0.288	mg/L		0.002	0.010	06/29/20 16:52 PNS		0.283			1.76	20	M115074	
Matrix Spike	1.27	mg/L		0.002	0.010	06/29/20 16:56 PNS	1.00	0.283	99.0	69.5 - 130.4			M115074	
Blank	<0.005	mg/L		0.001	0.005	07/02/20 20:58 PNS							M115067	
LCS	0.473	mg/L		0.001	0.005	07/02/20 21:01 PNS	0.500		94.7	84.5 - 115.4			M115067	
LCS Dup	0.465	mg/L		0.001	0.005	07/02/20 21:04 PNS	0.500		93.1	84.5 - 115.4	1.69	20	M115067	

07/02/20 21:07 PNS

07/02/20 21:11 PNS

0.307

0.307

101

69.5 - 130.4

0.500

0.001

0.001

0.005

0.005

0.271

0.809

mg/L

mg/L

Duplicate

Matrix Spike

12.5

20

M115067

M115067

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					Mictais	(Total) - Quality Cont								
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Manganese - EPA	200.8 R5.4													Bryan
Blank	<0.515	ug/L		0.111	0.515	06/26/20 05:35 AOG							M115116	
LCS	10.0	ug/L		0.111	0.515	06/26/20 05:45 AOG	10.0		100	84.5 - 115.4			M115116	
LCS Dup	9.21	ug/L		0.111	0.515	06/26/20 05:55 AOG	10.0		92.1	84.5 - 115.4	8.58	20	M115116	
Duplicate	3.09	ug/L		0.111	0.515	06/26/20 06:05 AOG		3.04			1.62	20	M115116	
Matrix Spike	10.1	ug/L		0.111	0.515	06/26/20 06:15 AOG	10.0	3.04	70.6	69.5 - 130.4			M115116	
Blank	<0.500	ug/L		0.135	0.500	07/09/20 14:53 AOG							M115202	
LCS	4.90	ug/L		0.135	0.500	07/09/20 15:03 AOG	5.00		98.0	84.5 - 115.4			M115202	
_CS Dup	4.71	ug/L		0.135	0.500	07/09/20 15:13 AOG	5.00		94.2	84.5 - 115.4	3.88	20	M115202	
Duplicate	<0.500	ug/L		0.135	0.500	07/09/20 15:23 AOG		<0.500				20	M115202	
Matrix Spike	4.45	ug/L		0.135	0.500	07/09/20 15:33 AOG	5.00	<0.500	88.9	69.5 - 130.4			M115202	
				Pre	paration	Procedures - Quality	Control							
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Turbidity - SM213	0 B 2011													Bryan
Initial Cal Check	4.3	NTU				05/26/20 20:44 MRH	4.65		93.1	90 - 110			2005292	

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		Sample Prep	paration Sum	mary					External Dilution	
Sample	Method	Prepared	Lab	Bottle	Initial	Units	Final	Units	Factor	Batch
D020305-01										
Fluoride	SM4500-F C 2011	6/23/20 18:33 MRH	Bryan	D	25.0	mL	25.0	mL	1	M115015
Iron	EPA 200.7 R4.4	6/24/20 14:58 BLC	Bryan	E	10.0	mL	10.2	mL	1	M115074
Manganese	EPA 200.8 R5.4	6/25/20 9:43 AOG	Bryan	E	10.0	mL	10.3	mL	1	M115116
Nitrate/Nitrite as N	SM4500-NO3-F 2011	6/25/20 10:00 MRB	Bryan	В	10.0	mL	10.0	mL	1	M115113
Nitrite as N	SM4500 NO2- B 2011	6/24/20 10:25 JLL	Austin	Α	25.0	mL	25.0	mL	1	M115043
pH, Lab	SM4500-H+ B 2011	6/24/20 13:30 MSA	Austin	Α	50.0	mL	50.0	mL	1	M115059
Sample Acidified to pH<2 in Lab	N/A	6/23/20 15:45 KK	Bryan	E	100	mL	100	mL	1	M114992
Specific Conductance (adjusted to 25.	0°C) SM2510 B 2011	6/29/20 11:35 CJO	Bryan	D	25.0	mL	25.0	mL	1	M115245
Temperature @ pH Analysis	SM4500-H+ B 2011	6/24/20 13:30 MSA	Austin	Α	50.0	mL	50.0	mL	1	M115059
Total Dissolved Solids	SM2540 C 2011	6/26/20 12:05 MRH	Bryan	D	25.0	mL	100	mL	1	M115175
Total Hardness (EDTA) as CaCO3	SM2340 C 2011	6/26/20 6:30 MRH	Bryan	E	5.00	mL	50.0	mL	1	M115149
Turbidity	SM2130 B 2011	6/24/20 14:04 BLC	Bryan	E	10.0	mL	10.0	mL	1	M115062
D020305-01RE1										
Sample Acidified to pH<2 in Lab	N/A	6/23/20 15:45 KK	Bryan	В	100	mL	100	mL	1	M114993
D020305-02										
Fluoride	SM4500-F C 2011	6/23/20 18:33 MRH	Bryan	D	25.0	mL	25.0	mL	1	M115015
Iron	EPA 200.7 R4.4	6/24/20 14:44 BLC	Bryan	Е	50.0	mL	25.0	mL	1	M115067
Manganese	EPA 200.8 R5.4	6/26/20 14:29 AOG	Bryan	E	50.0	mL	25.0	mL	2.5	M115202
Nitrate/Nitrite as N	SM4500-NO3-F 2011	6/25/20 10:00 MRB	Bryan	В	10.0	mL	10.0	mL	1	M115113
Nitrite as N	SM4500 NO2- B 2011	6/24/20 10:25 JLL	Austin	Α	25.0	mL	25.0	mL	1	M115043
pH, Lab	SM4500-H+ B 2011	6/24/20 13:30 MSA	Austin	Α	50.0	mL	50.0	mL	1	M115059
Sample Acidified to pH<2 in Lab	N/A	6/23/20 15:45 KK	Bryan	E	100	mL	100	mL	1	M114992
Specific Conductance (adjusted to 25.	0°C) SM2510 B 2011	6/29/20 11:35 CJO	Bryan	D	20.0	mL	50.0	mL	1	M115245
Temperature @ pH Analysis	SM4500-H+ B 2011	6/24/20 13:30 MSA	Austin	Α	50.0	mL	50.0	mL	1	M115059
Total Dissolved Solids	SM2540 C 2011	6/26/20 12:05 MRH	Bryan	D	25.0	mL	100	mL	1	M115175
Turbidity	SM2130 B 2011	6/24/20 14:04 BLC	Bryan	E	10.0	mL	10.0	mL	1	M115062
D020305-02RE1										
Sample Acidified to pH<2 in Lab	N/A	6/23/20 15:45 KK	Bryan	В	100	mL	100	mL	1	M114993
Total Hardness (EDTA) as CaCO3	SM2340 C 2011	6/30/20 15:25 BLC	Bryan	E	10.0	mL	50.0	mL	1	M115318

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AQUA-TECH	Chain-of-Custody	and Analysis	Request			55760	A	qua-Tec	h Labor				Work Order / C-O-C
Client /Project:					-		7500 ∺	Austin Iwy 71 W Suite	e 105	Bry 635 Phil Gr			020305-7
Name Apex D	rilling	DW - Drinking Water	(+) Conta	ainer Type	+		Au	istin, TX 78735 512.301.9559		Bryan, TX 979.778	< 77807		age of
Address 100 Spanish City Spicewood State		NP - Non-Potable Water	P - Plasti G - Glass	ic	1	704371 (239		12.301.9559 ts meet all acc	reditation/certi				
City Spicewood State	TX Zip 78669	S - Solid CM - Custody Maintaine CTU - Custody Transfer L CT - Corrected Tempers		n©		(239			stated otherw	ise.			V-0023 R03
Phone / 830-693-6770	1 70009		ature		-				Sample C			late / -a.	3 4 5
Email	mples listed below to Aqua-Tech, the	SUB - Subcontracted Ana	-		Relinquished by	1 1 1 1	2_				ampler tient	ime	3 · 26 Iced / Refrig
Samples will be analyzed by a method that is within Aqua- Tech's fields of accreditation will be subcontracted to a NE	ech Laboratories' NELAC fields of ac	creditation. Analytes requiring a	certified method that is r	not within Aqua-	(print & sign)		<u> </u>	K9/1			TL Field	15	Custody Sealed
analytes not requiring accreditation will be analyzed by a column. The client approves all method modifications docu	ompendial method. If a specific metho	d is required, the client will note	the method in the "Analy	sis Requested"	Received by (print & sign)			1			Slient	ian a	Iced / Refrig
	other methods are available on r	equest.		coreditation and	(print or sign)	***************************************				-	TL Field	ime	См/сти
Client Comments:	* Preservatives	Re	ceipt in Lab		Relinquished by				. (6/	1800	lient	ate	lced / Refrig
Tamping State of the State of t	1 < 6 °C (unfrozen)	Cooler ID :	clt		(print & sign)			-	Me	A	TL Field T	ime	СМ/СТО
- CARDONIA PARTICIPATOR PARTICI	2 H2SO4	Temperature (°C) :	016/016		Received by	***************************************		and the second second second second	and the second second		lient D	ate	lced / Refrig
revision in the state of the st	3 HCI	read / CT	-1.0/1.0	7/2	(print & sign)		and the second s	and the second s		A	TL Field Ti	me	см/сти
мания и поставления поста	4 HNO3	Preservation Correct ?	TES (NO)	YES NO	Relinquished						lient D	ate	lced / Refrig
eleierowa etc.	5 Na2S2O3	Post Preservatives ?	(YES) NO	YES NO	by (print & eign)					A	TL Field Ti	me	CM/CTU/ sealed
operation of the state of the s	6 NaOH	Thermometer ID :	0715570		<u> </u>	**************************************				Ministración de la composición de la c	D	6/23	(/) Cond Good
	7	pH Paper ID :	0744948	***************************************	Received by (print & sign)	chvis.	tie	Tonk	nи С	TO.		me 152	17/1-1/2-1
	Lab Comments	A W	ivong in	40 < C	AT7								
Field Sample ID	Start	End	Composite	Sample		Contain	er(s)		LAB	USE ON	LY BEL	OW (ini	tials (*)
(record field data for each sample in space below	v) Date Time	Date Tir		Matrix	Bottle Count	Volume (Size in L)	Type (+)		Cooler ID	pH Check	c i i	WORK ORDER	NA
REDOAK #5	6-23-20 1016	w w	Grab	DW	1	0.12		-		,,		Sample	DO 20306-01
			E a MA ia a 1	1 = 0 -		21	P		19	Agraphia .	A55		D020305-01A
Analysis Requested & C1, CDN duct VIty, Comments: SIALFATE, TOTAL	て、NV3 Total Coliforn	n P/A, ITTETO IS :	re, min, pt	1, IVS,	4			+	1/		1,520	NA	MEGL
ZEDOAK "S	6-23-20 12.	7			\	0.121	10	1 1		Anna de la companya d	-	Sample	D020307-01A
Analysis So So Much	analysis list	+ Albour 10	20		1	7	10	113	0/		(ab)	. ^.	
Requested & SEC SCAPPIC (Comments:	maysis him	//K2047			~~~~	26	1		<u> </u>		Tab 1	V.A	D020305081 M€CH
							1	The same of the sa	*			and the second second second second second	IVICEZZ
				THE RESERVE THE PROPERTY OF TH	CATOLOGICA CONTRACTOR	AMERICAN STRUCTURE AND SHOW IN		and the second s			-	Sample	
The state of the s												Sample	
Analysis Requested & Comments:			ente de manuelle per acceptant de la constant de la	erticus generalus un hava autoribenta de decisio de consequence								Sample	
Requested &												Sample Sample	
Requested & Comments: Analysis												·	
Requested & Comments:							4	EC	2			·	
Requested & Comments: Analysis Requested &							A/	20				·	
Requested & Comments: Analysis Requested &							A/	Ec				Sample	

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AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

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Project

Printed: 07/01/2020

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

Results

				Sample R	esults					
D	1898914 rinking Water	D020305-01	Collected by: Client Taken: 06/23/2020	Aqua-Tech 10:	Laboratori 00:00		PO:	Received:	06/24	1/2020
E	PA 300.0 2.1		Prepared	904139 0	06/26/2020	21:11:00	Analyzed 904139	06/26/2020	21:11:00	ATN
NELAC NELAC	Parameter Chloride Sulfate		Results 198 1830	Units mg/L mg/L	30.0		Flags PD	CAS		Bottle 01 01
	1898915	D020305-02						Received:	06/24	1/2020
D	rinking Water		Collected by: Client Taken: 06/23/2020	Aqua-Tech	Laboratori 00:00		PO:			
	PA 300.0 2.1		Prepared.	: 903766 U	06/24/2020	17:57:00	Analyzed 903766	06/24/2020	17:57:00	ATN
	Parameter		Results	Units	s RL		Flags	CAS		Bottle
NELAC	Chloride		85.3	mg/L	3.00					01
E	TPA 300.0 2.1		Prepared	904159 0	06/27/2020	16:04:00	Analyzed 904159	06/27/2020	16:04:00	ATN
	Parameter		Results	Units	s RL		Flags	CAS		Bottle
NELAC	Sulfate		1350	mg/L	30.0		P			01



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Central TX Region: 8101 Camero

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104



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Project 925842

Printed: 07/01/2020

Qualifiers:

D - Duplicate RPD was higher than expected

P - Spike recovery outside control limits due to matrix effects.

We report results on an As Received or wet basis unless marked Dry Weight. Unless otherwise noted, testing was performed at Ana-labs corporate laboratory that holds the following Federal and State certificates: EPA Lab Number TX00063, US Department of Agriculture Soil Import Permit P330-17-00117, Texas Commission on Environmental Quality Commercial Drinking Water Lab Approval (Lab ID: TX219), Texas Commission on Environmental Quality NELAP T104704201-20-17, Louisiana Department of Environmental Quality Laboratory Certification (NELAP, LELAP) #02008, Louisiana Department of Health and Hospitals Drinking Water (NELAP) Certificate No LA026, Oklahoma Department of Environmental Quality TNI Laboratory Accreditation Program Certificate No. 2018-126, Arkansas Department of Environmental Quality Certification #18-068-0. The Accredited column designates accreditation by N -- NELAC, or z -- not covered under NELAC scope of accreditation.

These analytical results relate to the sample tested. This report may NOT be reproduced EXCEPT in FULL without written approval of Ana-Lab Corp. Unless otherwise specified, these test results meet the requirements of NELAC.

RL is the Reporting Limit (sample specific quantitation limit) and is at or above the Method Detection Limit (MDL). CAS is Chemical Abstract Service number. RL is our Reporting Limit, or Minimum Quantitation Level. The RL takes into account the Instrument Detection Limit (IDL), Method Detection Limit (MDL), and Practical Quantitation Limit (PQL), and any dilutions and/or concentrations performed during sample preparation (EQL). Our analytical result must be above this RL before we report a value in the 'Results' column of our report (without a 'J' flag). Otherwise, we report ND (Not Detected above RL), because the result is "<" (less than) the number in the RL column. MAL is Minimum Analytical Level and is typically from regulatory agencies. Unless we report a result in the result column, or interferences prevent it, we work to have our RL at or below the MAL.

U

Trey Peery, MA, Project Manager



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Central TX Region: 8101 Camero

RESULTS



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925842

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DW

Aqua-Tech Laboratories (Austin John Brien

635 Phil Gramm Blvd. Bryan, TX 77807-9104

AQU5

<u>CAS</u> Parai	neter	Results	MDL	SDL	MQL	MQLAdj	Flag	Units	Target	Bottle	Dilute
Drinking Water		Ion Chromatography							EPA	300.0 2.1	
1898914 D0203	05-01										
		Collecti	on: 06/23/2	020	10:00:00	Client			Received:	06/24/202	20
Prepared:	904139										
•				Analyzed:		904139	6	5/26/20	21:11:00		
Chlo	ride	198	0.0053	0.530	0.300	30.0		mg/L	250 Secondary Standard	01	100.00
Sulfa	ute	1830	0.00775	0.775	0.300	30.0	PD	mg/L	250 Secondary Standard	01	100.00
1898915 D0203	05-02										
		Collecti	on: 06/23/2	020	12:00:00	Client			Received:	06/24/202	20
Prepared:	903766										
				Analyzed:		903766	6	5/24/20	17:57:00		
Chlo		85.3	0.0196	0.196	0.300	3.00		mg/L	250 Secondary Standard	01	10.00
Prepared:	904159										
C-16	4.	1250	0.0109	Analyzed:	0.200	<i>904159</i>		5/27/20	16:04:00	01	100.00
Sulfa	ше	1350	0.0109	1.09	0.300	30.0	P	mg/L	250 Secondary Standard	01	100.00



NELAP-accredited #T104704201-20-17

RESULTS



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Project 925842

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DW

SDL is Sample Detection Limit and is the adjusted MDL (sample specific dilutions, dry weight)

MQLADJ is the Adjusted Method Quantitation Limit (dilutions, dry weight)

Aqua-Tech Laboratories (Austin John Brien

635 Phil Gramm Blvd. Bryan, TX 77807-9104

AQU5

CAS Parameter Results MDL SDL MQL MQLAdj Dilute Flag Units Target **Bottle Drinking Water** Ion Chromatography EPA 300.0 2.1

MDL is Method Detection Limit (40 CFR 136 Appendix B)

MQL is the Method Quantitation Limit and corresponds to a low standard

Qualifiers:

requirements of NELAC.

D - Duplicate RPD was higher than expected

P - Spike recovery outside control limits due to matrix effects.

We report results on an As Received or wet basis unless marked Dry Weight. Unless otherwise noted, testing was performed at Ana-labs corporate laboratory that holds the following Federal and State certificates: EPA Lab Number TX00063, US Department of Agriculture Soil Import Permit P330-17-00117, Texas Commission on Environmental Quality Commercial Drinking Water Lab Approval (Lab ID: TX219), Texas Commission on Environmental Quality NELAP T104704201-20-17, Louisiana Department of Environmental Quality Laboratory Certification (NELAP, LELAP) #02008, Louisiana Department of Health and Hospitals Drinking Water (NELAP) Certificate No. LA026, Oklahoma Department of Environmental Quality TNI Laboratory Accreditation Program Certificate No. 2018-126, Arkansas Department of Environmental Quality Certification #18-o68-o. The Accredited column designates accreditation by N -- NELAC, or z -- not covered under NELAC scope of accreditation. These analytical results relate to the sample tested. This report may NOT be reproduced EXCEPT in FULL without written approval of Ana-Lab Corp. Unless otherwise specified, these test results meet the

Trey Peery, MA, Project Manager



Quality Control



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Project

Printed 07/01/2020

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

Analytical Set	903766									EPA 3	00.0 2.
, mary erear See				Е	Blank						
<u>Parameter</u>	PrepSet	Reading	MDL	MQL	Units			File			
Chloride	903766	0.090	0.0196	0.300	mg/L			121323220			
				(CCV						
<u>Parameter</u>		Reading	Known	Units	Recover%	Limits%		File			
Chloride		10.0	10.0	mg/L	100	90.0 - 110		121323191			
Chloride		10.0	10.0	mg/L	100	90.0 - 110		121323213			
Chloride		10.1	10.0	mg/L	101	90.0 - 110		121323214			
Chloride		10.1	10.0	mg/L	101	90.0 - 110		121323219			
Chloride		10.1	10.0	mg/L	101	90.0 - 110		121323221			
				LC	S Dup						
<u>Parameter</u>	PrepSet	LCS	LCSD		Known	Limits%	LCS%	LCSD%	Units	RPD	Limit
Chloride	903766	4.87	4.94		5.00	85.0 - 110	97.4	98.8	mg/L	1.43	20.0
				ı	MSD						
<u>Parameter</u>	Sample	MS	MSD	UNK	Known	Limits	MS%	MSD%	Units	RPD	Limit
Chloride	1898522	325	352	229	100	80.0 - 120	96.0	123 *	mg/L	24.7 *	20.0
Chloride	1898879	14.9	14.7	7.05	10.0	80.0 - 120	78.5 *	76.5 *	mg/L	2.58	20.0
Analytical Set	904139									EPA 3	00.0 2
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				В	Blank						
Parameter	Pron Cat	Reading	MDL	MQL	Units						
	PrepSet	rectioning			Ullits			File			
Chloride	904139	0.094	0.0053	0.300	mg/L			<i>File</i> 121332435			
	*	_									
Chloride	904139	0.094	0.0053	0.300 0.300	mg/L			121332435			
Chloride	904139	0.094	0.0053	0.300 0.300	mg/L mg/L	Limits%		121332435			
Chloride Sulfate	904139	0.094 0.048	0.0053 0.00775	0.300 0.300	mg/L mg/L CCV	<i>Limits%</i> 90.0 - 110		121332435 121332435			
Chloride Sulfate	904139	0.094 0.048	0.0053 0.00775	0.300 0.300 <i>Units</i>	mg/L mg/L CCV Recover%			121332435 121332435 <i>File</i>			
Chloride Sulfate Parameter Chloride Chloride Sulfate	904139	0.094 0.048 Reading 10.1 10.3 9.41	0.0053 0.00775 <i>Known</i> 10.0 10.0	0.300 0.300 Units mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1	90.0 - 110 90.0 - 110 90.0 - 110		121332435 121332435 <i>File</i> 121332432 121332448 121332432			
Chloride Sulfate Parameter Chloride Chloride	904139	0.094 0.048 Reading 10.1 10.3	0.0053 0.00775 <i>Known</i> 10.0 10.0	0.300 0.300 Units mg/L mg/L	mg/L mg/L CCV Recover% 101 103	90.0 - 110 90.0 - 110		121332435 121332435 <i>File</i> 121332432 121332448			
Chloride Sulfate Parameter Chloride Chloride Sulfate	904139	0.094 0.048 Reading 10.1 10.3 9.41	0.0053 0.00775 <i>Known</i> 10.0 10.0	0.300 0.300 Units mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1	90.0 - 110 90.0 - 110 90.0 - 110		121332435 121332435 <i>File</i> 121332432 121332448 121332432			
Chloride Sulfate Parameter Chloride Chloride Sulfate	904139	0.094 0.048 Reading 10.1 10.3 9.41	0.0053 0.00775 <i>Known</i> 10.0 10.0	0.300 0.300 Units mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1 95.2	90.0 - 110 90.0 - 110 90.0 - 110	LCS%	121332435 121332435 <i>File</i> 121332432 121332448 121332432	Units	RPD	Limit
Chloride Sulfate Parameter Chloride Chloride Sulfate Sulfate	904139 904139	0.094 0.048 Reading 10.1 10.3 9.41 9.52	0.0053 0.00775 Known 10.0 10.0 10.0 10.0	0.300 0.300 Units mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1 95.2	90.0 - 110 90.0 - 110 90.0 - 110 90.0 - 110	<i>LCS%</i> 103	121332435 121332435 File 121332432 121332448 121332448 121332448	<i>Units</i> mg/L	<i>RPD</i> 0.582	<i>Limit</i> 20.0
Chloride Sulfate Parameter Chloride Chloride Sulfate Sulfate Sulfate	904139 904139	0.094 0.048 Reading 10.1 10.3 9.41 9.52	0.0053 0.00775 Known 10.0 10.0 10.0 10.0	0.300 0.300 Units mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1 95.2 S Dup	90.0 - 110 90.0 - 110 90.0 - 110 90.0 - 110		121332435 121332435 File 121332432 121332448 121332448 121332448 LCSD%			
Chloride Sulfate Parameter Chloride Chloride Sulfate Sulfate Sulfate Chloride	904139 904139 <i>PrepSet</i> 904139	0.094 0.048 Reading 10.1 10.3 9.41 9.52 LCS 5.14	0.0053 0.00775 Known 10.0 10.0 10.0 10.0 LCSD 5.17	0.300 0.300 Units mg/L mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1 95.2 S Dup Known 5.00	90.0 - 110 90.0 - 110 90.0 - 110 90.0 - 110 <i>Limits%</i> 85.0 - 110	103	121332435 121332435 File 121332432 121332448 121332448 121332448 LCSD% 103	mg/L	0.582	20.0
Chloride Sulfate Parameter Chloride Chloride Sulfate Sulfate Sulfate Chloride	904139 904139 <i>PrepSet</i> 904139	0.094 0.048 Reading 10.1 10.3 9.41 9.52 LCS 5.14	0.0053 0.00775 Known 10.0 10.0 10.0 10.0 LCSD 5.17	0.300 0.300 Units mg/L mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1 95.2 S Dup Known 5.00 5.00	90.0 - 110 90.0 - 110 90.0 - 110 90.0 - 110 <i>Limits%</i> 85.0 - 110	103	121332435 121332435 File 121332432 121332448 121332448 121332448 LCSD% 103	mg/L	0.582	
Chloride Sulfate Parameter Chloride Chloride Sulfate Sulfate Sulfate Sulfate Sulfate Sulfate Chloride Sulfate	904139 904139 PrepSet 904139 904139	0.094 0.048 Reading 10.1 10.3 9.41 9.52 LCS 5.14 4.83	0.0053 0.00775 Known 10.0 10.0 10.0 10.0 LCSD 5.17 4.84	0.300 0.300 Units mg/L mg/L mg/L mg/L	mg/L mg/L CCCV Recover% 101 103 94.1 95.2 S Dup Known 5.00 5.00	90.0 - 110 90.0 - 110 90.0 - 110 90.0 - 110 <i>Limits%</i> 85.0 - 110 88.0 - 110	103 96.6	121332435 121332435 File 121332432 121332448 121332448 121332448 LCSD% 103 96.8	mg/L mg/L	0.582 0.207	20.0 20.0



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Central TX Region: 8101 Camero

Quality Control



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Project

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AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

			E	Blank
PrepSet	Reading	MDL	MQL	Un

<u>Parameter</u>	PrepSet	Reading	MDL	MQL	Units			File			
Sulfate	904159	0.012	0.0109	0.300	mg/L			121332864			
				(CCV						
<u>Parameter</u>		Reading	Known	Units	Recover%	Limits%		File			
Sulfate		9.99	10.0	mg/L	99.9	90.0 - 110		121332860			
Sulfate		9.96	10.0	mg/L	99.6	90.0 - 110		121332876			
				LC	S Dup						
<u>Parameter</u>	PrepSet	LCS	LCSD		Known	Limits%	LCS%	LCSD%	Units	RPD	Limit%
Sulfate	904159	5.00	5.00		5.00	88.0 - 110	100	100	mg/L	0	20.0
				N	ISD						
Parameter Parameter	Sample	MS	MSD	UNK	Known	Limits	MS%	MSD%	Units	RPD	Limit%
Sulfate	1898915	1480	1480	1350	100	80.0 - 120	130 *	130 *	mg/L	0	20.0

* Out RPD is Relative Percent Difference: abs(r1-r2) / mean(r1,r2) * 100%

Recover% is Recovery Percent: result / known * 100%

Blank - Method Blank; CCV - Continuing Calibration Verification



Report Page 7 of 9

CONTAINERS SUPPLIED:

) D020305-02 [C] - CI SO4 0.25LP) D020305-01 [C] - CI SO4 0.25LP Chloride - EPA 300.0 Analysis Request for: Chloride - EPA 300.0 Analysis Request for:

Sample ID: D020305-02 Sampled: 06/23/20 12:00

SO4 DW - EPA 300.0

SO4 DW - EPA 300.0

(ATL indicates cooler number in parentheses for each container - only required if more than one cooler listed below.)

Matrix: Drinking Water

Laboratory ID >>

Sample ID: D020305-01

Sampled: 06/23/20 10:00

Matrix: Drinking Water

Laboratory ID >>



Chain-of-Custody & Analysis Request

SHIPPED TO:

Ana-Lab Corp. (NELAP Cert. T104704201) 2600 Dudley Road Kilgore, TX 75662

Phone: (903) 984-0551 Fax: (903) 984-5914

All analyses must be performed by a TNI approved method certified by the TCEQ. Contact ATL's sample custodian via voice and email if your methods do not meet this criteria.

648 - D020305

C-O-C #

T104704371 ort Page 8 of 9

	Austin Facility	Aus		N/A	N/A	N/A
Tracking # and Temp	Please return cooler(s) to:	Please re				Cooler 1
See Attached for	reporting@aqua-techlabs.com	reporting@	Thermometer ID	Corrected Temp. (CT)	Temp. Read (TR)	Cooler Temperature (°C)
. *	Please email reports to:	Please	listed above.	ine below documents condition at refeipt in lab (shipped to) listed above	s condition at recei	Lifie Below document
	Oquo Condition Good	6/24/20 1		2000	O WOOM	ROUGHAMM
5 DAY TAT	Time Aspeived Iced	Date			Received in Lab	Received by: (print & sign)
And the state of t	Cod of a second of the Cod	7	00		,	
Aqua-Tech Comments and Special Instructions	Sald+per anniv	ムアのとたら	プンかんたジング		/	Lone Star
A Company of the Comp			AOI 15 1 1	Cooler 1:	_	Carrier & Tracking Number:
CTU - Custody Transfer Unbroken LG - Liter Glass					(
S - Solid LP - Liter Plastic	Not Chilled	0/23/20	•		<u>`</u>	Nelly Nukowski
NP - Non-Potable Water StP - Sterile Plastic	Custody Sealed	0 0 0 0			\ _	Z >
Abbreviations: DW - Drinking Water	Time	Date	Sampler	MTL - Bryan	ATL-Austin	Relinquished by: (print & sign)
				l]	

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925842 CoC Print Group 001 of 001

6/23/2020

https://www2.lso.com/weblabels/?labelsize=0&combinedlabel=1&sessionkey=%7B34709931-A0AA-4214-BEA3-DB1BC2E18C21%7D





LSO 1-800-800-8984 www.lso.com

SHIP TO: RECEIVING ANA LAB CORP 2600 DUDLEY RD KILGORE, TX 75662 9039840551

From: KELLY KUKOWSKI AQUA TECH LABS 7500 HWY 71 W STE 105 AUSTIN, TX 78735



LSO ECONOMY NEXT DAY

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Date

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Fold on above line and place shipping label in pouch on package. Please be sure the barcodes and addresses can be read and scanned. Shipping Instructions

- 1. Fold this page along the horizontal line above.
- 2. Place this Airbill in the shipping label pouch on the package you are shipping. Please be sure the barcodes and addresses can be read and scanned.
- 3. To locate a drop box near you, click on Find A Drop Box from the home page main menu.
- 4. To schedule a pickup, click on Request Pickup.

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This label is valid for use for 3 months from the date printed. Use of expired labels may result in delayed billing and / or additional research charges. LIMIT

OF LIABILITY: We are not responsible for claims in excess of \$100 for any reason unless you: 1) declare a greater value (not to exceed \$25,000); 2) pay an additional fee; 3) and document your actual loss in a timely manner. We will not pay any claim in excess of the actual loss. We are not liable for any special or consequential damages. Additional limitations of liability are contained in our current Service Guide. If you ask us to deliver a package without obtaining a delivery signature, you release us of all liability for claims resulting from such service. NO DELIVERY SIGNATURE WILL BE OBTAINED FOR 8:30 AM DELIVERIES OR RESIDENTIAL DELIVERIES.

Report Page 9 of 9

Email information for report date: 7/2/20 10:28

D020307

Apex Drilling

Attn: Michael Becker apexdrilling.becker@yahoo.com

PO Box 867 Marble Falls, TX 78654

COVID-19 UPDATE:

Aqua-Tech understands the concerns our clients have about the impact of COVID-19. Although we cannot predict what government or supply chain restrictions might develop, we have no plans to cease or limit our field and lab services.

We are following CDC recommendations and taking precautions to keep our clients and employees safe. This includes additional sanitation procedures and implementation of enhanced procedures for sample receiving. ATL is asking clients to help by placing samples in designated areas and using provided sanitizer. We also request any client that may be ill or may have been exposed to COVID-19 to contact us before entering our facilities. We will work out an individualized receipt protocol in these cases.

Thank you for your business, June M. Brien Executive Technical Director

CORPORATE OFFICE

635 Phil Gramm Boulevard Bryan, TX 77807

Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735

TCEQ DW Lab ID TX 239

Phone: (512) 301-9559 Fax: (512) 301-9552

The analyses summarized in this report were performed by Aqua-Tech Laboratories, Inc. unless otherwise noted. Aqua-Tech Laboratories, Inc. holds accreditation from the State of Texas in accordance with TNI and/or through the TCEQ Drinking Water Commercial Laboratory Approval Program.

The following abbreviations indicate certification status:

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DWP Accreditation through the TCEQ Drinking Water Commercial

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INF Aqua-Tech Laboratories, Inc. is not accredited for this

parameter. It is reported on an informational basis only.

Subcontracted data summarized in this report is indicated by "Sub" in the Lab column.

General Definitions:

NR Not Reported.

RPD Relative Percent Difference.

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dry Results with the "dry" unit designation are reported on a "dry weight" basis.

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MDL The Method Detection Limit is the lowest theoretical value that is statistically different from zero for a specific

method, taking into account all preparation steps and instrument settings.

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Copies of Aqua-Tech Laboratories, Inc. procedures and individual sampling plans are available upon request. Note that samples are collected by Aqua-Tech Laboratories, Inc. personnel unless otherwise noted in the "Sample Collected" field of this report as "Client" or "CLT".

Samples included in this report were received in acceptable condition according to Aqua-Tech Laboratories, Inc. procedures and 40 CFR, Chapter I, Subchapter D, Part 136.3, TABLE II. - Required containers, preservation techniques, and holding times, unless otherwise noted in this report.

Record Retention:

All reports, raw data, and associated quality control data are kept on file for 10 years before being destroyed. Any client that would like copies of records must contact Aqua-Tech Laboratories, Inc. no later than six months prior to the scheduled disposal. An administrative fee for retrieval and distribution will apply.

This report was approved by:

June M. Brien. Technical Director

June M. Buin

The results in this report apply only to the samples analyzed. This analytical report must be reproduced in its entirety unless written permission is granted by Aqua-Tech Laboratories, Inc.

corp@aqua-techlabs.com

www.agua-techlabs.com

Page 1 of 3 D020307_1 ATL 040820 FIN_ls 07 02 20 1028

635 Phil Gramm Boulevard Bryan, TX 77807 Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

Fax: (512) 301-9552

Report Printed:

Apex Drilling

Analytical Report

Printed:

7/2/20 10:28

D020307

RED OAK NO5			06/23/20 10:00 by CLI 06/23/20 15:24 by Suz			<i>Type</i> Grab		<i>Matrix</i> Drinki	ng Water	C-O-C # D020305-7	
Lab ID# D020307-01	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
Microbiological Analyses											
Total Coliforms	Absent	N/A		N/A	N/A	N/A	Austin	06/23/20 17:05 JLL	SM9223 B 2004	M115001	NEL
Escherichia coli (E.coli)	Absent	N/A		N/A	N/A	N/A	Austin	06/23/20 17:05 JLL	SM9223 B 2004	M115001	NEL

				Mi	crobiologi	ical Analyses - Qual	ity Control				Log10 C	omparison		
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	Range	Control Limit	Batch	
Escherichia coli	(E.coli) - SM92	223 B 2004												Austin
Blank	Absent	N/A		N/A	N/A	06/23/20 17:05 JLL							M115001	
Total Coliforms -	SM9223 B 200	04												Austin
Blank	Absent	N/A		N/A	N/A	06/23/20 17:05 JLL							M115001	

		Sample Prepa	aration Sumi	mary				External Dilution	
Sample	Method	Prepared	Lab	Bottle Initial	Units	Final	Units	Factor	Batch
D020307-01									
Escherichia coli (E.coli)	SM9223 B 2004	6/23/20 17:00 JLL	Austin	A 100	mL	100	mL	1	M115001
Total Coliforms	SM9223 B 2004	6/23/20 17:00 JLL	Austin	A 100	mL	100	mL	1	M115001

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AQUA-TECH LABORATORIES, INC.	Chain-of-Custody a	nd Analysis R	equest				A	qua-Tec Austin	h Labor	atories Brya			Work Order / C-O-C
Client /Project:					-		7500 H	lwy 71 W Suite	105	635 Phil Gra		D	120305-7
Name Apex D		DW - Drinking Water NP - Non-Potable Water	(+) Contair P - Plastic	ner Type	T104	704371	Au	stin, TX 78735 12.301.9559		Bryan, TX 979.778	77807	Pa	ge of
Address 100 Spanish City Spicewood State	- doub	S - Solid	G - Glass T - Teflon©)	1	1	est result	ts meet all acci	reditation/certi		rements unle		V-0023 R03
Spicewood State	TX Zip 78669	CM - Custody Maintained CTU - Custody Transfer Unbi	roken						Sample C	ustody			
Phone / 830-693-6770	۵	CT - Corrected Temperatur SUB - Subcontracted Analys			Relinquished	7.	<u> </u>			-	ampler Date	6.23	· 20 🔲 lced / Refrig
By relinquishing the sa Samples will be analyzed by a method that is within Aqua-1	mples listed below to Aqua-Tech, the clief ech Laboratories' NELAC fields of accred	nt agrees to the following terms	rtified method that is no	t within Agua-	by (print & sign)	M.	5	KSHI		(man)	lient TL Field	/<-	Custody Sealed
Tech's fields of accreditation will be subcontracted to a NE analytes not requiring accreditation will be analyzed by a co	LAC certified lab that is certified for that m	ethod. Clients will be notified o	of the subcontract lab's	details. Other	Received by					c	lient Date	, , , , ,	Iced / Refrig
column. The client approves all method modifications docu	mented by Aqua-Tech or the subcontract other methods are available on requ	lab. A current list of Aqua-Tech	h's NELAC fields of acc	reditation and	(print & sign)					A	TL Field Time	B Commence of the last of the	См/сти
Client Comments:	* Preservatives	Rece	eipt in Lab		Relinquished	A HANNING AND PROPERTY OF PROPERTY OF THE STREET, AND	n impetionista projection de la constantia			(XD)	lient Date)	lced / Refrig
	1 < 6 °C (unfrozen)	Cooler ID :	clf	/	by (print & sign)				NE	A	TL Field Time)	СМ/СТО
	2 H2SO4	Temperature (°C) :	1 101 1	W	Received by	in the contract of the contrac		a the state of the			lient Date	!	iced / Refrig
	3 HCI	read / CT	1.0/1.0	712	(print & sign)		na n	and the second		A1	TL Field Time	,	□см/сти
	4 HNO3	Preservation Correct?	YES NO	ES NO	Relinquished	and the same of th				CI	ient Date		lced / Refrig
	5 Na2S2O3	Post Preservatives ?	YES NO	ES NO	(print & eign)					[] AT	Time		CM / CTU / sealed
	6 NaOH	Thermometer ID:	715570		Received by				***************************************	****************************	Date (/	123.	120 Scond Good
	7	pH Paper ID : ()	744948		-2	ehvis-	ne i	Tonv	JU C	TP 6	1 ~	152	☑ løed / Refrig ☑ CM / CTU
	Lab Comments	A WI	rong in	fo cc	117								
Field Sample ID	Start	End	Composite	Sample		Containe	er(s)		LAB	USE ON	LY BELO	W (initia	als ()
(record field data for each sample in space below	v) Date Time	Date Time		Matrix	Bottle Count	Volume (Size in L)	Type (+)		Cooler ID	pH Check		ORK	NA
REDOAK 45	6-23-10 10:00		Grab	DW	1	0.12	StP	1, 5	CVI	,	ON COMMUNICATION AND ADDRESS OF THE PARTY.	ample	D070306-01A
Analysis Requested & C1, CONDUCT VITY, Comments:	F, NO3, Total Coliform F	MA Metals: F	e, Mn, pH	, TDS.		21	P	and the second s	9	-	186	IA -	DO20305-01A
comments: SINIFATE, total 9/1.	CLYQUYL			/ 			- Anna Anna Anna Anna Anna Anna Anna Ann					Andrew Market Street, St. St.	NECES
PEDOAR "8	6.23-20 12.00				le l	0.121	12	45		44 ₀₀ .		ample	DOZO307-01A
Analysis See Sample	analysis list	Above. LSV			\	aL	1	1	<u> </u>		Cabo N.	A	D020305081
Comments:												ample	NECE
												ample _	disecution
Analysis Requested & Comments:		and any soul fall for the gas and the same of the same		and the same of th									of Artistation and Artistation
			The second secon	Contraction of the Contraction o		Satomer Papa Street Street Street Street Street Street	å				S	ample	
Analysis Requested &			re en al acommente a consequencia de la consequencia de la consequencia de la consequencia de la consequencia d		7779 (h. ac.)	And the state of t	W	EC	5				
Comments:													
											Si	ample	
Analysis Requested & Comments:													The same and the s

Water Quality

Well No. 8

Email information for report date: 7/13/20 08:09

D020305

Apex Drilling

Attn: Michael Becker apexdrilling.becker@yahoo.com

PO Box 867 Marble Falls, TX 78654

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Thank you for your business, June M. Brien Executive Technical Director

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TCEQ DW Lab ID TX 239

Fax: (512) 301-9552

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June M. Buin

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Page 1 of 17 D020305_1 ATL 040820 FIN_Is 07 13 20 0809

635 Phil Gramm Boulevard Bryan, TX 77807 Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

Fax: (512) 301-9552

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559 **Analytical Report**

Apex Drilling

Report Printed:

7/13/20

D020305

8:09

											D02000
Apex Drilling RED OAK WELL 5			06/23/20 10:00 by CLIEN 06/23/20 15:20 by Christi			<i>Type</i> Grab		<i>Matrix</i> Drinki		-O-C # 020305-7	
Lab ID# D020305-01	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Dissolved Solids	3480	mg/L		25.0	100	100	Bryan	06/26/20 12:05 MRH	SM2540 C 2011	M115175	NEL
Nitrate as N (NO3N)	<0.0200	mg/L			0.0200	0.0200	Austin	06/25/20 11:24 JLL	SM4500-NO3-F 2011	[CALC]	NEL
Nitrite as N	<0.01	mg/L		0.002	0.002	0.01	Austin	06/24/20 10:25 JLL	SM4500 NO2- B 2011	M115043	NEL
Nitrate/Nitrite as N	<0.02	mg/L		0.02	0.02	0.02	Bryan	06/25/20 11:24 MRB	SM4500-NO3-F 2011	M115113	ANR
Total Hardness (EDTA) as CaCO3	1700	mg/L		1.00	10.0	10.0	Bryan	06/26/20 06:30 MRH	SM2340 C 2011	M115149	NEL
Fluoride	2.47	mg/L		0.04	0.04	0.10	Bryan	06/23/20 18:33 MRH	SM4500-F C 2011	M115015	NEL
pH, Lab	7.7	S.U.	Hold-03		N/A	N/A	Austin	06/24/20 13:30 MSA	SM4500-H+ B 2011	M115059	DWP
Temperature @ pH Analysis	22.0	Deg. C			N/A	N/A	Austin	06/24/20 13:30 MSA	SM4500-H+ B 2011	M115059	DWP
Specific Conductance (adjusted to 25.0°C)	3.26	uS/cm		2.00	2.00	2.00	Bryan	06/29/20 11:35 CJO	SM2510 B 2011	M115245	DWP,NEL
Metals (Total)											
Iron	0.283	mg/L		0.002	0.002	0.010	Bryan	06/29/20 16:59 PNS	EPA 200.7 R4.4	M115074	NEL
Manganese	6.28	ug/L		0.108	0.111	0.515	Bryan	06/26/20 06:35 AOG	EPA 200.8 R5.4	M115116	NEL
Apex Drilling RED OAK WELL 8			06/23/20 12:00 by CLIEN 06/23/20 15:20 by Christi			<i>Type</i> Grab		<i>Matrix</i> Drinki		-O-C # 020305-7	
Lab ID# D020305-02	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Dissolved Solids	2600	mg/L		25.0	100	100	Bryan	06/26/20 12:05 MRH	SM2540 C 2011	M115175	NEL
Nitrate as N (NO3N)	<0.0200	mg/L			0.0200	0.0200	Austin	06/25/20 11:24 JLL	SM4500-NO3-F 2011	[CALC]	NEL
Nitrite as N	<0.01	mg/L	J (0.004)	0.002	0.002	0.01	Austin	06/24/20 10:25 JLL	SM4500 NO2- B 2011	M115043	NEL
Nitrate/Nitrite as N	<0.02	mg/L		0.02	0.02	0.02	Bryan	06/25/20 11:24 MRB	SM4500-NO3-F 2011	M115113	ANR
Fluoride	2.34	mg/L		0.04	0.04	0.10	Bryan	06/23/20 18:33 MRH	SM4500-F C 2011	M115015	NEL
pH, Lab	7.5	S.U.	Hold-03		N/A	N/A	Austin	06/24/20 13:30 MSA	SM4500-H+ B 2011	M115059	DWP
Temperature @ pH Analysis	21.5	Deg. C			N/A	N/A	Austin	06/24/20 13:30 MSA	SM4500-H+ B 2011	M115059	DWP
Specific Conductance (adjusted to 25.0°C)	3250	uS/cm		2.00	5.00	5.00	Bryan	06/29/20 11:35 CJO	SM2510 B 2011	M115245	DWP,NEL
Metals (Total)											
Iron	0.307	mg/L		0.002	0.001	0.005	Bryan	07/02/20 21:18 PNS	EPA 200.7 R4.4	M115067	NEL
Manganese	10.2	ug/L		0.108	0.135	0.500	Bryan	07/09/20 15:43 AOG	EPA 200.8 R5.4	M115202	NEL
D020305-02 - re-analysis	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
General Chemistry											
Total Hardness (EDTA) as CaCO3	1470	mg/L		1.00	5.00	5.00	Bryan	07/06/20 18:33 MRH	SM2340 C 2011	M115318	NEL

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AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559 Fax: (512) 301-9552 **Analytical Report**

Apex Drilling

Report Printed:

7/13/20

D020305

8:09

Explanation of Notes

Hold-03 This parameter was outside of EPA holding at the time the sample was received in the laboratory.

J Analyte detected below the SQL but above the MDL.

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AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559 Fax: (512) 301-9552 Apex Drilling

Report Printed: 7/13/20

D020305

8:09

				G	eneral (Chemistry - Quality Co	ontrol							
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Fluoride - SM4500	-F C 2011													Brya
Initial Cal Check	0.47	mg/L				06/23/20 18:33 MRH	0.428		110	90 - 110			2006259	
Blank	<0.10	mg/L		0.04	0.10	06/23/20 18:33 MRH							M115015	
LCS	0.83	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798		104	90 - 110			M115015	
LCS Dup	0.81	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798		101	90 - 110	3.05	6.23	M115015	
Matrix Spike	3.43	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798	2.53	113	78.1 - 125			M115015	
Matrix Spike Dup	3.46	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.798	2.53	116	78.1 - 125	3.28	5.72	M115015	
MRL Check	0.10	mg/L		0.04	0.10	06/23/20 18:33 MRH	0.0998		98.0	73.4 - 118			M115015	
Nitrate/Nitrite as N	I - SM4500-N	IO3-F 2011												Brya
Initial Cal Check	1.78	mg/L				06/25/20 11:24 MRB	1.69		106	90 - 110			2006295	
Low Cal Check	0.02	mg/L				06/25/20 11:24 MRB	0.0200		100	70 - 130			2006295	
Blank	<0.02	mg/L		0.02	0.02	06/25/20 11:24 MRB							M115113	
LCS	0.50	mg/L		0.02	0.02	06/25/20 11:24 MRB	0.500		99.7	91.3 - 109			M115113	
LCS Dup	0.50	mg/L		0.02	0.02	06/25/20 11:24 MRB	0.500		101	91.3 - 109	0.940	6.8	M115113	
Matrix Spike	0.87	mg/L		0.02	0.02	06/25/20 11:24 MRB	0.500	0.35	104	94.7 - 117			M115113	
Matrix Spike Dup	0.88	mg/L		0.02	0.02	06/25/20 11:24 MRB	0.500	0.35	107	94.7 - 117	2.99	8.65	M115113	
Nitrite as N - SM45	500 NO2- B	2011												Aust
Blank	<0.01	mg/L		0.002	0.01	06/24/20 10:25 JLL							M115043	
LCS	0.08	mg/L		0.002	0.01	06/24/20 10:25 JLL	0.0800		105	90 - 110			M115043	
LCS Dup	0.08	mg/L		0.002	0.01	06/24/20 10:25 JLL	0.0800		102	90 - 110	2.94	8.12	M115043	
Matrix Spike	0.08	mg/L		0.002	0.01	06/24/20 10:25 JLL	0.0800	<0.01	98.1	70.6 - 117			M115043	
Matrix Spike Dup	0.08	mg/L		0.002	0.01	06/24/20 10:25 JLL	0.0800	<0.01	97.6	70.6 - 117	0.444	8.18	M115043	
MRL Check	<0.01	mg/L	J (0.009)	0.002	0.01	06/24/20 10:25 JLL	0.0100		92.3	70 - 130			M115043	
рН, Lab - SM4500-	H+ B 2011													Aust
Duplicate	7.8	Std Units				06/24/20 13:30 MSA		7.7			0.129	1.18	M115059	
Reference	7.0	Std Units				06/24/20 13:30 MSA	6.86		101	95 - 105			M115059	
Reference	9.2	Std Units				06/24/20 13:30 MSA	9.18		99.9	95 - 105			M115059	
Reference	7.0	Std Units				06/24/20 13:30 MSA	6.86		101	95 - 105			M115059	
Reference	9.2	Std Units				06/24/20 13:30 MSA	9.18		99.8	95 - 105			M115059	
Specific Conducta	ince (adjust	ed to 25.0°C) - S	M2510 B 2011											Brya
Initial Cal Check	447	uS/cm				06/29/20 11:35 CJO	437		102	85 - 115			2006330	
Blank	<2.00	uS/cm		2.00	2.00	06/29/20 11:35 CJO							M115245	
Duplicate	3300	uS/cm		5.00	5.00	06/29/20 11:35 CJO		3360			1.95	2	M115245	
LCS	1460	uS/cm		2.00	2.00	06/29/20 11:35 CJO	1410		103	90 - 110			M115245	

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D020305

8:09

							Spike	Source				RPD		
	Result	Units	Notes	MDL	SQL	Analyzed	Amount	Result	%R	%R Limits	RPD	Limit	Batch	
Total Dissolved So	olids - SM25	40 C 2011												Bryan
Blank	<25.0	mg/L		25.0	25.0	06/26/20 12:05 MRH							M115175	
Duplicate	280	mg/L		100	100	06/26/20 12:05 MRH		280			0.00	9.13	M115175	
Reference	528	mg/L		100	100	06/26/20 12:05 MRH	500		106	81 - 121			M115175	
Total Hardness (El	OTA) as CaC	O3 - SM2340 (C 2011											Bryan
nitial Cal Check	56.0	mg/L				06/26/20 06:30 MRH	54.4		103	85 - 115			2006305	
Blank	<1.00	mg/L		1.00	1.00	06/26/20 06:30 MRH							M115149	
Duplicate	156	mg/L		1.00	1.00	06/26/20 06:30 MRH		156			0.00	9.52	M115149	
LCS	102	mg/L		1.00	1.00	06/26/20 06:30 MRH	100		102	90 - 110			M115149	
LCS Dup	96.0	mg/L		1.00	1.00	06/26/20 06:30 MRH	100		96.0	90 - 110	6.06	6.47	M115149	
Matrix Spike	260	mg/L		1.00	1.00	06/26/20 06:30 MRH	100	156	104	87.6 - 111			M115149	
MRL Check	4.00	mg/L		1.00	1.00	06/26/20 06:30 MRH	4.00		100	70 - 130			M115149	
Initial Cal Check	50.0	mg/L				07/06/20 18:33 MRH	54.4		91.9	85 - 115			2007056	
Blank	<1.00	mg/L		1.00	1.00	07/06/20 18:33 MRH							M115318	
Duplicate	<1.00	mg/L		1.00	1.00	07/06/20 18:33 MRH		<1.00				9.52	M115318	
LCS	79.2	mg/L		1.00	1.00	07/06/20 18:33 MRH	80.0		99.0	90 - 110			M115318	
LCS Dup	79.2	mg/L		1.00	1.00	07/06/20 18:33 MRH	80.0		99.0	90 - 110	0.00	6.47	M115318	
Matrix Spike	89.6	mg/L		1.00	1.00	07/06/20 18:33 MRH	80.0	<1.00	112	85 - 115			M115318	
MRL Check	4.17	mg/L		1.00	1.00	07/06/20 18:33 MRH	4.00		104	70 - 130			M115318	
					Metals	(Total) - Quality Cont	rol							
	Result	Units	Notes	MDL	SQL	•	Spike	Source	%R	%R Limits	RPD	RPD	Batch	
		Units	Notes	MDL	SQL	Analyzed	Amount	Result	%K	%R LIMITS	RPD	Limit	Batch	
Iron - EPA 200.7 R	4.4													Bryan
Blank	<0.010	mg/L		0.002	0.010	06/29/20 16:42 PNS							M115074	
LCS	1.08	mg/L		0.002	0.010	06/29/20 16:45 PNS	1.00		108	84.5 - 115.4			M115074	
LCS Dup	1.05	mg/L		0.002	0.010	06/29/20 16:49 PNS	1.00		105	84.5 - 115.4	3.50	20	M115074	
Duplicate	0.288	mg/L		0.002	0.010	06/29/20 16:52 PNS		0.283			1.76	20	M115074	
Matrix Spike	1.27	mg/L		0.002	0.010	06/29/20 16:56 PNS	1.00	0.283	99.0	69.5 - 130.4			M115074	
Blank	<0.005	mg/L		0.001	0.005	07/02/20 20:58 PNS							M115067	
LCS	0.473	mg/L		0.001	0.005	07/02/20 21:01 PNS	0.500		94.7	84.5 - 115.4			M115067	
LCS Dup	0.465	mg/L		0.001	0.005	07/02/20 21:04 PNS	0.500		93.1	84.5 - 115.4	1.69	20	M115067	

07/02/20 21:07 PNS

07/02/20 21:11 PNS

0.307

0.307

101

69.5 - 130.4

0.500

0.001

0.001

0.005

0.005

0.271

0.809

mg/L

mg/L

Duplicate

Matrix Spike

12.5

20

M115067

M115067

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AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559 Fax: (512) 301-9552 **Analytical Report**

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8:09

					Mictais	(Total) - Quality Cont								
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Manganese - EPA	200.8 R5.4													Bryan
Blank	<0.515	ug/L		0.111	0.515	06/26/20 05:35 AOG							M115116	
LCS	10.0	ug/L		0.111	0.515	06/26/20 05:45 AOG	10.0		100	84.5 - 115.4			M115116	
LCS Dup	9.21	ug/L		0.111	0.515	06/26/20 05:55 AOG	10.0		92.1	84.5 - 115.4	8.58	20	M115116	
Duplicate	3.09	ug/L		0.111	0.515	06/26/20 06:05 AOG		3.04			1.62	20	M115116	
Matrix Spike	10.1	ug/L		0.111	0.515	06/26/20 06:15 AOG	10.0	3.04	70.6	69.5 - 130.4			M115116	
Blank	<0.500	ug/L		0.135	0.500	07/09/20 14:53 AOG							M115202	
LCS	4.90	ug/L		0.135	0.500	07/09/20 15:03 AOG	5.00		98.0	84.5 - 115.4			M115202	
_CS Dup	4.71	ug/L		0.135	0.500	07/09/20 15:13 AOG	5.00		94.2	84.5 - 115.4	3.88	20	M115202	
Duplicate	<0.500	ug/L		0.135	0.500	07/09/20 15:23 AOG		<0.500				20	M115202	
Matrix Spike	4.45	ug/L		0.135	0.500	07/09/20 15:33 AOG	5.00	<0.500	88.9	69.5 - 130.4			M115202	
				Pre	paration	Procedures - Quality	Control							
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
Turbidity - SM213	0 B 2011													Bryan
Initial Cal Check	4.3	NTU				05/26/20 20:44 MRH	4.65		93.1	90 - 110			2005292	

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Apex Drilling

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7/13/20 8:09 D020305

		Sample Prep	paration Sum	mary					External Dilution	
Sample	Method	Prepared	Lab	Bottle	Initial	Units	Final	Units	Factor	Batch
D020305-01										
Fluoride	SM4500-F C 2011	6/23/20 18:33 MRH	Bryan	D	25.0	mL	25.0	mL	1	M115015
Iron	EPA 200.7 R4.4	6/24/20 14:58 BLC	Bryan	E	10.0	mL	10.2	mL	1	M115074
Manganese	EPA 200.8 R5.4	6/25/20 9:43 AOG	Bryan	E	10.0	mL	10.3	mL	1	M115116
Nitrate/Nitrite as N	SM4500-NO3-F 2011	6/25/20 10:00 MRB	Bryan	В	10.0	mL	10.0	mL	1	M115113
Nitrite as N	SM4500 NO2- B 2011	6/24/20 10:25 JLL	Austin	Α	25.0	mL	25.0	mL	1	M115043
pH, Lab	SM4500-H+ B 2011	6/24/20 13:30 MSA	Austin	Α	50.0	mL	50.0	mL	1	M115059
Sample Acidified to pH<2 in Lab	N/A	6/23/20 15:45 KK	Bryan	E	100	mL	100	mL	1	M114992
Specific Conductance (adjusted to 25.	0°C) SM2510 B 2011	6/29/20 11:35 CJO	Bryan	D	25.0	mL	25.0	mL	1	M115245
Temperature @ pH Analysis	SM4500-H+ B 2011	6/24/20 13:30 MSA	Austin	Α	50.0	mL	50.0	mL	1	M115059
Total Dissolved Solids	SM2540 C 2011	6/26/20 12:05 MRH	Bryan	D	25.0	mL	100	mL	1	M115175
Total Hardness (EDTA) as CaCO3	SM2340 C 2011	6/26/20 6:30 MRH	Bryan	E	5.00	mL	50.0	mL	1	M115149
Turbidity	SM2130 B 2011	6/24/20 14:04 BLC	Bryan	E	10.0	mL	10.0	mL	1	M115062
D020305-01RE1										
Sample Acidified to pH<2 in Lab	N/A	6/23/20 15:45 KK	Bryan	В	100	mL	100	mL	1	M114993
D020305-02										
Fluoride	SM4500-F C 2011	6/23/20 18:33 MRH	Bryan	D	25.0	mL	25.0	mL	1	M115015
Iron	EPA 200.7 R4.4	6/24/20 14:44 BLC	Bryan	Е	50.0	mL	25.0	mL	1	M115067
Manganese	EPA 200.8 R5.4	6/26/20 14:29 AOG	Bryan	E	50.0	mL	25.0	mL	2.5	M115202
Nitrate/Nitrite as N	SM4500-NO3-F 2011	6/25/20 10:00 MRB	Bryan	В	10.0	mL	10.0	mL	1	M115113
Nitrite as N	SM4500 NO2- B 2011	6/24/20 10:25 JLL	Austin	Α	25.0	mL	25.0	mL	1	M115043
pH, Lab	SM4500-H+ B 2011	6/24/20 13:30 MSA	Austin	Α	50.0	mL	50.0	mL	1	M115059
Sample Acidified to pH<2 in Lab	N/A	6/23/20 15:45 KK	Bryan	E	100	mL	100	mL	1	M114992
Specific Conductance (adjusted to 25.	0°C) SM2510 B 2011	6/29/20 11:35 CJO	Bryan	D	20.0	mL	50.0	mL	1	M115245
Temperature @ pH Analysis	SM4500-H+ B 2011	6/24/20 13:30 MSA	Austin	Α	50.0	mL	50.0	mL	1	M115059
Total Dissolved Solids	SM2540 C 2011	6/26/20 12:05 MRH	Bryan	D	25.0	mL	100	mL	1	M115175
Turbidity	SM2130 B 2011	6/24/20 14:04 BLC	Bryan	E	10.0	mL	10.0	mL	1	M115062
D020305-02RE1										
Sample Acidified to pH<2 in Lab	N/A	6/23/20 15:45 KK	Bryan	В	100	mL	100	mL	1	M114993
Total Hardness (EDTA) as CaCO3	SM2340 C 2011	6/30/20 15:25 BLC	Bryan	E	10.0	mL	50.0	mL	1	M115318

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AQUA-TECH	Chain-of-Custody	and Analysis	Request			55760	A	qua-Tec	h Labor				Work Order / C-O-C
Client /Project:					-		7500 ∺	Austin Iwy 71 W Suite	e 105	Bry 635 Phil Gra			1020305-7
Name Apex D	rillina	DW - Drinking Water	(÷) Con	tainer Type	+		Au	istin, TX 78735 512.301.9559		Bryan, T) 979.778	X 77807		age of
Address 100 Spanish City Spicewood State		NP - Non-Potable Wate	r P - Plas G - Gla	stic	1	704371 (239		12.301.9559 ts meet all acc	reditation/cert				
City Spicewood State	TX Zip 78669	S - Solid CM - Custody Maintaine CTU - Custody Transfer CT - Corrected Tempel		on©		(239			stated otherw	rise.			V-0023 R03
Phone / 830-693-6770	1 10009		rature		-				Sample C			Date / @	4.4.5
Email	mples listed below to Aqua-Tech, the	SUB - Subcontracted An			Relinquished by	1 1 1 1	2.				ampler lient	€5°C	3 · 20 Iced / Refrig
Samples will be analyzed by a method that is within Aqua- Tech's fields of accreditation will be subcontracted to a NE	ech Laboratories' NELAC fields of a	creditation. Analytes requiring a	a certified method that is	not within Aqua-	(print & sign)		<u> </u>	K9/1			TL Field	15	Custody Sealed
analytes not requiring accreditation will be analyzed by a column. The client approves all method modifications docu	ompendial method. If a specific method	d is required, the client will note	the method in the "Ana	lysis Requested"	Received by (print & sign)			1			Slient	Fine o	Iced / Refrig
	other methods are available on	request.		address and	(Print & sign)	***************************************	tra impetitori se aprofesioni socioni			hamad	TL Field	HIIG	См/сти
Client Comments:	* Preservatives	Re	eceipt in Lab		Relinquished by				. Ch/	C800	lient	Jate	lced / Refrig
**************************************	1 < 6 °C (unfrozen)	Cooler ID	clt		(print & sign)				17/2	A	TL Field	ime	СМ/СТИ
assurance	2 H2SO4	Temperature (°C)	0 6/016	WV?	Received by			and the second s	and the same of th		lient	Date	lced / Refrig
Teach miles of the control of the co	3 HCI	read / CT	1.0/1.0	77.	(print & sign)		and the second second	aren"		A	TL Field	îme	см/сти
marter Model	4 HNO3	Preservation Correct	YES NO	YES NO	Relinquished	and the same of th				c	lient	ate	lced / Refrig
THE THE PART OF TH	5 Na2S2O3	Post Preservatives ?	YES NO	YES NO	(print & elign)					A	TL Field T	îme	□ CM / CTU / sealed
	6 NaOH	Thermometer ID :	0715570		Received by	***************************************				i i i i i i i i i i i i i i i i i i i	D	% 12	(17 I) Cond Good
	7	pH Paper ID :	0744948		4	chvis.	tie	Tonk	ли С	TO		ime 15	
	Lab Comments	AV	unong in	yo cc	AT7								
Field Sample ID	Start	End	Composit	e Sample		Contain	er(s)		LAB	USE ON	LY BEI	LOW (in	itials (*/ *)
(record field data for each sample in space below	v) Date Tim	e Date Ti	me Type	Matrix	Bottle Count	Volume (Size in L)	Type (+)		Cooler ID	pH Check	SUB	WORK	NA
REDOAK #5	6-23-10 101	ab l	Grab	DW	1	0.12	-	-				Sample	D070306-011
			Fa Man a	11 *0=		21	P	1	19/	Agrania .	Ass.		D020305-0/A
Analysis Requested & CI, CONDUCTIVITY, Comments: SIAIFATE, TOTAL	1 , 19 0 3 ,Total Coliforr CLVのMPAA	n P/A, IFTE MIS.	Le' MIN' b.	Π , IVS ,	************			 	¥		1240	NA	MEGL
PEDOAK "X	6.23-20 17	.'m			1	0.121	10	11		tops.		Sample	D020307-01A
Analysis Spa Spa Munde	analysis lic-	+ Above 10	(N)	±.	1	26	11	11/2	0/		Pana- Sabo 1	JΑ	D020305-081
Requested & See See See (Comments:	4313 111	1 / 1 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							 		1)ab	NA	MECS
							-						San
												Sample	8
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Analysis Requested & Comments:												Sample	and the state of t
Requested &					New York of the Assessment of							Sample	
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Requested & Comments: Analysis Requested &							1	EC				Sample	
Requested & Comments: Analysis Requested &							1	Ec	5)				

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AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

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Project

Printed: 07/01/2020

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

Results

				Sample R	esults					
D	1898914 rinking Water	D020305-01	Collected by: Client Taken: 06/23/2020	Aqua-Tech	Laboratori 00:00		PO:	Received:	06/24	l/2020
E	PA 300.0 2.1		Prepared:	904139 0	06/26/2020	21:11:00	Analyzed 904139	06/26/2020	21:11:00	ATN
NELAC NELAC	Parameter Chloride Sulfate		Results 198 1830	Units mg/L mg/L	30.0		Flags PD	CAS		Bottle 01 01
	1898915	D020305-02						Received:	06/24	/2020
D	rinking Water		Collected by: Client Taken: 06/23/2020	Aqua-Tech	Laboratori 00:00		PO:			
E	PA 300.0 2.1		Prepared:	903766 0	06/24/2020	17:57:00	Analyzed 903766	06/24/2020	17:57:00	ATN
	Parameter		Results	Units	s RL		Flags	CAS		Bottle
NELAC	Chloride		85.3	mg/L	3.00					01
E	PA 300.0 2.1		Prepared:	904159 0	06/27/2020	16:04:00	Analyzed 904159	06/27/2020	16:04:00	ATN
	Parameter		Results	Units	s RL		Flags	CAS		Bottle
NELAC	Sulfate		1350	mg/L	30.0		P			01



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Central TX Region: 8101 Camero

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104



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Project 925842

Printed: 07/01/2020

Qualifiers:

D - Duplicate RPD was higher than expected

P - Spike recovery outside control limits due to matrix effects.

We report results on an As Received or wet basis unless marked Dry Weight. Unless otherwise noted, testing was performed at Ana-labs corporate laboratory that holds the following Federal and State certificates: EPA Lab Number TX00063, US Department of Agriculture Soil Import Permit P330-17-00117, Texas Commission on Environmental Quality Commercial Drinking Water Lab Approval (Lab ID: TX219), Texas Commission on Environmental Quality NELAP T104704201-20-17, Louisiana Department of Environmental Quality Laboratory Certification (NELAP, LELAP) #02008, Louisiana Department of Health and Hospitals Drinking Water (NELAP) Certificate No LA026, Oklahoma Department of Environmental Quality TNI Laboratory Accreditation Program Certificate No. 2018-126, Arkansas Department of Environmental Quality Certification #18-068-0. The Accredited column designates accreditation by N -- NELAC, or z -- not covered under NELAC scope of accreditation.

These analytical results relate to the sample tested. This report may NOT be reproduced EXCEPT in FULL without written approval of Ana-Lab Corp. Unless otherwise specified, these test results meet the requirements of NELAC.

RL is the Reporting Limit (sample specific quantitation limit) and is at or above the Method Detection Limit (MDL). CAS is Chemical Abstract Service number. RL is our Reporting Limit, or Minimum Quantitation Level. The RL takes into account the Instrument Detection Limit (IDL), Method Detection Limit (MDL), and Practical Quantitation Limit (PQL), and any dilutions and/or concentrations performed during sample preparation (EQL). Our analytical result must be above this RL before we report a value in the 'Results' column of our report (without a 'J' flag). Otherwise, we report ND (Not Detected above RL), because the result is "<" (less than) the number in the RL column. MAL is Minimum Analytical Level and is typically from regulatory agencies. Unless we report a result in the result column, or interferences prevent it, we work to have our RL at or below the MAL.

U

Trey Peery, MA, Project Manager



Report Page 3 of 9

Central TX Region: 8101 Camero

RESULTS



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925842

Printed 07/01/2020

DW

Aqua-Tech Laboratories (Austin John Brien

635 Phil Gramm Blvd. Bryan, TX 77807-9104

AQU5

<u>CAS</u>	Parameter	Results	s MDL	SDL	MQL	MQLAdj	Flag	Units	Target	Bottle	Dilute
Drinking Water		Ion Chromatography							EPA :	300.0 2.1	
1898914 D0	20305-01										
		Collec	ction: 06/23/	2020	10:00:00	Client			Received:	06/24/202	0
Prepared:	904139										
•				Analyzed:		904139	6/	/26/20	21:11:00		
	Chloride	198	0.0053	0.530	0.300	30.0		mg/L	250 Secondary Standard	01	100.00
	Sulfate	1830	0.00775	0.775	0.300	30.0	PD	mg/L	250 Secondary Standard	01	100.00
1898915 D0	20305-02										
		Collec	ction: 06/23/	2020	12:00:00	Client			Received:	06/24/202	0
Prepared:	903766										
				Analyzed:		903766	6/	/24/20	17:57:00		
	Chloride	85.3	0.0196	0.196	0.300	3.00		mg/L	250 Secondary Standard	01	10.00
Prepared:	904159										
	Culfata	1250	0.0109	Analyzed: 1.09	0.200	904159 30.0	P 6/	/27/20	16:04:00 250	01	100.00
	Sulfate	1350	0.0109	1.09	0.300	30.0	r	mg/L	Secondary Standard	VI	100.00



NELAP-accredited #T104704201-20-17

RESULTS



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Project 925842

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DW

SDL is Sample Detection Limit and is the adjusted MDL (sample specific dilutions, dry weight)

MQLADJ is the Adjusted Method Quantitation Limit (dilutions, dry weight)

Aqua-Tech Laboratories (Austin John Brien

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AQU5

CAS Parameter Results MDL SDL MQL MQLAdj Dilute Flag Units Target **Bottle Drinking Water** Ion Chromatography EPA 300.0 2.1

MDL is Method Detection Limit (40 CFR 136 Appendix B)

MQL is the Method Quantitation Limit and corresponds to a low standard

Qualifiers:

requirements of NELAC.

D - Duplicate RPD was higher than expected

P - Spike recovery outside control limits due to matrix effects.

We report results on an As Received or wet basis unless marked Dry Weight. Unless otherwise noted, testing was performed at Ana-labs corporate laboratory that holds the following Federal and State certificates: EPA Lab Number TX00063, US Department of Agriculture Soil Import Permit P330-17-00117, Texas Commission on Environmental Quality Commercial Drinking Water Lab Approval (Lab ID: TX219), Texas Commission on Environmental Quality NELAP T104704201-20-17, Louisiana Department of Environmental Quality Laboratory Certification (NELAP, LELAP) #02008, Louisiana Department of Health and Hospitals Drinking Water (NELAP) Certificate No. LA026, Oklahoma Department of Environmental Quality TNI Laboratory Accreditation Program Certificate No. 2018-126, Arkansas Department of Environmental Quality Certification #18-o68-o. The Accredited column designates accreditation by N -- NELAC, or z -- not covered under NELAC scope of accreditation. These analytical results relate to the sample tested. This report may NOT be reproduced EXCEPT in FULL without written approval of Ana-Lab Corp. Unless otherwise specified, these test results meet the

Trey Peery, MA, Project Manager



Quality Control



Page 1 of 2

Project

Printed 07/01/2020

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

Analytical Set	903766									EPA 3	00.0 2.
, mary crear Sec				Е	Blank						
<u>Parameter</u>	PrepSet	Reading	MDL	MQL	Units			File			
Chloride	903766	0.090	0.0196	0.300	mg/L			121323220			
				(CCV						
<u>Parameter</u>		Reading	Known	Units	Recover%	Limits%		File			
Chloride		10.0	10.0	mg/L	100	90.0 - 110		121323191			
Chloride		10.0	10.0	mg/L	100	90.0 - 110		121323213			
Chloride		10.1	10.0	mg/L	101	90.0 - 110		121323214			
Chloride		10.1	10.0	mg/L	101	90.0 - 110		121323219			
Chloride		10.1	10.0	mg/L	101	90.0 - 110		121323221			
				LC	S Dup						
<u>Parameter</u>	PrepSet	LCS	LCSD		Known	Limits%	LCS%	LCSD%	Units	RPD	Limit
Chloride	903766	4.87	4.94		5.00	85.0 - 110	97.4	98.8	mg/L	1.43	20.0
				ı	MSD						
<u>Parameter</u>	Sample	MS	MSD	UNK	Known	Limits	MS%	MSD%	Units	RPD	Limit
Chloride	1898522	325	352	229	100	80.0 - 120	96.0	123 *	mg/L	24.7 *	20.0
Chloride	1898879	14.9	14.7	7.05	10.0	80.0 - 120	78.5 *	76.5 *	mg/L	2.58	20.0
Analytical Set	904139									EPA 3	00.0 2
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				В	Blank						
Parameter	Pron Cat	Reading	MDL	MQL	Units						
T till till total	PrepSet	rectioning			Ullits			File			
Chloride	904139	0.094	0.0053	0.300	mg/L			<i>File</i> 121332435			
	*	_									
Chloride	904139	0.094	0.0053	0.300 0.300	mg/L			121332435			
Chloride	904139	0.094	0.0053	0.300 0.300	mg/L mg/L	Limits%		121332435			
Chloride Sulfate	904139	0.094 0.048	0.0053 0.00775	0.300 0.300	mg/L mg/L CCV	<i>Limits%</i> 90.0 - 110		121332435 121332435			
Chloride Sulfate Parameter Chloride Chloride	904139	0.094 0.048 Reading 10.1 10.3	0.0053 0.00775 <i>Known</i> 10.0 10.0	0.300 0.300 <i>Units</i>	mg/L mg/L CCV Recover% 101 103	90.0 - 110 90.0 - 110		121332435 121332435 <i>File</i> 121332432 121332448			
Chloride Sulfate Parameter Chloride Chloride Sulfate	904139	0.094 0.048 Reading 10.1 10.3 9.41	0.0053 0.00775 <i>Known</i> 10.0 10.0	0.300 0.300 Units mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1	90.0 - 110 90.0 - 110 90.0 - 110		121332435 121332435 <i>File</i> 121332432 121332448 121332432			
Chloride Sulfate Parameter Chloride Chloride	904139	0.094 0.048 Reading 10.1 10.3	0.0053 0.00775 <i>Known</i> 10.0 10.0	0.300 0.300 Units mg/L mg/L	mg/L mg/L CCV Recover% 101 103	90.0 - 110 90.0 - 110		121332435 121332435 <i>File</i> 121332432 121332448			
Chloride Sulfate Parameter Chloride Chloride Sulfate	904139	0.094 0.048 Reading 10.1 10.3 9.41	0.0053 0.00775 <i>Known</i> 10.0 10.0	0.300 0.300 Units mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1	90.0 - 110 90.0 - 110 90.0 - 110		121332435 121332435 <i>File</i> 121332432 121332448 121332432			
Chloride Sulfate Parameter Chloride Chloride Sulfate	904139	0.094 0.048 Reading 10.1 10.3 9.41	0.0053 0.00775 <i>Known</i> 10.0 10.0	0.300 0.300 Units mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1 95.2	90.0 - 110 90.0 - 110 90.0 - 110	LCS%	121332435 121332435 <i>File</i> 121332432 121332448 121332432	Units	RPD	Limit
Chloride Sulfate Parameter Chloride Chloride Sulfate Sulfate	904139 904139	0.094 0.048 Reading 10.1 10.3 9.41 9.52	0.0053 0.00775 Known 10.0 10.0 10.0 10.0	0.300 0.300 Units mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1 95.2	90.0 - 110 90.0 - 110 90.0 - 110 90.0 - 110	<i>LCS%</i> 103	121332435 121332435 File 121332432 121332448 121332448 121332448	<i>Units</i> mg/L	<i>RPD</i> 0.582	<i>Limit</i> 20.0
Chloride Sulfate Parameter Chloride Chloride Sulfate Sulfate Sulfate	904139 904139	0.094 0.048 Reading 10.1 10.3 9.41 9.52	0.0053 0.00775 Known 10.0 10.0 10.0 10.0	0.300 0.300 Units mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1 95.2 S Dup	90.0 - 110 90.0 - 110 90.0 - 110 90.0 - 110		121332435 121332435 File 121332432 121332448 121332448 121332448 LCSD%			<i>Limit</i> 20.0 20.0
Chloride Sulfate Parameter Chloride Chloride Sulfate Sulfate Sulfate Chloride	904139 904139 <i>PrepSet</i> 904139	0.094 0.048 Reading 10.1 10.3 9.41 9.52 LCS 5.14	0.0053 0.00775 Known 10.0 10.0 10.0 10.0 LCSD 5.17	0.300 0.300 Units mg/L mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1 95.2 S Dup Known 5.00	90.0 - 110 90.0 - 110 90.0 - 110 90.0 - 110 <i>Limits%</i> 85.0 - 110	103	121332435 121332435 File 121332432 121332448 121332448 121332448 LCSD% 103	mg/L	0.582	20.0
Chloride Sulfate Parameter Chloride Chloride Sulfate Sulfate Sulfate Chloride	904139 904139 <i>PrepSet</i> 904139	0.094 0.048 Reading 10.1 10.3 9.41 9.52 LCS 5.14	0.0053 0.00775 Known 10.0 10.0 10.0 10.0 LCSD 5.17	0.300 0.300 Units mg/L mg/L mg/L mg/L	mg/L mg/L CCV Recover% 101 103 94.1 95.2 S Dup Known 5.00 5.00	90.0 - 110 90.0 - 110 90.0 - 110 90.0 - 110 <i>Limits%</i> 85.0 - 110	103	121332435 121332435 File 121332432 121332448 121332448 121332448 LCSD% 103	mg/L	0.582	20.0 20.0
Chloride Sulfate Parameter Chloride Chloride Sulfate Sulfate Sulfate Sulfate Sulfate Sulfate	904139 904139 PrepSet 904139 904139	0.094 0.048 Reading 10.1 10.3 9.41 9.52 LCS 5.14 4.83	0.0053 0.00775 Known 10.0 10.0 10.0 10.0 LCSD 5.17 4.84	0.300 0.300 Units mg/L mg/L mg/L mg/L	mg/L mg/L CCCV Recover% 101 103 94.1 95.2 S Dup Known 5.00 5.00	90.0 - 110 90.0 - 110 90.0 - 110 90.0 - 110 <i>Limits%</i> 85.0 - 110 88.0 - 110	103 96.6	121332435 121332435 File 121332432 121332448 121332448 121332448 LCSD% 103 96.8	mg/L mg/L	0.582 0.207	20.0



Report Page 6 of 9

Central TX Region: 8101 Camero

Quality Control



Page 2 of 2

Project

Printed 07/01/2020

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

			E	Blank
PrepSet	Reading	MDL	MQL	Un

<u>Parameter</u>	PrepSet	Reading	MDL	MQL	Units			File			
Sulfate	904159	0.012	0.0109	0.300	mg/L			121332864			
				(CCV						
<u>Parameter</u>		Reading	Known	Units	Recover%	Limits%		File			
Sulfate		9.99	10.0	mg/L	99.9	90.0 - 110		121332860			
Sulfate		9.96	10.0	mg/L	99.6	90.0 - 110		121332876			
				LC	S Dup						
<u>Parameter</u>	PrepSet	LCS	LCSD		Known	Limits%	LCS%	LCSD%	Units	RPD	Limit%
Sulfate	904159	5.00	5.00		5.00	88.0 - 110	100	100	mg/L	0	20.0
				N	ISD						
<u>Parameter</u>	Sample	MS	MSD	UNK	Known	Limits	MS%	MSD%	Units	RPD	Limit%
Sulfate	1898915	1480	1480	1350	100	80.0 - 120	130 *	130 *	mg/L	0	20.0

* Out RPD is Relative Percent Difference: abs(r1-r2) / mean(r1,r2) * 100%

Recover% is Recovery Percent: result / known * 100%

Blank - Method Blank; CCV - Continuing Calibration Verification



Report Page 7 of 9

CONTAINERS SUPPLIED:

) D020305-02 [C] - CI SO4 0.25LP) D020305-01 [C] - CI SO4 0.25LP Chloride - EPA 300.0 Analysis Request for: Chloride - EPA 300.0 Analysis Request for:

Sample ID: D020305-02 Sampled: 06/23/20 12:00

SO4 DW - EPA 300.0

SO4 DW - EPA 300.0

(ATL indicates cooler number in parentheses for each container - only required if more than one cooler listed below.)

Matrix: Drinking Water

Laboratory ID >>

Sample ID: D020305-01

Sampled: 06/23/20 10:00

Matrix: Drinking Water

Laboratory ID >>



Chain-of-Custody & Analysis Request

SHIPPED TO:

Ana-Lab Corp. (NELAP Cert. T104704201) 2600 Dudley Road Kilgore, TX 75662

Phone: (903) 984-0551 Fax: (903) 984-5914

All analyses must be performed by a TNI approved method certified by the TCEQ. Contact ATL's sample custodian via voice and email if your methods do not meet this criteria.

648 - D020305

C-O-C #

T104704371 ort Page 8 of 9

מסת	Austin Facility	Aus		N/A	N/A	N/A
Tracking # and Temp	Please return cooler(s) to:	Please re				Cooler 1
Gee Attached for	reporting@aqua-techlabs.com	reporting@	Thermometer ID	Corrected Temp. (CT)	Temp. Read (TR)	Cooler Temperature (°C)
	Please email reports to:	Please	listed above.	ine below documents condition at refeipt in lab (shipped to) listed above	ts corrdition at re¢ei	Lifie Below document
	OCIO Not Rec'd loed	6/24/20 (20)	D.M.O.M.D	ROUGHMUN
5 DAY TAT	Time Aspeived load	Date			Received in Lab	Received by: (print & sign)
	,	7 (9		,	
Adua-Tech Comments and Special Instructions	"X" all that apply	ムアガイセク	コケアカトップタ 2000		/	Lone Star
A STANDARD CONTRACTOR OF THE STANDARD CONTRACTOR			AOI 15	Cooler 1:		Carrier & Tracking Number:
CTU - Custody Transfer Unbroken LG - Liter Glass					(
S-Solid LP-Liter Plastic	Not Chilled	0/23/20	•		<u> </u>	Telly Mukowski
NP - Non-Potable Water StP - Sterile Plastic	Le Listody Sealed	0 3 3 3			<u>\</u>	Z - - - - - - - - - -
Abbreviations: DW - Drinking Water	Time	Date	Sampler	MTL - Bryan	ATL-Austin	Relinquished by: (print & sign)
				l]	

Page 1 of 1

925842 CoC Print Group 001 of 001

6/23/2020

https://www2.lso.com/weblabels/?labelsize=0&combinedlabel=1&sessionkey=%7B34709931-A0AA-4214-BEA3-DB1BC2E18C21%7D





LSO 1-800-800-8984 www.lso.com

SHIP TO: RECEIVING ANA LAB CORP 2600 DUDLEY RD KILGORE, TX 75662 9039840551

From: KELLY KUKOWSKI AQUA TECH LABS 7500 HWY 71 W STE 105 AUSTIN, TX 78735



LSO ECONOMY NEXT DAY

3:00 IN MOST AREAS LATER IN REMOTE AREAS

PRINT DATE: 6/23/2020 WEIGHT: 25.00LBS QUICKCODE: REF 1: 1D00V.0000 REF 2:

Date

Therm#: 6205 Corr Fact: 0.0 C

Fold on above line and place shipping label in pouch on package. Please be sure the barcodes and addresses can be read and scanned. Shipping Instructions

- 1. Fold this page along the horizontal line above.
- 2. Place this Airbill in the shipping label pouch on the package you are shipping. Please be sure the barcodes and addresses can be read and scanned.
- 3. To locate a drop box near you, click on Find A Drop Box from the home page main menu.
- 4. To schedule a pickup, click on Request Pickup.

WARNING: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your Lone Star Overnight account number.

This label is valid for use for 3 months from the date printed. Use of expired labels may result in delayed billing and / or additional research charges. LIMIT

OF LIABILITY: We are not responsible for claims in excess of \$100 for any reason unless you: 1) declare a greater value (not to exceed \$25,000); 2) pay an additional fee; 3) and document your actual loss in a timely manner. We will not pay any claim in excess of the actual loss. We are not liable for any special or consequential damages. Additional limitations of liability are contained in our current Service Guide. If you ask us to deliver a package without obtaining a delivery signature, you release us of all liability for claims resulting from such service. NO DELIVERY SIGNATURE WILL BE OBTAINED FOR 8:30 AM DELIVERIES OR RESIDENTIAL DELIVERIES.

Report Page 9 of 9

Email information for report date: 7/2/20 10:28

D020306

Apex Drilling

Attn: Michael Becker apexdrilling.becker@yahoo.com

PO Box 867 Marble Falls, TX 78654

COVID-19 UPDATE:

Aqua-Tech understands the concerns our clients have about the impact of COVID-19. Although we cannot predict what government or supply chain restrictions might develop, we have no plans to cease or limit our field and lab services.

We are following CDC recommendations and taking precautions to keep our clients and employees safe. This includes additional sanitation procedures and implementation of enhanced procedures for sample receiving. ATL is asking clients to help by placing samples in designated areas and using provided sanitizer. We also request any client that may be ill or may have been exposed to COVID-19 to contact us before entering our facilities. We will work out an individualized receipt protocol in these cases.

Thank you for your business, June M. Brien Executive Technical Director

CORPORATE OFFICE

635 Phil Gramm Boulevard Bryan, TX 77807

Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

TCEQ DW Lab ID TX 239

Fax: (512) 301-9552

The analyses summarized in this report were performed by Aqua-Tech Laboratories, Inc. unless otherwise noted. Aqua-Tech Laboratories, Inc. holds accreditation from the State of Texas in accordance with TNI and/or through the TCEQ Drinking Water Commercial Laboratory Approval Program.

The following abbreviations indicate certification status:

NEL TNI accredited parameter.

ANR Accreditation not required by the State of Texas.

DWP Accreditation through the TCEQ Drinking Water Commercial

Laboratory Approval Program.

INF Aqua-Tech Laboratories, Inc. is not accredited for this

parameter. It is reported on an informational basis only.

Subcontracted data summarized in this report is indicated by "Sub" in the Lab column.

General Definitions:

NR Not Reported.

RPD Relative Percent Difference.

% R Percent Recovery.

dry Results with the "dry" unit designation are reported on a "dry weight" basis.

SQL The Sample Quantitation Limit is the value below which the parameter cannot reliably be detected. The SQL

includes all sample preparations, dilutions and / or concentrations.

Adj MDL The Adjusted Method Detection Limit is the MDL value adjusted for any sample dilutions or concentrations .

MDL The Method Detection Limit is the lowest theoretical value that is statistically different from zero for a specific

method, taking into account all preparation steps and instrument settings.

All samples are reported on an "as received" basis unless the designation "dry" is added to the reported unit.

Copies of Aqua-Tech Laboratories, Inc. procedures and individual sampling plans are available upon request. Note that samples are collected by Aqua-Tech Laboratories, Inc. personnel unless otherwise noted in the "Sample Collected" field of this report as "Client" or "CLT".

Samples included in this report were received in acceptable condition according to Aqua-Tech Laboratories, Inc. procedures and 40 CFR, Chapter I, Subchapter D, Part 136.3, TABLE II. - Required containers, preservation techniques, and holding times, unless otherwise noted in this report.

Record Retention:

All reports, raw data, and associated quality control data are kept on file for 10 years before being destroyed. Any client that would like copies of records must contact Aqua-Tech Laboratories, Inc. no later than six months prior to the scheduled disposal. An administrative fee for retrieval and distribution will apply.

This report was approved by:

June M. Brien. Technical Director

June M. Buin

The results in this report apply only to the samples analyzed. This analytical report must be reproduced in its entirety unless written permission is granted by Aqua-Tech Laboratories, Inc.

corp@aqua-techlabs.com

www.agua-techlabs.com

Page 1 of 3 D020306_1 ATL 040820 FIN_Is 07 02 20 1028

635 Phil Gramm Boulevard Bryan, TX 77807 Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

Fax: (512) 301-9552

Apex Drilling

Report Printed:

7/2/20 10:28

Analytical Report

D020306

RED OAK NO8			06/22/20 12:00 by CLII 06/23/20 15:20 by Chri			<i>Type</i> Grab		<i>Matri.</i> Drink	rg Water	C-O-C # D020305-7	
Lab ID# D020306-01	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
Microbiological Analyses											
Total Coliforms	Absent	N/A		N/A	N/A	N/A	Austin	06/23/20 17:05 JLL	SM9223 B 2004	M115001	NEL
Escherichia coli (E.coli)	Absent	N/A		N/A	N/A	N/A	Austin	06/23/20 17:05 JLL	SM9223 B 2004	M115001	NEL

				Mi	crobiologi	ical Analyses - Qualit	ty Control				Log10 Co	mparison		
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	Range	Control Limit	Batch	
Escherichia coli	(E.coli) - SM92	23 B 2004												Austin
Blank	Absent	N/A		N/A	N/A	06/23/20 17:05 JLL							M115001	
Total Coliforms -	SM9223 B 200)4												Austin
Blank	Absent	N/A		N/A	N/A	06/23/20 17:05 JLL							M115001	

		Sample Prepa	ration Sum	mary				External Dilution	
Sample	Method	Prepared	Lab	Bottle Initia	Units	Final	Units	Factor	Batch
D020306-01									
Escherichia coli (E.coli)	SM9223 B 2004	6/23/20 17:00 JLL	Austin	A 100	mL	100	mL	1	M115001
Total Coliforms	SM9223 B 2004	6/23/20 17:00 JLL	Austin	A 100	mL	100	mL	1	M115001

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AQUA-TECH LABORATORIES, INC.	Chain-of-Custody	and Analysis R	equest		33,000	CCACO _{PS}	Ac	qua-Tecl	n Labor	atories	, Inc.	Work Order / C-O-C
Client /Project:					-		7500 11	Austin	405	Bry		D020305-7
Name Apex Dr	illing	DW - Drinking Water	(÷) Contair	er Type	- 00	86902	Aus	wy 71 W Suite stin, TX 78735 12.301.9559	105	635 Phil Gra Bryan, TX 979,778	77807	
Address 100 Spanish		NP - Non-Potable Water S - Solid	P - Plastic G - Glass	, , , , , , , , , , , , , , , , , , ,	ğ.	704371 Te			editation/certi		rements unless	Page of
1 0	Oak Trail TX Zip 78669	CM - Custody Maintained	T - Teflon©	,	17	(239			stated otherw			V-0023 R03
Phone / 830-693-6770	17 /0009		ire						Sample C		. IDate	
Email	mples listed below to Aqua-Tech, the cli	SUB - Subcontracted Analy		***************************************	Relinquished by	1/2	?				ampler Jake lient Jime	5.23.20 Iced / Refrig
Samples will be analyzed by a method that is within Aqua-T- Tech's fields of accreditation will be subcontracted to a NEL	ech Laboratories' NELAC fields of accre	ditation. Analytes requiring a ce	ertified method that is no	t within Aqua-	(print & sign)	-		K5/1			TL Field	5.20 Custody Sealed
analytes not requiring accreditation will be analyzed by a co column. The client approves all method modifications docur	impendial method. If a specific method is	required, the client will note the	e method in the "Analysis	Requested"	Received by (print & sign)			ŧ.			lient	Iced / Refrig
	other methods are available on req	uest.		reditation and	(print or sign)		ationises retrieves and		*******************************		TL Field	См/сти
Client Comments:	* Preservatives	Rec	eipt in Lab		Relinquished by				NEC	(8D)	lient Date	lced / Refrig
	1 < 6 °C (unfrozen)	Cooler ID :	clt		(print & sign)				ME	A	TL Field Time	см/сти
	2 H2SO4	Temperature (°C) :	7 (0/01/1)		Received by			and the second second		c	lient Date	lced / Refrig
Section (Section)	3 HCI	read / CT			(print & sign)	and the same of th	and the second second	<i></i>		A	TL Field Time	см/сти
AMPLE AND ADDRESS	4 HN03	Preservation Correct?	YES NO	ES NO	Relinquished	And the second s				c	Date lient	lced / Refrig
Response or state of the state	5 Na2S2O3	Post Preservatives ?	YES NO	ES NO	by (print & eign)					A	TL Field Time	CM/CTU/
	6 NaOH	Thermometer ID :	115570		Received by			## - ## 3****	***************************************	***************************************	Date	123/20 Cond Good
	7	pH Paper ID : C	1744948		1	christ	ie:	Tonk	IU C	Me		520 VcM/CTU
	Lab Comments	A W	vovg in	fo cc	AT7			mont service Microscopic división de Librario división se companyo de la companyo de la companyo de la companyo				
	Start	End				Containe	/e\		IAR	IISE ON	I Y RELO	W (initials ♥)
Field Sample ID (record field data for each sample in space below	l i	Date Time	Composite Type	Sample Matrix	Bottle	Volume	Type	Preserv-		pH Check	<u>∞</u> wc	DRK NA
					Count	(Size in L)	(+)	ative(s) *	GOOIEI ID		o de consessa de la c	DER N/T
REDOAK #5	6-23-00 10:00	1	Grab	DW	1	0.12	StP	1, 5	CYN		<u> </u>	DU 20306-01/1
Analysis Requested & Cl, CONDUCTIVITY, Comments: SINIFATE, TOTAL NO	F, NO3, Total Coliform	P/A, Metals: F	e, Mn, pH	, TDS,		21	P		Z	4,000	186 N	A DOZU305-01/A
sulfate, total no											Sar	
PEDOAR " 8	6.23-20 17:0	<u> </u>			, la	0.121	IL,	1,5	- J	10 ₍₁₎		DO20307-01A
	analysis list	Above. LS	D -	a de la companya de l		<u>a L</u>	P	/	9/		Cabo NF	
Comments:												NECES
											San	ple
Analysis Requested &	all the second and th											
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Analysis			omo e e niñ e com um e e e e e e e e e e e e e e e e e e		200 th at a	and the state of t	M	720	5		\Box	
Requested & Comments:				ŀ			-	Section of the sectio	<u>}</u>		\vdash	
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Water Quality

Well No. 6

Email information for report date: 7/21/20 11:11

D021175

Apex Drilling

Attn: Michael Becker apexdrilling.becker@yahoo.com

PO Box 867 Marble Falls, TX 78654

COVID-19 UPDATE:

Aqua-Tech understands the concerns our clients have about the impact of COVID-19. Although we cannot predict what government or supply chain restrictions might develop, we have no plans to cease or limit our field and lab services.

We are following CDC recommendations and taking precautions to keep our clients and employees safe. This includes additional sanitation procedures and implementation of enhanced procedures for sample receiving. ATL is asking clients to help by placing samples in designated areas and using provided sanitizer. We also request any client that may be ill or may have been exposed to COVID-19 to contact us before entering our facilities. We will work out an individualized receipt protocol in these cases.

Thank you for your business, June M. Brien Executive Technical Director

CORPORATE OFFICE

635 Phil Gramm Boulevard Bryan, TX 77807

Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

TCEQ DW Lab ID TX 239

Fax: (512) 301-9552

The analyses summarized in this report were performed by Aqua-Tech Laboratories, Inc. unless otherwise noted. Aqua-Tech Laboratories, Inc. holds accreditation from the State of Texas in accordance with TNI and/or through the TCEQ Drinking Water Commercial Laboratory Approval Program.

The following abbreviations indicate certification status:

NEL TNI accredited parameter.

ANR Accreditation not required by the State of Texas.

DWP Accreditation through the TCEQ Drinking Water Commercial

Laboratory Approval Program.

INF Aqua-Tech Laboratories, Inc. is not accredited for this

parameter. It is reported on an informational basis only.

Subcontracted data summarized in this report is indicated by "Sub" in the Lab column.

General Definitions:

NR Not Reported.

RPD Relative Percent Difference.

% R Percent Recovery.

dry Results with the "dry" unit designation are reported on a "dry weight" basis.

SQL The Sample Quantitation Limit is the value below which the parameter cannot reliably be detected. The SQL

includes all sample preparations, dilutions and / or concentrations.

Adj MDL The Adjusted Method Detection Limit is the MDL value adjusted for any sample dilutions or concentrations.

MDL The Method Detection Limit is the lowest theoretical value that is statistically different from zero for a specific

method, taking into account all preparation steps and instrument settings.

All samples are reported on an "as received" basis unless the designation "dry" is added to the reported unit.

Copies of Aqua-Tech Laboratories, Inc. procedures and individual sampling plans are available upon request. Note that samples are collected by Aqua-Tech Laboratories, Inc. personnel unless otherwise noted in the "Sample Collected" field of this report as "Client" or "CLT".

Samples included in this report were received in acceptable condition according to Aqua-Tech Laboratories, Inc. procedures and 40 CFR, Chapter I, Subchapter D, Part 136.3, TABLE II. - Required containers, preservation techniques, and holding times, unless otherwise noted in this report.

Record Retention:

All reports, raw data, and associated quality control data are kept on file for 10 years before being destroyed. Any client that would like copies of records must contact Aqua-Tech Laboratories, Inc. no later than six months prior to the scheduled disposal. An administrative fee for retrieval and distribution will apply.

This report was approved by:

June M. Brien, Technical Director

June M. Buin

The results in this report apply only to the samples analyzed. This analytical report must be reproduced in its entirety unless written permission is granted by Aqua-Tech Laboratories, Inc.

corp@aqua-techlabs.com

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7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

Phone: (512) 301-9559 Fax: (512) 301-9552 **Analytical Report**

Apex Drilling

Report Printed: 7/21/20

11:11 D021175

Apex Drilling RED OAK WELL 6			06/30/20 13:00 by CLIE 06/30/20 15:00 by Chris			<i>Type</i> Grab		<i>Matrix</i> Drinkii	ng Water	C-O-C # D021175		
Lab ID# D021175-01	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Ba	atch	
General Chemistry												
Total Dissolved Solids	2900	mg/L		25.0	100	100	Bryan	07/01/20 09:00 MRH	SM2540 C 2011	M	115291	NEL
Nitrate as N (NO3N)	0.0266	mg/L			0.0200	0.0200	Austin	07/02/20 10:34 JLL	SM4500-NO3-F 20)11 [C	ALC]	NEL
Nitrite as N	<0.01	mg/L	J (0.004)	0.002	0.002	0.01	Austin	07/02/20 10:34 JLL	SM4500 NO2- B 2	2011 M	115421	NEL
Nitrate/Nitrite as N	0.03	mg/L		0.02	0.02	0.02	Bryan	07/01/20 10:21 MRB	SM4500-NO3-F 20)11 M	115337	ANR
Total Hardness (EDTA) as CaCO3	1730	mg/L	C-02	1.00	10.0	10.0	Bryan	07/06/20 18:33 MRH	SM2340 C 2011	M	115533	NEL
Fluoride	2.39	mg/L		0.04	0.04	0.10	Bryan	07/07/20 19:40 MRH	SM4500-F C 2011	M:	115588	NEL
pH, Lab	7.6	S.U.	Hold-03		N/A	N/A	Austin	07/01/20 13:00 MSA	SM4500-H+ B 201	1 M	115369	DWP
Temperature @ pH Analysis	20.2	Deg. C			N/A	N/A	Austin	07/01/20 13:00 MSA	SM4500-H+ B 201	1 M	115369	DWP
Specific Conductance (adjusted to 25.0°C)	4080	uS/cm		2.00	8.67	8.67	Bryan	07/10/20 15:42 MRG	SM2510 B 2011	M	115786	NEL
Metals (Total)												
Iron	0.092	mg/L		0.002	0.002	0.010	Bryan	07/07/20 19:30 PNS	EPA 200.7 R4.4	M	115531	NEL
Manganese	13.7	ug/L		0.108	0.111	0.412	Bryan	07/09/20 20:15 MRG	EPA 200.8 R5.4	M	115619	NEL

MEMO COPIED FROM D019479-01:

Please see the attached sub-contract report for sub-contracted analysis.

_		_	
Exp	lanatio	on of	Notes

	·
C-02	Result confirmed by re-analysis.
Hold-03	This parameter was outside of EPA holding at the time the sample was received in the laboratory.
J	Analyte detected below the SQL but above the MDL.

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7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559 Fax: (512) 301-9552 Apex Drilling

Report Printed: 7/21/20

1/20 11:11 D021175

					General (Chemistry - Quality Co	ontrol							
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit	Batch	
luoride - SM4500	-F C 2011													Brya
Initial Cal Check	0.43	mg/L				07/07/20 19:40 MRH	0.428		101	90 - 110			2007068	
Blank	<0.10	mg/L		0.04	0.10	07/07/20 19:40 MRH							M115588	
LCS	0.75	mg/L		0.04	0.10	07/07/20 19:40 MRH	0.798		93.9	90 - 110			M115588	
LCS Dup	0.77	mg/L		0.04	0.10	07/07/20 19:40 MRH	0.798		96.4	90 - 110	2.63	6.23	M115588	
Matrix Spike	3.21	mg/L		0.04	0.10	07/07/20 19:40 MRH	0.798	2.39	103	78.1 - 125			M115588	
Matrix Spike Dup	3.21	mg/L		0.04	0.10	07/07/20 19:40 MRH	0.798	2.39	103	78.1 - 125	0.00	5.72	M115588	
MRL Check	0.10	mg/L		0.04	0.10	07/07/20 19:40 MRH	0.0998		97.5	73.4 - 118			M115588	
Nitrate/Nitrite as N	I - SM4500-N	NO3-F 2011												Brya
Initial Cal Check	1.62	mg/L				07/01/20 10:21 MRB	1.69		96.1	90 - 110			2007005	
Blank	<0.02	mg/L		0.02	0.02	07/01/20 10:21 MRB							M115337	
LCS	0.50	mg/L		0.02	0.02	07/01/20 10:21 MRB	0.500		99.4	91.3 - 109			M115337	
LCS Dup	0.51	mg/L		0.02	0.02	07/01/20 10:21 MRB	0.500		102	91.3 - 109	2.20	6.8	M115337	
Matrix Spike	1.02	mg/L		0.02	0.02	07/01/20 10:21 MRB	0.500	0.48	108	94.7 - 117			M115337	
Matrix Spike Dup	1.02	mg/L		0.02	0.02	07/01/20 10:21 MRB	0.500	0.48	108	94.7 - 117	0.0579	8.65	M115337	
MRL Check	0.02	mg/L		0.02	0.02	07/01/20 10:21 MRB	0.0200		106	70 - 130			M115337	
Nitrite as N - SM45	500 NO2- B	2011												Aus
Blank	<0.01	mg/L		0.002	0.01	07/02/20 10:34 JLL							M115421	
_CS	0.08	mg/L		0.002	0.01	07/02/20 10:34 JLL	0.0800		103	90 - 110			M115421	
LCS Dup	0.08	mg/L		0.002	0.01	07/02/20 10:34 JLL	0.0800		106	90 - 110	2.49	8.12	M115421	
Matrix Spike	0.06	mg/L		0.002	0.01	07/02/20 10:34 JLL	0.0800	<0.01	76.3	70.6 - 117			M115421	
Matrix Spike Dup	0.06	mg/L		0.002	0.01	07/02/20 10:34 JLL	0.0800	<0.01	74.1	70.6 - 117	2.89	8.18	M115421	
MRL Check	0.01	mg/L		0.002	0.01	07/02/20 10:34 JLL	0.0100		99.2	70 - 130			M115421	
оН, Lab - SM4500-	H+ B 2011													Aus
Duplicate	7.6	Std Units				07/01/20 13:00 MSA		7.6			0.00	1.18	M115369	
Reference	7.0	Std Units				07/01/20 13:00 MSA	6.86		101	95 - 105			M115369	
Reference	9.2	Std Units				07/01/20 13:00 MSA	9.18		101	95 - 105			M115369	
Reference	6.9	Std Units				07/01/20 13:00 MSA	6.86		101	95 - 105			M115369	
Reference	9.2	Std Units				07/01/20 13:00 MSA	9.18		99.7	95 - 105			M115369	
Specific Conducta	ınce (adjust	ed to 25.0°C) - S	SM2510 B 2011											Brya
nitial Cal Check	441	uS/cm				07/10/20 15:42 MRG	437		101	85 - 115			2007127	
Blank	<2.00	uS/cm		2.00	2.00	07/10/20 15:42 MRG							M115786	
Duplicate	4060	uS/cm		8.67	8.67	07/10/20 15:42 MRG		4080			0.319	2	M115786	
LCS	1380	uS/cm		2.00	2.00	07/10/20 15:42 MRG	1410		98.2	90 - 110			M115786	

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AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559 Fax: (512) 301-9552 **Analytical Report**

Apex Drilling

Report Printed:

7/21/20

D021175

11:11

				(General C	Chemistry - Quality Co	ontrol						
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit B	atch
Total Dissolved S	olids - SM25	40 C 2011											Br
Blank	<25.0	mg/L		25.0	25.0	07/01/20 09:00 MRH						N	115291
Duplicate	1660	mg/L		100	100	07/01/20 09:00 MRH		1640			1.22	9.13 N	115291
Reference	528	mg/L		100	100	07/01/20 09:00 MRH	500		106	81 - 121		N	115291
Total Hardness (E	DTA) as Ca	CO3 - SM2340	C 2011										Br
Initial Cal Check	50.0	mg/L				07/06/20 18:33 MRH	54.4		91.9	85 - 115		2	07056
Blank	<1.00	mg/L		1.00	1.00	07/06/20 18:33 MRH						N	115533
Duplicate	1750	mg/L		10.0	10.0	07/06/20 18:33 MRH		1730			1.20	9.52 N	115533
LCS	100	mg/L		1.00	1.00	07/06/20 18:33 MRH	100		100	90 - 110		N	115533
LCS Dup	102	mg/L		1.00	1.00	07/06/20 18:33 MRH	100		102	90 - 110	2.06	6.47 N	115533
Matrix Spike	2810	mg/L		10.0	10.0	07/06/20 18:33 MRH	1000	1730	108	87.6 - 111		N	115533
MRL Check	4.17	mg/L		1.00	1.00	07/06/20 18:33 MRH	4.00		104	70 - 130		N	115533
					Motale	(Total) - Quality Cont	rol						
						` '	Spike	Source				RPD	
	Result	Units	Notes	MDL	SQL	Analyzed	Amount	Result	%R	%R Limits	RPD	Limit B.	atch
ron - EPA 200.7 R	4.4												Br
Blank	<0.010	mg/L		0.002	0.010	07/07/20 18:37 PNS						N	115531
LCS	0.957	mg/L		0.002	0.010	07/07/20 18:40 PNS	1.00		95.7	84.5 - 115.4		N	115531
LCS Dup	0.955	mg/L		0.002	0.010	07/07/20 18:43 PNS	1.00		95.5	84.5 - 115.4	0.221	20 N	115531
Duplicate	0.031	mg/L		0.002	0.010	07/07/20 18:47 PNS		0.031			0.188	20 N	115531
Matrix Spike	0.939	mg/L		0.002	0.010	07/07/20 18:50 PNS	1.00	0.031	90.8	69.5 - 130.4		N	115531
Manganese - EPA	200.8 R5.4												Br
Blank	<0.412	ug/L		0.111	0.412	07/09/20 17:54 MRG						N	115619
LCS	10.1	ug/L		0.112	0.416	07/09/20 18:04 MRG	10.0		101	84.5 - 115.4		N	115619
LCS Dup	9.74	ug/L		0.112	0.416	07/09/20 18:14 MRG	10.0		97.4	84.5 - 115.4	3.18	20 N	115619
Duplicate	0.451	ug/L		0.111	0.412	07/09/20 18:24 MRG		0.436			3.41	20 N	115619
Matrix Spike	10.1	ug/L		0.112	0.416	07/09/20 18:34 MRG	10.0	0.436	96.6	69.5 - 130.4		N	115619
				Pre	paration	Procedures - Quality	Control						
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	RPD	RPD Limit B	atch
Turbidity - SM213	0 B 2011												Br
Initial Cal Check		NITT				05/00/00 00 44 15:	4.65		00.1	00 440			
	4.3	NTU				05/26/20 20:44 MRH	4.65		93.1	90 - 110		2	05292

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Phone: (512) 301-9559 Fax: (512) 301-9552 **Analytical Report**

Apex Drilling

Report Printed: 7/21/20

11:11 D021175

	External Dilution									
Sample	Method	Prepared	Lab	Bottle	e Initial	Units	Final	Units	Factor	Batch
D021175-01										
Fluoride	SM4500-F C 2011	7/7/20 19:40 MRH	Bryan	D	25.0	mL	25.0	mL	1	M115588
Iron	EPA 200.7 R4.4	7/6/20 16:32 BLC	Bryan	E	10.0	mL	10.2	mL	1	M115531
Manganese	EPA 200.8 R5.4	7/8/20 10:09 AOG	Bryan	Ε	10.0	mL	10.3	mL	1	M115619
Nitrate/Nitrite as N	SM4500-NO3-F 2011	7/1/20 8:21 MRB	Bryan	В	10.0	mL	10.0	mL	1	M115337
Nitrite as N	SM4500 NO2- B 2011	7/2/20 10:34 JLL	Austin	Α	25.0	mL	25.0	mL	1	M115421
pH, Lab	SM4500-H+ B 2011	7/1/20 13:00 MSA	Austin	Α	50.0	mL	50.0	mL	1	M115369
Sample Acidified to pH<2 in Lab	N/A	6/30/20 15:34 KK	Bryan	E	100	mL	100	mL	1	M115283
Specific Conductance (adjusted to 25.0	0°C) SM2510 B 2011	7/10/20 15:42 MRG	Bryan	D	30.0	mL	130	mL	1	M115786
Temperature @ pH Analysis	SM4500-H+ B 2011	7/1/20 13:00 MSA	Austin	Α	50.0	mL	50.0	mL	1	M115369
Total Dissolved Solids	SM2540 C 2011	7/1/20 9:00 MRH	Bryan	D	25.0	mL	100	mL	1	M115291
Total Hardness (EDTA) as CaCO3	SM2340 C 2011	7/6/20 18:33 MRH	Bryan	Е	5.00	mL	50.0	mL	1	M115533
Turbidity	SM2130 B 2011	7/6/20 10:16 AOG	Bryan	E	10.0	mL	10.0	mL	1	M115510
D021175-01RE1										
Sample Acidified to pH<2 in Lab	N/A	6/30/20 15:34 KK	Bryan	В	100	mL	100	mL	1	M115282

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AQUA-TECH LABORATORIES, INC.	4.	Control of the Contro	-		h Labor	atories, Ind	c.	Work O	rder / C-O-C				
Client /Project:						A		Austin y 71 W Suite	105	Bryan 635 Phil Gramm B	llud	000	1115
Name Apex D		DW - Drinking Water NP - Non-Potable Water	(+) Contair P - Plastic	er Type	T1047	704371	Aust	in, TX 78735 2.301.9559		Bryan, TX 7780 979.778.3707		Page	of
Address 100 Spanish	n Oak Trail	S - Solid	G - Glass T - Teflon©)	9	1	est results		reditation/certif	ication requiremen	ts unless	V-0	023 R03
Address 100 Spanish City Spicewood State	o Oak Traii e TX Zip 78669	CM - Custody Maintained CTU - Custody Transfer Unb						Altieriero (instruction)	Sample C	A SECURITION OF THE PARTY OF TH			
Ö Phone / 830-693-6770	Ω	CT - Corrected Temperatur SUB - Subcontracted Analysis			Relinquished	/.				Sampler	Date	30.50	iced / Refrig
	amples listed below to Aqua-Tech, the clied	nt agrees to the following terms	S.	A	by (print & sign)	15	= (K	5/2		Client ATL Field	Time	:00	Custody
Tech's fields of accreditation will be subcontracted to a NE analytes not requiring accreditation will be analyzed by a c	ELAC certified lab that is certified for that m	ethod. Clients will be notified a	of the subcontract lab's	details Other			The same of the			Client	Date		Sealed Sealed
column. The client approves all method modifications doct	umented by Aqua-Tech or the subcontract other methods are available on requ	lab. A current list of Aqua-Tec	h's NELAC fields of acc	reditation and	Received by (print & sign)					ATL Field	Time	and the second s	Псм/сти
Client Comments:	* Preservatives	Land the second	eipt in Lab	,	Relinquished				.70		Date		Iced / Refrig
	1 < 6 °C (unfrozen)	Cooler ID :	none	$\overline{\mathcal{M}}$	by (print & sign)			10	RELC	ATL Field	Time		см/сти
	2 H2SO4	Temperature (°C) :	- 11- 1	.97	Received by			- Andrews and the second		Client	Date	***************************************	Iced / Refrig
	3 HCI	read / CT	3.6115.6	7	(print & sign)		and the second second	a remarkation		ATL Field	Time		см/сти
	4 HNO3	Preservation Correct ?	N TO T	ÆS NO	Relinquished	and amount of the second of th		***************************************		Client	Date		ced / Refrig
	5 Na2S2O3	Post Preservatives ?	YES NO	ÆS NO	by (print & sign)	and the second				ATL Field	Time		CM / CTU /
	6 NaOH	Thermometer ID :	715570		Received by	Chns	tie	Tov	11111		Date / 3	0/20	Cond Good
	7	pH Paper ID : ()	755987		(print.& sign)	CIT				Lab	Time 51		lced / Refrig
•	Lab Comments										anna kana anna ang maga		
Field Sample ID	Start	End	Composite	C1-		Containe	r(s)		LAB	USE ONLY E	BELOW	(initials (УП
(record field data for each sample in space belo	w) Date Time	Date Time		Sample Matrix	Bottle Count	Volume (Size in L)	Type (+)	Preserv- ative(s) *	Cooler ID	pH Check	WOR		below
7ZEDOAKO6	6.30.20 13.00		Grab	DW	1	0.12	StP	1, 5	More	- SANGER STATE OF THE SANGER STATE OF T	Sample	annous	
Analysis Requested & Comments:	Total Coliform F	?/A									00	42	
7-000AK96	(-30-20 13:00)			DW		encias comenias comencias	TP		WOVE	A.,	Sample	TIDA	
Analysis — NIA - NI	N2 Mc F			HOS(4)	> +	Excer	+`+			F 12.4	102	I	5
Requested & Comments:	Soy Clott Alk		Moer C	&		******************************					100		
							****				Sample		
Analysis Requested & C1 Cond F F Comments: TD5	e NO3 NO2	Mn pH So	1 Total A	lacine	מ								
นายกระทรงสะเรียกกรากกระทางคนาย-กระทางกระทางกระทางกระทางกระทางกระทางกระทางกระทางกระทางกระทางกระทางกระทางกระทางก				GEORGE DE LA CONTRACTOR D	describe a sum a mentre sum casa da con				DECEMBER AND STREET SPECIAL PROPERTY.		Sample	SATURATION OF THE SATURATION O	
Analysis Requested & Comments:			NFECC	177									
Armster den sekkulara ser er ekkon (alas sekkulara sekku				Betriebiski Grand og senstre grand og senstre gr							Sample		
Analysis Requested & Comments:	E(z) wrong list	. See Below	2 ply										

Ana-Lab Corp. 2600 Dudley Rd. Kilgore, Texas 75662 P.O. Box 9000 Kilgore, Texas 75663 Office: 903-984-0551 * Fax: 903-984-5914



Page 1 of 1



AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

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929422_r10_05_ProjectQC	Ana-Lab Project P:929422 C:AQU5 Project Quality Control Groups	1
929422_r99_09_CoC1_of_1	Ana-Lab CoC AQU5 929422_1_of_1	2
	Total Pages:	5





Page 1 of 2

Project 929422

Report Date: 07/24/2020 Printed: 07/27/2020

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

RR

RESULTS

	Sample Results													
	1906875	D021175-01									Received:	07/01	/2020	
Dr	inking Water		Collecte	ed by: Client	Aqua-Teo	ch Labora	tori			PO:			RR	
			Taken:	06/30/2020	1	3:00:00								
Supp	olement to Test	Report 1900745												
EF	PA 300.0 2.1			Prepared:	908313	07/23/20	20	10:35:00	Analyzed	908313	07/23/2020	10:35:00	ATN	
_	Parameter			Results	Un	its	RL		Flags	S	CAS		Bottle	
NELAC	Chloride			196 **	mg	/L :	.00		C				01	
EF	PA 300.0 2.1			Prepared:	908315	07/23/20	20	16:17:00	Analyzed	908315	07/23/2020	16:17:00	ATN	
-	Parameter			Results	Un	its	RL		Flags	S	CAS		Bottle	
NELAC	Sulfate			1570 **	mg	/L 3	0.0		C				01	
	*	* Re-run results confirm	ed on multiple	instruments.										

Qualifiers:

C - Confirmed value

We report results on an As Received or wet basis unless marked Dry Weight. Unless otherwise noted, testing was performed at Ana-labs corporate laboratory that holds the following Federal and State certificates: EPA Lab Number TX00063, US Department of Agriculture Soil Import Permit P330-17-00117, Texas Commission on Environmental Quality Commercial Drinking Water Lab Approval (Lab ID: TX219), Texas Commission on Environmental Quality NELAP T104704201-20-17, Louisiana Department of Environmental Quality Laboratory Certification (NELAP, LELAP) #02008, Louisiana Department of Health and Hospitals Drinking Water (NELAP) Certificate No LA026, Oklahoma Department of Environmental Quality TNI Laboratory Accreditation Program Certificate No. 2018-126, Arkansas Department of Environmental Quality Certification #18-068-0. The Accredited column designates accreditation by N -- NELAC, or z -- not covered under NELAC scope of accreditation.

These analytical results relate to the sample tested. This report may NOT be reproduced EXCEPT in FULL without written approval of Ana-Lab Corp. Unless otherwise specified, these test results meet the requirements of NELAC.

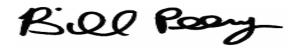
RL is the Reporting Limit (sample specific quantitation limit) and is at or above the Method Detection Limit (MDL). CAS is Chemical Abstract Service number. RL is our Reporting Limit, or Minimum Quantitation Level. The RL takes into account the Instrument Detection Limit (IDL), Method Detection Limit (MDL), and Practical Quantitation Limit (PQL), and any dilutions and/or concentrations performed during sample preparation (EQL). Our analytical result must be above this RL before we report a value in the 'Results' column of our report (without a 'J' flag). Otherwise, we report ND (Not Detected above RL), because the result is "<" (less than) the number in the RL column. MAL is Minimum Analytical Level and is typically from regulatory agencies. Unless we report a result in the result column, or interferences prevent it, we work to have our RL at or below the MAL.



Report Page 2 of 6

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104



Bill Peery, MS, VP Technical Services



Page 2 of 2



Report Date: 07/24/2020 Printed: 07/27/2020



Report Page 3 of 6

Page 1 of 1

Project 929422

Printed 07/27/2020

AQU5-C

Aqua-Tech Laboratories (Austin John Brien 635 Phil Gramm Blvd. Bryan, TX 77807-9104

								Timed	011211202		
Analytical Set	908313									EPA:	300.0 2.
				E	Blank						
<u>Parameter</u>	PrepSet	Reading	MDL	MQL	Units			File			
Chloride	908313	0.0281	0.0211	0.100	mg/L			121426500			
					ccv						
<u>Parameter</u>		Reading	Known	Units	Recover%	Limits%		File			
Chloride		10.2	10.0	mg/L	102	90.0 - 110		121426499			
Chloride		10.3	10.0	mg/L	103	90.0 - 110		121426517			
				LC	S Dup						
<u>Parameter</u>	PrepSet	LCS	LCSD		Known	Limits%	LCS%	LCSD%	Units	RPD	Limit%
Chloride	908313	5.08	5.07		5.00	85.0 - 110	102	101	mg/L	0.197	20.0
				ı	MSD						
Parameter	Sample	MS	MSD	UNK	Known	Limits	MS%	MSD%	Units	RPD	Limit%
Chloride	1906725	61.7	61.0	48.7	10.0	80.0 - 120	130 *	123 *	mg/L	5.53	20.0
Analytical Set	908315)	EPA:	300.0 2.
,				Е	Blank						
Parameter	PrepSet	Reading	MDL	MQL	Units			File			
Sulfate	908315	ND	0.0109	0.300	mg/L			121426541			
					ccv						
Parameter		Reading	Known	Units	Recover%	Limits%		File			
Sulfate		10.1	10.0	mg/L	101	90.0 - 110		121426538			
Sulfate		10.3	10.0	mg/L	103	90.0 - 110		121426557			
				LC	S Dup						
Parameter	PrepSet	LCS	LCSD		Known	Limits%	LCS%	LCSD%	Units	RPD	Limit%
Sulfate	908315	4.91	4.92		5.00	88.0 - 110	98.2	98.4	mg/L	0.203	20.0
				ı	MSD						
<u>Parameter</u>	Sample	MS	MSD	UNK	Known	Limits	MS%	MSD%	Units	RPD	Limit%
Sulfate	1906726	46.4	47.2	38.7	10.0	80.0 - 120	77.0 *	85.0	mg/L	9.88	20.0
Surrate	1700/20										

* Out RPD is Relative Percent Difference: abs(r1-r2) / mean(r1,r2) * 100%

Recover% is Recovery Percent: result / known * 100%

Blank - Method Blank; CCV - Continuing Calibration Verification



Report Page 4 of 6

2

CONTAINERS SUPPLIED:

) D021175-01 [C] - CI SO4 0.25LP

Esplit from OAAJ- NAZVV

Chloride - EPA 300.0 Analysis Request for:

Sample ID: D021175-01

SO4 DW - EPA 300.0

(ATL indicates cooler number in parentheses for each container - only required if more than one cooler listed below.)



Chain-of-Custody & Analysis Request

ATL - Austin Facility: 7500 Hwy 71 W, Suite 105 Austin, TX 78735 (512) 301-8559 Fax (512) 301-9552

-ax (979) 778-3193

Fax: (903) 984-5914

SHIPPED TO:

Phone: (903) 984-0551

Ana-Lab Corp. (NELAP Cert. T104704201) 2600 Dudley Road Kilgore, TX 75662

All analyses must be performed by a TNI approved method certified by the TCEQ. Contact ATL's sample custodian via voice and email if your methods do not meet this criteria.

Sampled: 06/30/20 13:00 Matrix: Drinking Water

Laboratory ID>>

140074

C-O-C#

310 - D021175

Page 1 of 1

T104704371

port Page 5 of 6

Relinquished by: (print & sign) Carrier & Tracking Number: Kelly Kukowsk Lone Star Cooler Temperature (°C) ed by (print & sign Line balow documents condition at receipt in jab (shipped to) listed above. Cooler 1 NA X ATL-Austin Temp. Read (TR) N. ATL - Bryan Corrected Temp. (CT) $\frac{\mathbb{Z}}{\mathbb{Z}}$ Cooler 1: AQU5 - Z5846946 7/1/20 6/30/20 Date Please email reports to: reporting@aqua-techlabs.com Please return cooler(s) to: Austin Facility 02100 15:43 Time Time Condition Good Not Chilled Received load "X" all that apply Not Rec'd load Sample Info 5 DAY TAT Abbreviations: DW - Drinking Water Aqua-Tech Comments and Special Instructions NP - Non-Potable Water CTU - Custody Transfer Unbroken LP - Liter Plastic LG - Liter Glass StP - Sterile Plastic BRET

Sec Allection for

929422 CoC Print Group 001 of 001

6/25/2020

https://www2.lso.com/weblabels/?labelsize=0&combinedlabel=1&sessionkey=%7B6E1787C8-712E-4044-8121-4FADB6DAF913%7D





LSO 1-800-800-8984 www.lso.com

SHIP TO: RECEIVING ANA LAB CORP 2600 DUDLEY RD KILGORE, TX 75662 9039840551

From: KELLY KUKOWSKI AQUA TECH LABS 7500 HWY 71 W STE 105 AUSTIN, TX 78735 5123019559



LSO ECONOMY NEXT DAY

3:00 IN MOST AREAS LATER IN REMOTE AREAS

PRINT DATE: 6/25/2020 REF 3: QUICKCODE: WEIGHT: 25.00LBS REF 1: 1D00V.0000 REF 2:

Date Time Tech
Temp: 1.2 / 1.2

Therm#: 6205 Corr Fact: 0.0 C

Fold on above line and place shipping label in pouch on package. Please be sure the barcodes and addresses can be read and scanned. Shipping Instructions

- 1. Fold this page along the horizontal line above.
- 2. Place this Airbill in the shipping label pouch on the package you are shipping. Please be sure the barcodes and addresses can be read and scanned.
- 3. To locate a drop box near you, click on Find A Drop Box from the home page main menu.
- 4. To schedule a pickup, click on Request Pickup.

WARNING: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your Lone Star Overnight account number.

This label is valid for use for 3 months from the date printed. Use of expired labels may result in delayed billing and / or additional research charges. LIMIT

OF LIABILITY: We are not responsible for claims in excess of \$100 for any reason unless you: 1) declare a greater value (not to exceed \$25,000); 2) pay an additional fee; 3) and document your actual loss in a timely manner. We will not pay any claim in excess of the actual loss. We are not liable for any special or consequential damages. Additional limitations of liability are contained in our current Service Guide. If you ask us to deliver a package without obtaining a delivery signature, you release us of all liability for claims resulting from such service. NO DELIVERY SIGNATURE WILL BE OBTAINED FOR 8:30 AM DELIVERIES OR RESIDENTIAL DELIVERIES.

Email information for report date: 7/2/20 15:12

D021180

Apex Drilling

Attn: Michael Becker apexdrilling.becker@yahoo.com

PO Box 867 Marble Falls, TX 78654

COVID-19 UPDATE:

Aqua-Tech understands the concerns our clients have about the impact of COVID-19. Although we cannot predict what government or supply chain restrictions might develop, we have no plans to cease or limit our field and lab services.

We are following CDC recommendations and taking precautions to keep our clients and employees safe. This includes additional sanitation procedures and implementation of enhanced procedures for sample receiving. ATL is asking clients to help by placing samples in designated areas and using provided sanitizer. We also request any client that may be ill or may have been exposed to COVID-19 to contact us before entering our facilities. We will work out an individualized receipt protocol in these cases.

Thank you for your business, June M. Brien Executive Technical Director

CORPORATE OFFICE

635 Phil Gramm Boulevard Bryan, TX 77807

Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

TCEQ DW Lab ID TX 239

Fax: (512) 301-9552

The analyses summarized in this report were performed by Aqua-Tech Laboratories, Inc. unless otherwise noted. Aqua-Tech Laboratories, Inc. holds accreditation from the State of Texas in accordance with TNI and/or through the TCEQ Drinking Water Commercial Laboratory Approval Program.

The following abbreviations indicate certification status:

NEL TNI accredited parameter.

ANR Accreditation not required by the State of Texas.

DWP Accreditation through the TCEQ Drinking Water Commercial

Laboratory Approval Program.

INF Aqua-Tech Laboratories, Inc. is not accredited for this

parameter. It is reported on an informational basis only.

Subcontracted data summarized in this report is indicated by "Sub" in the Lab column.

General Definitions:

NR Not Reported.

RPD Relative Percent Difference.

% R Percent Recovery.

dry Results with the "dry" unit designation are reported on a "dry weight" basis.

SQL The Sample Quantitation Limit is the value below which the parameter cannot reliably be detected. The SQL

includes all sample preparations, dilutions and / or concentrations.

Adj MDL The Adjusted Method Detection Limit is the MDL value adjusted for any sample dilutions or concentrations .

MDL The Method Detection Limit is the lowest theoretical value that is statistically different from zero for a specific

method, taking into account all preparation steps and instrument settings.

All samples are reported on an "as received" basis unless the designation "dry" is added to the reported unit.

Copies of Aqua-Tech Laboratories, Inc. procedures and individual sampling plans are available upon request. Note that samples are collected by Aqua-Tech Laboratories, Inc. personnel unless otherwise noted in the "Sample Collected" field of this report as "Client" or "CLT".

Samples included in this report were received in acceptable condition according to Aqua-Tech Laboratories, Inc. procedures and 40 CFR, Chapter I, Subchapter D, Part 136.3, TABLE II. - Required containers, preservation techniques, and holding times, unless otherwise noted in this report.

Record Retention:

All reports, raw data, and associated quality control data are kept on file for 10 years before being destroyed. Any client that would like copies of records must contact Aqua-Tech Laboratories, Inc. no later than six months prior to the scheduled disposal. An administrative fee for retrieval and distribution will apply.

This report was approved by:

June M. Brien, Technical Director

June M. Buin

The results in this report apply only to the samples analyzed. This analytical report must be reproduced in its entirety unless written permission is granted by Aqua-Tech Laboratories, Inc.

corp@aqua-techlabs.com

www.agua-techlabs.com

Page 1 of 3 D021180_1 ATL 040820 FIN_Is 07 02 20 1512

635 Phil Gramm Boulevard Bryan, TX 77807 Phone: (979) 778-3707 Fax: (979) 778-3193



AUSTIN OFFICE

7500 Hwy 71 W, Suite 105 Austin, TX 78735 Phone: (512) 301-9559

Fax: (512) 301-9552

Apex Drilling

Report Printed:

7/2/20 15:12

Analytical Report

D021180

RED OAK NO6	Collected: 06/30/20 13:00 by CLIENT Received: 06/30/20 15:00 by Christie Tonnu			<i>Type</i> Grab			<i>Matri.</i> Drink	ing Water	C-O-C # D021175		
Lab ID# D021180-01	Result	Units	Notes	MDL	Adj MDL	SQL	Lab	Analyzed	Method	Batch	
Microbiological Analyses											
Total Coliforms	Absent	N/A		N/A	N/A	N/A	Austin	06/30/20 17:18 JLL	SM9223 B 2004	M115323	NEL
Escherichia coli (E.coli)	Absent	N/A		N/A	N/A	N/A	Austin	06/30/20 17:18 JLL	SM9223 B 2004	M115323	NEL

				N	licrobiolo	gical Analyses - Qua					Log10 Co	omparison		
	Result	Units	Notes	MDL	SQL	Analyzed	Spike Amount	Source Result	%R	%R Limits	Range	Control Limit	Batch	
Escherichia coli	(E.coli) - SM92	223 B 2004												Austin
Blank	Absent	N/A		N/A	N/A	06/30/20 17:18 JLL							M115323	
Total Coliforms -	SM9223 B 200	04												Austin
Blank	Absent	N/A		N/A	N/A	06/30/20 17:18 JLL							M115323	

Sample Preparation Summary								External Dilution	
Sample	Method	Prepared	Lab	Bottle Initial	Units	Final	Units	Factor	Batch
D021180-01									
Escherichia coli (E.coli)	SM9223 B 2004	6/30/20 17:09 JLL	Austin	A 100	mL	100	mL	1	M115323
Total Coliforms	SM9223 B 2004	6/30/20 17:09 JLL	Austin	A 100	mL	100	mL	1	M115323

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AQUA-TECH Chain-of-Custody and Analysis Request						CHEON	Aqua-Tech Laboratories, Inc					Work Order / C-O-C		
Client /Project:		. 1997	c					Austin		Bryan		000	41175	
Name Apex Dril	ling	DW - Drinking Water	(+) Contain	er Type	T4047	704274	Aust	y 71 W Suite in, TX 78735 2.301.9559		635 Phil Gramm Bryan, TX 778 979.778.370	307	Page	of	
Address 100 Spanish C	Dak Trail	NP - Non-Potable Water S - Solid	P - Plastic G - Glass		T104704371 TX239		Test results meet all accreditation/cert						'-0023 R03	
Address 100 Spanish C City Spicewood State	Dak Trail TX Zip 78669	T - Teflo CM - Custody Maintained CTU - Custody Transfer Unbroken					stated otherwise. Sample Custody							
Phone / 830-693-6770	å	CT - Corrected Temperatu SUB - Subcontracted Analy	re		Relinquished					Sample	er Date	30.20	lced / Refrig	
By relinquishing the sam	ples listed below to Aqua-Tech, the clie	ent agrees to the following terms	S.	***************************************	by (print & sign)	15	-/ F	ヒク		Client ATL Fi	Time		Custody	
Samples will be analyzed by a method that is within Aqua-Te Tech's fields of accreditation will be subcontracted to a NELA analytes not requiring accreditation will be analyzed by a con	C certified lab that is certified for that r	nethod. Clients will be notified	of the subcontract lab's of	letails Other			- V.	3/6		Client	Date	5.00	Sealed	
column. The client approves all method modifications docum	ented by Aqua-Tech or the subcontract other methods are available on requ	lab. A current list of Aqua-Teo	ch's NELAC fields of acci	editation and	Received by (print & sign)					ATL FI	eld Time	Standards Land Standards Land Standards Land Standards Land Standards Land Standards Land Land Land Land Land	Псм/сти	
Client Comments:	* Preservatives	eipt in Lab	,	Relinquished	***************************************							Iced / Refrig		
	1 < 6 °C (unfrozen)	Cooler ID :	none	7 7/	by (print & sign)			10	RELC	ATLF	eld Time		См/сти	
Финанализа	2 H2SO4	Temperature (°C) :	r 2 0 r 2		Received by	······································		- N	and the second s	Client	Date	***************************************	Iced / Refrig	
Accessed to the second	3 HCI	read / CT	2.6/15.6 S	7	(print & sign)		and the same of	a remarkation		ATL Fi	eld Time		□см/ст∪	
	4 HNO3	Preservation Correct ?		ES NO	Relinquished	and the second s	<u> </u>	***************************************		Client	Date	***************************************	lced / Refrig	
	5 Na2S2O3	Post Preservatives ?	YES NO Y	ES NO	by (print & sign)					ATL Fi	eld Time		CM/CTU/ sealed	
leanna ann an t-	6 NaOH	Thermometer ID : (715570	Residence of the second	Received by	Chris	tie	Tov	Ши		Date /	30/2	O Cond Good	
	7	pH Paper ID:()	755987		(print & sign)	CIT				Lab	Time5	DD	Iced / Refrig	
	Lab Comments													
	Start	End				Containe	r(s)		LAB	USE ONLY	BELOW	/ (initials		
Field Sample ID (record field data for each sample in space below)	Date Time	Date Time	Composite Type	Sample Matrix	Bottle Count	Volume (Size In L)	Type (+)	Preserv- ative(s) *	Cooler ID	T	m WOF	RK 506	2 below	
ZED OAK & 6	6.30.20 13.00		Grab	DW	1	0.12	StP	1, 5	MOME	Participant - 300	Samp	manananananananan		
Analysis											- I	I VI		
Requested & Comments:	Total Coliform F										01			
Comments:	enhadaman pangangan pangangan kembangan pangangan pangangan pangangan pangangan pangangan pangangan pangangan			DW			P		Wow	Andrews and the second and the secon	00	27 X		
72000AK 96 Analysis 7 — 111 - 111	Total Coliform F		[6 TA 7 n 1	PW DSG)	accident acc	P		Nove	""Carrintona.		22 22	15	
ZODOAK 96	(-30-20 13:00)		I G			T _{ar}	Ť		WOVE	A	00	CONTRACTOR OF THE PARTY OF THE	5	
Comments: 20004K96 Analysis 2 - 010 - 011	enhadaman pangangan pangangan kembangan pangangan pangangan pangangan pangangan pangangan pangangan pangangan		G Man C	DSG		2			Wove		00		5	
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Comments: ZOOOAK 96 Analysis Requested & CI Cond F Fe	(-30-20 13:00) 3, Ms FAI (PIA V TE MA Z	ann an de ann an			2			None		Samu Walter 0-2 2	le	15	
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Comments: ZeoooAKBB Analysis Requested & Comments:	(-30-20 13:00) 3, Ms FAI (PIA V TE MA Z	1 Total H	axine					Wove		NW Samp	ele	19	