

STATE OF TEXAS WELL REPORT for Tracking #578274

Owner: **Collin Wood** Owner Well #: **4**
Address: **Duderstadt road** Grid #: **56-54-6**
Stevens Ranch Estates Tract 14
Harper, TX 78631 Latitude: **30° 12' 18.82" N**
Well Location: **Duderstadt road** Longitude: **099° 15' 04.93" W**
Stevens Ranch Estates Tract 14
Harper, TX 78631 Elevation: **2087 ft. above sea level**
Well County: **Gillespie**
Number of Wells Drilled: **6**

Type of Work: **New Well** Proposed Use: **Domestic**

Drilling Start Date: **7/7/2021** Drilling End Date: **7/7/2021**

	<i>Diameter (in.)</i>	<i>Top Depth (ft.)</i>	<i>Bottom Depth (ft.)</i>
Borehole:	8	0	50
	6.75	50	200

Drilling Method: **Air Hammer**

Borehole Completion: **Straight Wall**

	<i>Top Depth (ft.)</i>	<i>Bottom Depth (ft.)</i>	<i>Description (number of sacks & material)</i>
Annular Seal Data:	-1	50	Cement 8 Bags/Sacks

Seal Method: **Poured**

Sealed By: **Driller**

Distance to Property Line (ft.): **75+**

Distance to Septic Field or other
concentrated contamination (ft.): **200+**

Distance to Septic Tank (ft.): **200+**

Method of Verification: **owner**

Surface Completion: **Surface Sleeve Installed** **Surface Completion by Driller**

Water Level: **No Data**

Packers: **Rubber at 50 ft.**

Type of Pump: **No Data**

Well Tests: **No Test Data Specified**

Water Quality:

Strata Depth (ft.)	Water Type
100	No Data

Chemical Analysis Made: **No**

Did the driller knowingly penetrate any strata which
contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the report(s) being returned for completion and resubmittal.

Company Information: **Walden Drilling Inc**

**PO Box 878
Llano, TX 78643**

Driller Name: **Brian Walden**

License Number: **59369**

Apprentice Name: **Dustin Wilson**

Comments: **lost returns at 50ft. Informed customer must do pump test for accurate gpm, but should be 10-15 gpm like all other surrounding wells. Guess at strata. No static because of foam. Customer and driller agreed on depth of hole if lost returns**

Lithology:
DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing:
BLANK PIPE & WELL SCREEN DATA

Top (ft.)	Bottom (ft.)	Description
0	1	topsoil
1	200	brown limestone (lost returns at 50)

Dia (in.)	Type	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	sdr17	-2	120
4.5	staggered screen 120-200	New Plastic (PVC)	sdr17 0.020	120	200

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

**Texas Department of Licensing and Regulation
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