Owner:	Gibson River Partners, LLC	Owner Well #:	No Data
Address:	2431 Wooldridge Dr. Austin, TX 78703	Grid #:	57-45-4
Well Location:	145 Gipson Road	Latitude:	30° 17' 30.8" N
Johnson City, TX 78636		Longitude:	098° 27' 30.8" W
Well County:	Blanco	Elevation:	No Data
Type of Work:	Now Woll	Proposed Use:	Domestic

Drilling Start Date: 11/7/2022

Drilling End Date: 11/8/2022

	Diameter (in.)		Top Depth (ft.)		epth (ft.)
Borehole:	10		0 75 85		5
	6.75				5
	6				5
Drilling Method:	Air Hammer				
Borehole Completion: Filter Packed					
	Top Depth (ft.)	Bottom Depth (ft.)	Filter I	Material	Size
Filter Pack Intervals:	55	75	Gra	avel	pea
	Top Depth (ft.)	Bottom Depth	(ft.) De	Description (number of sacks & material)	
Annular Seal Data:	1	3		Cement 0.5 Bags/Sacks	
	3	50		Bentonite 5 Bags/Sacks	
	50	55	Hole Plug 2 Bags/Sacks		ags/Sacks
Seal Method: G	ravity		Distance to P	roperty Line (ft.):	60
Sealed By: Dr	riller		Distance to Sept concentrated co	tic Field or other ontamination (ft.):	n/a
			Distance to	Septic Tank (ft.):	n/a
			Metho	od of Verification:	estimated
Surface Completion:	Pitless Adapte	r Used	S	urface Complet	ion by Driller
Water Level:	44.5 ft. below	land surface on 2	022-11-08 Meas	surement Method	d: Sonic/Radar
Packers:	none				
Type of Pump:	No Data				
Well Tests:	Estimated	Yield: 60	GPM		
/24/2023 10:57:31 AM		Well Report Tra	cking Number 62 d on: 12/22/2022	7736	Page 1 c

Water Quality:	Strata Depth (ft.) Water Type		
Water Quality:	72 - 73	20 gpm	
	134 - 135	20 gpm	
	154 - 165	20 gpm - 400 TDS, 22 grains hardness	
	Chemical Analysis Made:		Yes
	Did the driller knowingly penetrate any strata which contained injurious constituents?:		No
Certification Data:	driller's direct superv correct. The driller u	nat the driller drilled this well (or the well ision) and that each and all of the stater inderstood that failure to complete the re eturned for completion and resubmittal.	ments herein are true and
Certification Data: Company Information:	driller's direct superv correct. The driller u the report(s) being re	ision) and that each and all of the stater inderstood that failure to complete the re	ments herein are true and
	driller's direct superv correct. The driller u the report(s) being re	ision) and that each and all of the stater inderstood that failure to complete the re	ments herein are true and
	driller's direct superv correct. The driller u the report(s) being re L & L Drilling Co. P.O. Box 217	ision) and that each and all of the stater inderstood that failure to complete the re	ments herein are true and equired items will result in

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing: BLANK PIPE & WELL SCREEN DATA

Dla					D. //
(in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
6	Blank	New Plastic (PVC)	40 0.28	-2	66
6	Perforated or Slotted	New Plastic (PVC)	40 0.28	66	76

Top (ft.)	Bottom (ft.)	Description
0	4	brown clay topsoil
4	20	caliche & shale with yellow clay & brown limestone
20	30	brown limestone
30	42	white & yellow limestone with red & yellow clay
42	60	white limestone with yellow clay
60	72	white & brown limestone
72	73	fractured white limestone - water 20 gpm
73	90	white & brown limestone
90	135	white & red limestone
134	135	water 20 gpm
135	154	white limestone
154	165	white & brown limestone - water 20 gpm

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540