54707.00 Loc 46	5-20-05	ACTIVE	BILLING IN	NQ - Energy	& Charge	History
BURNHAM, BRYCE &	2	3 6/19/23	4 5/18/23	5 4/19/23	6 3/20/23	7 2/18/23
Rdg Date 8/18/2 Reading 4578	30 43950	42520	40940 V	39150 T	36460 U	33020 W
Batch # Rdg Code	$\begin{array}{ccc} U & & T \\ X & & X \end{array}$	U X	X	X	X	X
Min Bill Cd KWH 183		1580	1790	2690	3440	3420 0.0
Dem (KW) 0	.0 0.0 20 20	0.0 20	0.0 20	0.0 20	20	20
KWH Chg 181.2	26 148.46	160.76	177.98 0.00	251.78 0.00	313.28	311.64
S/L Chg 7. Off Peak\$ 0.	35 7.35	7.35	7.35 0.00	7.35 0.00	7.35 0.00	7.35
PwrCstAdj 0.	00.00	0.00 7.56	0.00 8.34	0.00 11.66	0.00 14.43	0.00 14.35
Penalty \$ 0.	00.00	0.00	0.00	0.00	0.00	0.00
Mtr Rd Chg 0. Other 0.	00 200.00-		0.00 270.79	0.00	0.00 335.06	0.00 694.96
Payments 162. Mnth Totl 34.	18 213.32-	- 18.00-			0.00	361.62- 0.00
	47- 37.65- EENS F4=LAS	Control of the Contro	B=GENERAL	210.13	0.00	

54707.00 Loc 46-20-05		ACTIVE	BILLING INC	) - Energy	& Charge	History	
BURNHAM, BRY	8	9	10	11	12	13	Totals
Rdg Date	1/19/23	12/19/22		10/19/22	9/19/22	8/19/22 18820	
Reading	29600	25850	23190	21520	20410	V V	
Batch #	A	T	U	Ü	S	X	
Rdq Code	X	X	X	X	X	Δ	
Min Bill Cd				4 4 4 5	1 = 0 0	1790	28750
KWH	3750	2660	1670	1110	1590		.0
Dem (KW)	0.0	0.0	0.0	0.0	0.0	0.0	260
S/L KWH	20	20	20	20	20	20 172.98	2738.10
KWH Chg	338.70	244.32	163.14	117.22	156.58	0.00	.00
Dem Chg	0.00	0.00	0.00	0.00	0.00	7.35	95.55
S/L Chg	7.35	7.35	7.35	7.35	7.35	0.00	.00
Off Peak\$	0.00	0.00	0.00	0.00	0.00	0.00	.00
PwrCstAdj	0.00	0.00	0.00	0.00	7.38	8.11	126.47
Sales Tax	15.57	11.33	7.67	5.61	0.00	0.00	.00
Penalty \$	0.00	0.00	0.00	0.00	0.00	0.00	.00
Mtr Rd Chg	0.00	0.00	0.00	100 miles 100 mi	0.00	0.00	200.00-
Other	0.00	0.00	0.00	0.00	188.44	191.02	2954.61
Payments	263.00	178.16	0.00	301.49 171.31-	17.13-	2.58-	
Mnth Totl	98.62	84.84	178.16	0.00	171.31	188.44	191.02
Balance	361.62	263.00	178.16			100.11	101.00
F4=LAS	T BILLING	3 F.TR=	GENERAL IN	ro tr-morr			

\$ 241e.22 average

54707.01 Loc 46-20-13	ACTIVE .	BILLING IN	NQ - Energy	& Charge	History
BURNHAM, BRYCE &	3	4	5	6	7
1 2		5/18/23	4/19/23	3/20/23	2/18/23
Rdg Date 8/18/23 7/18/23	6/19/23 78660	78660	78660	78660	78660
Reading 78660 78660	U	7 0 0 0 U	T	IJ	W
Batch # U T	. M	M	M	M	M
Rdg Code M M	141	1,1	LI	**	
Min Bill Cd	0	0	Λ	Ω	0
KMH 0 0	U	0	0.0	0.0	0.0
Dem (KW) 0.0 0.0		0.0	20	20	20
S/L KWH 20 20		20		26.00	26.00
KWH Chg 26.00 26.00		26.00	26.00	0.00	0.00
Dem Chg 0.00 0.00		0.00	0.00 7.35	7.35	7.35
S/L Chg 7.35 7.35		7.35	0.00	0.00	0.00
Off Peak\$ 0.00 0.00		0.00	0.00	0.00	0.00
PwrCstAdj 0.00 0.00		1.50	1.50	1.50	1.50
Sales Tax 1.40 1.40		0.00	0.00	0.00	0.00
Penalty \$ 0.00 0.00		0.00	0.00	0.00	0.00
Mtr Rd Chg 0.00 0.00		0.00	0.00	0.00	0.00
Other 0.00 0.00			0.00	34.85	69.70
Payments 34.75 34.85		34.85	34.85	0.00	34.85-
Mnth Totl 0.00 0.10		0.00	34.85	0.00	0.00
Balance 34.75 34.75		34.85	34.03	0.00	0.00
F1=LIST SCREENS F4=LAS	T BILL F1	B=GENERAL			

54707.01 Loc 46-20-13		ACTIVE	BILLING INQ	- Energy	& Charge	History
BURNHAM, BRYCE & 8  Rdg Date 1/19/23 12/ Reading 78660	78660	78660	11 10/19/22 78630	12 9/19/22 78620	13 8/19/22 78600 V	Totals
Batch # V Rdg Code M Min Bill Cd	T M	U X	U X	S X	s S	
KMH 0	0	30	10	20	10	70
Dem (KW) 0.0	0.0	0.0	0.0	0.0	0.0	.0
S/L KWH 20	20	20	50	50	50	350
KWH Chg 26.00	21.00	24.24	22.08	23.16	22.08	320.56
Dem Chg 0.00	0.00	0.00	0.00	0.00	0.00	.00
S/L Chg 7.35	7.35	7.35	7.35	7.35	7.35	95.55
Off Peak\$ 0.00	0.00	0.00	0.00	0.00	0.00	.00
PwrCstAdj 0.00	0.00	0.00	0.00	0.00	0.00	.00
Sales Tax 1.50	1.28	1.42	1.32	1.37	1.32	18.51 .00
Penalty \$ 0.00	0.00	0.00	0.00	0.00	0.00	.00
Mtr Rd Chg 0.00	0.00	0.00	0,00	0.00	0.00	.00
Other 0.00	0.00	0.00	0.00	0.00 30.75	30.75	430.62
Payments 29.63	33.01	0.00	62.63	1.13	0.00	******
Mnth Totl 5.22	3.38-	33.01	31.88-	31.88	30.75	30.75
Balance 34.85	29.63	33.01	0.00 FO F1=LSIT	27.00	30.73	30.70
F4=LAST BILLING	r T8=G	ENERAL IN	O LI-DOII			

\$35.80 Queras

Tripp County Water Use	er District
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Customer History

Date Page SEP 6 23

Key BURNBR 1556.00	Name Bryce Burnha 28318 315th					none 08-0382	Location 02-020-09876
	Winner SD 57	7580-6410 New		Late	All		
Paid Date	Old Read	Read	Gal.	Fee	Charges	Payment	Balance
AUG 15 22	709000	736000	27000		140.51	0.00	140.51 Y Monthly Tower Readings AUG
NEW PROPERTY AND ADDRESS OF THE PARTY OF THE	736000	736000	0		0.00	140.51	0.00 Y
SEP 15 22	736000	750000	14000		95.81	0.00	95.81 Y Monthly Tower Readings SEP
SEP 15 22	750000	750000	0		0.00	95.81	0.00 Y
OCT 15 22	750000	757000	7000		68.23	0.00	68.23 Y Monthly Tower Readings OCT
OCT 15 22 NOV 15 22	757000	757000	0		0.00	75.05	-6.82 Y
NOV 15 22 NOV 15 22	757000	765000	8000		72.32	0.00	65.50 Y Monthly Tower Readings NOV
DEC 15 22	765000	765000	0		0.00	65.50	0.00 Y
DEC 15 22	765000	773000	8000		72.32	0.00	72.32 Y Monthly Tower Readings DEC
JAN 15 23	773000	773000	0		0.00	72.32	0.00 Y
JAN 15 23	773000	781000	8000		72.32	0.00	72.32 Y Monthly Tower Readings JAN
FEB 15 23	781000	781000	0		0.00	72.32	0.00 Y
FEB 15 23	781000	790000	9000		76.41	0.00	76.41 Y Monthly Tower Readings FEB
MAR 15 23	790000	790000	0		0.00	76.41	0.00 Y
MAR 15 23	790000	798000	8000		72.32	0.00	72.32 Y Monthly Tower Readings MAR
APR 15 23	798000	798000	0		0.00	72.32	0.00 Y
APR 15 23	798000	948000	150000		518.66	0.00	518.66 Y Monthly Tower Readings APR
MAY 15 23	948000	948000	0		0.00	518.66	0.00 Y
MAY 15 23	948000	954000	6000		64.14	0.00	64.14 Y Monthly Tower Readings MAY
JUN 15 23	954000	954000	0		0.00	64.14	0.00 Y
JUN 15 23	954000	962000	8000		72.32	0.00	72.32 Y Monthly Tower Readings JUN
JUL 15 23	962000	962000	0		0.00	72.32	0.00 Y
JUL 15 23	962000	969000	7000		68.23	0.00	68.23 Y Monthly Tower Readings JUL
AUG 15 23	969000	969000	0		0.00	68.23	0.00 Y
AUG 15 23	969000	977000	8000		72.32	0.00	72.32 Y Monthly Tower Readings AUG

947.25/12 # 78.94 month